

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20610

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190 RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

219

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter L : 1966 Feet From The South Line and 881 Feet From The West Line

Section 21 Township 31N Range 19E NMPM Colfax County

10. Date Spudded

04/18/05

11. Date T.D. Reached

04/19/05

12. Date Compl. (Ready to Prod.)

07/12/05

13. Elevations (DF& R(B. RT, GR, etc.)

8,159' (GL)

14. Elev. Casinghead

8,159'

15. Total Depth

2,410'

16. Plug Back T.D.

2,352'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

799' - 2,049' Vermejo - Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Compensated Density and Cement Bond Log / Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	335'	11"	100 sks	None
5 1/2"	15.5	2,362'	7 7/8"	330 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2,124'	No

26. Perforation record (interval, size, and number)

2046' - 2049'
2010' - 2013'
1857' - 1860'
1832' - 1834'
888' - 891'
862' - 864', 853' - 856', 850' - 852'
799' - 802'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
799' - 2049' 135,802 lbs 16/30 brady sand

28. PRODUCTION

Date First Production

07/21/05

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.

Well Status (Prod. or Shut-in)
Production

Date of Test

07/21/05

Hours Tested

24 hrs.

Choke Size

Full 2"

Prod'n For
Test Period

Oil - Bbl
N/A

Gas - MCF
22

Water - Bbl.
285

Gas - Oil Ratio
N/A

Flow Tubing
Press.

Casing Pressure
15

Calculated 24-
Hour Rate

Oil - Bbl.
N/A

Gas - MCF
22

Water - Bbl.
285

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Steven Medina

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature:

Shirley Mitchell

Printed

Shirley A. Mitchell

Title

Regulatory Analyst

Date: 08/29/05

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology