

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20593

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 88

9. OGRID Number 180514

10. Pool name or Wildcat
Van Bremmer - Vermejo Gas

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Coalbed Methane**

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NM 87740

4. Well Location
Unit Letter **I** : **1940** feet from the **South** line and **981** feet from the **East** line
Section **23** Township **30N** Range **18E** **NMPM** **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8,065' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/07/05 Schlumberger ran Cement Bond Log. Top of cement at surface. Good cement bond. ✓
05/19/05 Schlumberger perf'd 1st stage - 2294' - 2302' 32 Holes
HES frac'd 1st stage - Pumped 351,898 scf 70% quality nitrogen foam with 20# Linear gel with 36,628 lbs 16/30 brown sand.
Schlumberger perf'd 2nd stage - 2082' - 2084', 2136' - 2139' 20 Holes
HES frac'd 2nd stage - Pumped 228,732 scf 70% quality nitrogen foam with 20# Linear gel with 11,587 lbs 16/30 brown sand.
Schlumberger perf'd 3rd stage - 795' - 799', 828' - 831', 835' - 838', 971' - 974' 52 Holes
HES frac'd 3rd stage - Pumped 209,088 scf 70% quality nitrogen foam with 20% Linear gel with 38,366 lbs 16/30 brown sand.
06/04/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/05/05
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 7/20/05
Conditions of Approval (if any): _____