

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-007-20473 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name VPR A |
| 8. Well Number 178 |
| 9. OGRID Number 180514 |
| 10. Pool name or Wildcat 96970 Stubblefield Canyon - Vermejo Gas |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Coalbed Methane**

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter **I** : **1881** feet from the **South** line and **379** feet from the **East** line
Section **27** Township **31N** Range **19E** NMPM **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7,995' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/05 Patterson ran Acoustic Cement Bond Log. TOC at surface.
06/14/05 Patterson perf'd 1st stage - 1754'-1756', 1713'-1715', 1702'-1704' 24 Holes
HES frac'd 1st stage - Pumped 399,000 scf 70% quality nitrogen with 20# Linear gel with 27,910 lbs 16/30 Brady sand.
Patterson perf'd 2nd stage - 1068'-1070', 1142'-1148' 32 Holes
HES frac'd 2nd stage - Pumped 351,000 scf 70% quality nitrogen with 20# Linear gel with 37,000 lbs 16/30 Brady sand.
Patterson perf'd 3rd stage - 953'-955', 959'-963', 914'-920' 48 Holes
HES frac'd 3rd stage - Pumped 451,000 scf 70% quality nitrogen with 20# Linear gel with 60,910 lbs 16/30 Brady sand.
06/25/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/15/05
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 8/26/05
Conditions of Approval (if any):