

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-007-20608
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	VPR A
8. Well Number	217
9. OGRID Number	180514
10. Pool name or Wildcat	96970 Stubblefield Canyon - Vermejo Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **Coalbed Methane**

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**PO BOX 190, RATON, NM 87740**

4. Well Location  
 Unit Letter **B** : **1130** feet from the **North** line and **1784** feet from the **East** line  
 Section **21** Township **31N** Range **19E** NMPM **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**8,237' (GL)**

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>Completion</b> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 05/17/05 Schlumberger ran Acoustic Cement Bond Log. TOC at surface.
- 06/18/05 HES set Cobra Coil Tubing and cut perfs 1<sup>st</sup> stage: 2158' - 2161'  
 HES frac'd 1<sup>st</sup> stage - Pumped 247,506 scf 70% quality nitrogen with 20# Linear gel with 13,000 lbs 16/30 Brady sand.
- 06/21/05 HES set Cobra Coil Tubing and cut perfs 2<sup>nd</sup> stage: 2000' - 2002'  
 HES frac'd 2<sup>nd</sup> stage - Pumped 208,186 scf 70% quality nitrogen with 20# Linear gel with 18,074 lbs 16/30 Brady sand.  
 HES set Cobra Coil Tubing and cut perfs 3<sup>rd</sup> stage: 1194' - 1196'  
 HES frac'd 3<sup>rd</sup> stage - Pumped 78,191 scf 70% quality nitrogen with 20# Linear gel with 16,586 lbs 16/30 Brady sand.
- 06/22/05 HES set Cobra Coil Tubing and cut perfs 4<sup>th</sup> stage: 1092' - 1096'  
 HES frac'd 4<sup>th</sup> stage - Pumped 394,925 scf 70% quality nitrogen with 20# Linear gel with 33,578 lbs 16/30 Brady sand.  
 HES set Cobra Coil Tubing and cut perfs 5<sup>th</sup> stage: 1054' - 1058'  
 HES frac'd 5<sup>th</sup> stage - Pumped 227,711 scf 70% quality nitrogen with 20# Linear gel with 20,600 lbs 16/30 Brady sand.  
 HES set Cobra Coil Tubing and cut perfs 6<sup>th</sup> stage: 1011' - 1014'  
 HES frac'd 6<sup>th</sup> stage - Pumped 277,500 scf 70% quality nitrogen with 20# Linear gel with 19,934 lbs 16/30 Brady sand.
- 06/23/05 HES set Cobra Coil Tubing and cut perfs 7<sup>th</sup> stage: 959' - 963'  
 HES frac'd 7<sup>th</sup> stage - Pumped 194,997 scf 70% quality nitrogen with 20# Linear gel with 24,538 lbs 16/30 Brady sand.
- 07/08/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/15/05  
 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

**For State Use Only**

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 8/26/05  
 Conditions of Approval (if any):