

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-037-20085
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Everts
8. Well Number 1
9. OGRID Number 181109
10. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
CAMERON OIL & GAS INC.

3. Address of Operator
PO Box 1455 Roswell NM 88201

4. Well Location
Unit Letter **O** : **661** feet from the **FSL** line and **1988** feet from the **FEL** line
Section **27** Township **10N** Range **31E** NMPM **QUAY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4180 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-6-05 - SPUD well with CABLE TOOLS ON 7-25-05 - MOVED OFF CABLE TOOL RIG AND MOVED ON ROTARY. ON 7-29-05 RAN 10 3/4 5-55 405' ST+C CASING. Set at 365' GR. Cemented with 350 SACKS CLASS "C" with 1/4" celloflake And 2% CaCl₂ per SACK. Cement did NOT circulate. Full RETURNS THRU-OUT JOB. SIGN of celloflake At surface. Received APPROVAL from NMOCID waited 48 HRS. And pumped Redi-mix TO SURFACE. (See Attached BS Services JOB report)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **D. David Sweeney** TITLE **Operation Manager** DATE **8-2-05**
Type or print name **D. David Sweeney** E-mail address: **dsweeney@PUTNETWORKS.NET** Telephone No. **(505) 427-3284**
For State Use Only **505 420-1108**
APPROVED BY: **[Signature]** TITLE **DISTRICT SUPERVISOR** DATE **8/8/05**
Conditions of Approval (if any):

CEMENT JOB REPORT



CUSTOMER Cameron Oil & Gas Co.		DATE 29-JUL-05	F.R. # 421210099	SERV. SUPV. DARRELL R JETER						
LEASE & WELL NAME EVETTS 1 - API 30037200850000		LOCATION		COUNTY-PARISH-BLOCK Quay New Mexico						
DISTRICT Adasia		DRILLING CONTRACTOR RIG #		TYPE OF JOB Surface						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
BJ Cement Plug, Rubber, Top 10-3/4		Guide Shoe, Texas-Notched 10-3/4		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
		Insert Float, AFU, STC, 10-3/4 - 8rd								
MATERIALS FURNISHED BY BJ										
"C"+1/4#CELLOFLAKE +2%CACL2				350	14.8	1.35	6.35	03:00	84	52.82
Available Mix Water 200 Bbl.				Available Displ. Fluid 200 Bbl.		TOTAL			84	52.82
HOLE			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
14		635	10.75	40	CSG	382	H-40	382	364	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		TOP	BTM	SIZE	THREAD	WGT.
		OPEN HOLE		NO PACKER		0	0	10.75	8RD	10
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator
36	BBLs			210	0	0	0	0	1420	2280 RIG

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW X CO. REP.	
	PIPE	ANNULUS				TEST LINES	3000 PSI
10:00						CIRCULATING WELL - RIG	X BJ
15:00						ARRIVED ON LOCATION	
15:15	3000	0	.5	.5	H2O	SAFTEY MEETING	
15:18	100	0	3	5	H2O	LINE TEST	
15:20	150	0	3	84	CMT	SPACER	
15:28	0	0	0	0	0	CEMENT SLURRY	
15:32	100	0	4	26	H2O	SHUT DOWN / DROP PLUG	
16:00	100	0	1.5	10	H2O	DISPLACEMENT	
16:06	300	0	0	0	H2O	SLOW RATE TO BUMP PLUG	
						BUMP PLUG	
						HAD FULL RETURNS THRU OUT JOB	
						THANK YOU DARRELL AND CREW	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y N	300	Y N	0	154	250	Y N	