

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20178 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>Horizontal Lateral</u>		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR D</div>											
2. Name of Operator <div style="text-align: center;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center;">10</div>											
3. Address of Operator <div style="text-align: center;">PO BOX 190, RATON, NM 87740</div>		9. Pool name or Wildcat <div style="text-align: right; font-size: 1.2em;">97046</div>											
4. Well Location <div style="display: flex; justify-content: space-between;"> <div>Unit Letter <u>P</u> <u>1237</u> Feet From The</div> <div><u>South</u> Line and <u>1212</u> Feet From The</div> <div><u>East</u> Line</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Section <u>6</u> Township <u>30N</u> Range <u>18E</u> NMPM</div> <div><u>Colfax</u> County</div> </div> <div style="margin-top: 5px;"> Bottom Hole Location: Unit J, Sec 6, T 30N, R 18E, 2590' FSL, 2590' FEL, Colfax County </div>													
10. Date Spudded 03/13/00	11. Date T.D. Reached 03/14/00	12. Date Compl. (Ready to Prod.) 07/26/00	13. Elevations (DF& RKB, RT, GR, etc.) 8451'	14. Elev. Casinghead									
15. Total Depth 3,015' TMD	16. Plug Back T.D. 2,090'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	19. Rotary Tools None									
19. Producing Interval(s), of this completion - Top, Bottom, Name 1692' - 1965' Vermejo Coals				20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run			22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
3 1/2" Perforated	1,593'	3,015'	None		2 7/8"								
					2,045'								
26. Perforation record (interval, size, and number) 1692' - 1702' 40 Holes 1914' - 1918', 1958' - 1965' 44 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1692'- 1965'</td> <td>250,000 sand</td> </tr> <tr> <td>Reperf/Refrac</td> <td> </td> </tr> <tr> <td>1692'- 1702'</td> <td>83,882 lbs 16/30 brown sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1692'- 1965'	250,000 sand	Reperf/Refrac		1692'- 1702'	83,882 lbs 16/30 brown sand
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28. PRODUCTION													
Date First Production: 10/15/00 Put Back on Production: 08/03/05		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing w/ 2' x 1 1/2" x 10' insert pump. Flowing gas up 5 1/2" casing.		Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center; font-weight: bold;">Production</div>									
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold, used for fuel.					Test Witnessed By R.C. Knox / Carr Garrison								
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Shirley Mitchell</i>			Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 08/08/05										
E-mail Address: shirley.mitchell@elpaso.com													

