0.00	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Reso	ources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20473
District II	OIL CONSERVATION DIVIS	ION
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		SIAIE LI FEE M
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)		8. Well Number 178
	Gas Well Other Coalbed Methane	
2. Name of Operator	CO ENERGY DATON I I C	9. OGRID Number 180514
3. Address of Operator	ASO ENERGY RATON, L.L.C.	10. Pool name or Wildcat 96970
1	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
	OA 170, RATON, NW 87740	Stubbleffeld Carlyon – Vermejo Gas
4. Well Location		
Unit Letter <u>I</u> :	1881 feet from the South line a	nd 379 feet from the East line
	Township 31N Range 19E	NMPM Colfax County
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
Service State Service	7,995' (GL)	100 A
Pit or Below-grade Tank Application	or Closure [
Pit typeDepth to Grounds	aterDistance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12 Check	Appropriate Box to Indicate Nature of	f Natice Papert or Other Data
12. Check	Appropriate Box to indicate Nature of	r Notice, Report of Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
		ENCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON 1 1		
TEMPORARILY ABANDON PULL OR ALTER CASING		-
PULL OR ALTER CASING		G/CEMENT JOB
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