Submit To Appropria State Lease - 6 copies		State of New Mexico				Form C-105				
Fee Lease - 5 copies	5	Energy, Minerals and Natural Resources			Revised June 10, 2003					
District I 1625 N. French Dr., i	Hobbs, NM 88240					WELL API NO.				
District II	ue, Artesia, NM 88210	C	il Conservation	Division		30-007-20390 5. Indicate Type of Lease				
District III		1:	220 South St. Fr	ancis Dr.		STA			E 🕅	
1000 Río Brazos Rd. District IV	, Aztec, NM 87410		Santa Fe, NM	87505	ļ	State Oil &			<u></u>	
1220 S. St. Francis D	r., Santa Fe, NM 87505	D DECOMP	LETION DEDOI	OT AND LOC						
Ia. Type of Well:	OMPLETION O	RRECOMP	LETION REPOR	RI AND LOG		7. Lease Name	or Unit Agr	eement λ	Jame	
OIL WE	LL 🗀 GAS WELL	☑ DRY 🗀	OTHER Coal	lbed Methane	(7. Douge (and	Ü		TO THE	
b. Type of Comp	detion:						7	PR D		
	WORK 🔯 DEEPEN OVER BA	☐ PLUG ☐ DIFF. CK RESVR. ☐ OTHER Horizontal Lateral								
2. Name of Operat		1.25	A REGAR GILLE TOTAL LANGUE				8. Well No.			
		ENERGY R	ATON, L.L.C.			103				
3. Address of Oper		190, RATO!	N, NM 87740			9. Pool name o	r Wildeat			
4. Well Location						L				
Unit Letter	F : 1611	Feet From T	he North	Line and 1	458	Feet F	tom The	West	t Line	
Section			ON Rang					County	Line	
Bottom Hole Lo	cation: Unit D, Sec	II, T30N, RI7E,	50' FNL, 2590' FWL	, Colfax						
03/06/03	11. Date T.D. Reache 03/07/03		Compl. (Ready to Prod.) 07/26/03			& RKB, RT, GR 3,456'	etc.)		Casinghead	
15. Total Depth	16. Plug Back	, ,	If Multiple Compl. How Zones?	Many 18 Interv Drilled B		Rotary Tools 0 - TD		Cable '		
3,002 11/42						urvey Made				
1753'- 1995'	Vermejo - Rato						Yes			
21 Type Electric and Other Logs Run Directional Survey Report					22. Was Weil Cored					
23.	ar survey Report		ASING RECOR	RD (Report all s	strir		/ell)			
CASING SIZ	E WEIGHT I		DEPTH SET	HOLE SIZE	70,11	CEMENTING		T A	MOUNT PULLED	
			VED DECCES	L	1 5 5	<u> </u>		<u></u>		
SIZE	TOP	BOTTOM	NER RECORD SACKS CEMENT	SCREEN	25 SIZ		UBING RE		PACKER SET	
3 1/2" Perforated	1,877'	3,789'	None	100000	1	2 7/8"	2,00		THERESES	
				<u> </u>			 			
	ecord (interval, size, and	l number)		27. ACID, SHOT						
1989'- 1995' 1 1939'- 1941' 5				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
1907'- 1909' 5			1853'- 1995'			219,630 lbs 20/40 Ottawa/TLC sand Hor/Lat Window				
1840'- 1842' 5	Holes 760'- 1762' 10 Holes			0-3,802						
28			PRO	ODUCTION		Holibat	11112			
Date First Produc Put Back on Prod		duction Method (I	Flowing, gas lift, pumpir 2 x 71" Insert Pi	ng - Size and type pump	o)	Well Status	(Prod. or Sh	ut-in) roductio	n	
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbt	Gas	s - MCF	Water - B	bl.	Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF		Water - Bbl.	Oil G	ravity - A	NPI - (Corr.)	
Press.		Hour Rate	}							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By					
Sold, used for fuel. 30. List Attachments Lyn Essman										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
31 .1 hereby certi	fy that the informatio	n shown on both	sides of this form as	true and complete to) the	best of my kno	wledge and	i belief		
Signature Shirley Frinted Name Shirley A. Mitchell Title Regulatory Analyst Date 07/18/05										
Signature	Signature Shurley Mitchell Name Shirley A. Mitchell Title Regulatory Analyst Date 07/18/05									
E-mail Address	s: shirley.mitcl	iell@elpaso.co	om	•						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T Raton - Surface			
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 1710</u>			
T.Tubb	T. Delaware Sand	T.Todilto	T <u>Trinidad</u> - 2016'			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	Τ.	T. Wingate	T			
T. Wolfcamp	Τ.	T. Chinle	T.			
T. Penn	T.	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

			SANDS OR ZON
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPORTAN ³	WATER SANDS	
Include data on rate of	water inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2. from	.,to	feet	
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		hickness Lithology In Feet		ickness Lithology		From	То	Thickness In Feet	Lithology
						!						
		}										
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					 	,						
					}	}						
					}	}						