Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-007-20613
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	54Hu 1 6, 1441 07303		/. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 221	
2. Name of Operator			9. OGRID Number
EL PASO ENERGY RATON, L.L.C.			10 P-1
3. Address of Operator P.O. BOX 190, RATON, NM 87740		10. Pool name or Wildcat	
4. Well Location			
Unit Letter N: 1268 feet from the South line and 2168 feet from the West line			
Section 23 Township 31N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,202' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 📙
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/29/05 Spud @ 9:00 a.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
04/30/05 Drill 7 7/8" hole from 346' – 2,665'. Reached TD 2,665' at 7:00 p.m. MIRU Patterson and log well. Logger's TD at 2,645'.			
Run 62 jts 5 ½", 15.5#, J-55 LT & C casing at 2,563".			
05/01/05 HES mixed and pumped 437 sks Midcon II cement. Plug down at 7:00 a.m.			
Circulated 18 bbl of cement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shurley Fritchell TITLE Regulatory Analyst DATE 05/23/05			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 1 C SOME TITLE DISTRICT SUPERVISOR DATE 6/1/05			
Conditions of Approval (if any):			
	V		