Submit 3 Copies To Appropriate District Office	State of New Mexic		Form C-103			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	Resources WELL API NO. 30	May 27, 2004 0-007-20610			
District II	OIL CONSERVATION D	VISION				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	1.5 Indicate Type of L				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750	l SIAIE II				
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Un	it Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ICII	.			
PROPOSALS.)	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		VPR A 8. Well Number 219			
2. Name of Operator	Gas well Other Coalded Metr	9. OGRID Number	180514			
EL P	ASO ENERGY RATON, L.L.C.					
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wil	dcat 96970			
PO BOX 190, RATON, NM 87740 Stubblefield Canyon – Vermejo Gas 4. Well Location						
	1966 feet from the South lin	and 881 feet from the V	V est line			
Section 21	Township 31N Range 19E	NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Pit or Below-grade Tank Application □	8,159' (GL) or Closure □	A.				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPO	DT OE:			
PERFORM REMEDIAL WORK		•	TERING CASING			
TEMPORARILY ABANDON	- 1		ND A			
PULL OR ALTER CASING	1	SING/CEMENT JOB	_			
OTHER:	П	HER: Comple	etion 🖂			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
05/17/05 Schlumberger ran Acoustic	Cement Bond Log. TOC at surface.					
		0# Linear gel with 14 152 lbs 16/30 Brady	06/23/05 HES set Cobra Coil Tubing and cut perfs 1st stage: 2046'- 2049' HES frac'd 1st stage - Pumped 214,628 sef 70% quality nitrogen with 20# Linear gel with 14,152 lbs 16/30 Brady sand.			
HES set Cobra Coil Tubing	HES set Cobra Coil Tubing and cut perfs 2 nd stage: 2010'- 2013'					
HES frac'd 2 nd stage - Pumped 226,936 scf 70% quality nitrogen with 20# Linear gel with 19,500 lbs 16/30 Brady sand. 06/24/05 HES set Cobra Coil Tubing and cut perfs 3 rd stage: 1857'- 1860'						
06/24/05 HES set Cobra Coil Tubing	ped 226,936 scf 70% quality nitrogen with	:0# Linear gel with 19,500 lbs 16/30 Brady				
HES frac'd 3 rd stage - Pum	ped 226,936 scf 70% quality nitrogen with and cut perfs 3 rd stage: 1857'- 1860' ped 276,284 scf 70% quality nitrogen with	•	sand.			
HES frac'd 3 rd stage - Pump HES set Cobra Coil Tubing	ped 226,936 scf 70% quality nitrogen with and cut perfs 3 rd stage: 1857'- 1860' ped 276,284 scf 70% quality nitrogen with and cut perfs 4 th stage: 1832'- 1834'	0# Linear gel with 15,890 lbs 16/30 Brady	sand.			
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