Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. <b>30-007-20564</b>
1625 N. French Dr., Hobbs, NM 88240 District II	OM CONGERNATION DIVIGION	WELL ATTINO. 30-007-20304
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR D
	Gas Well Other Coalbed Methane	8. Well Number <b>192</b>
2. Name of Operator		9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator		10. Pool name or Wildcat 9704(a)
РО ВС	OX 190, RATON, NM 87740	Castle Rock Park – Vermejo Gas
4. Well Location Unit Letter I:	2136 feet from the South line and	1272 feet from the East line
	wnship 31N Range 17E NMP	<del></del>
Section 13 10	11. Elevation (Show whether DR, RKB, RT, GR, e	
The second secon	8,096' (GL)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Pit or Below-grade Tank Application on one of the Company of the C		Distance from the second of th
Pit typeDepth to Groundware Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Oistance from nearest surface water  Construction Material
	Appropriate Box to Indicate Nature of Notic	
	1	•
NOTICE OF IN		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON   REMEDIAL WO	DRK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	<del>_</del>
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OTHER:	☐ OTHER:	 Completion ⊠
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