Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

	Fori	n C	-105
Revised	March	25.	1999

District I						WEL	L API NO.		
1625 N. French Dr., F District II	lobbs, NM 87240		OIL CONSERVATIO	N DIVIS	ION			30-007-20	0604
811 South First, Artes District III	ia, NM 87210		1220 South St I Santa Fe, NM			5. Inc	dicate Type of STATE		
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa re, Mivi	0/303		State	Oil & Gas Lea		
District IV 1220 South Pacheco,	Santa Fe, NM 87505								
	OMPLETION	OR RECO	MPLETION REPO	RT AND	LOG			*****	
1a. Type of Well: OIL WEI	L GAS WE	ELL DRY	OTHER			_ 7.	Lease Name	or Unit Agre	eement Name
b. Type of Compl	etion.						VPR	A	
NEW WELL	WORK	EPEN BAC	UG DIFF. CK RESVR.	OTHER					
2. Name of Operato		,				8.	Well No.		
	EL PASO E	NERGY RATO	ON, L.L.C.					213	3
3. Address of Opera	ator					9.	Pool name or	Wildcat	96970
	PO BOX 190	RATON	N, NEW MEXICO 87740				Stubblefield Ca	nyon Rato	n – Vermejo Gas
4. Well Location									
Unit Letter	<u>C: 1</u>	287 Feet Fr	rom The <u>North</u>	Line and_	1411	Feet Fro	m The <u>West</u>	Line	
Section	13 Town	ship 31N	Range	19E		NMPM	Colfax Cour	nty	
10. Date Spudded	11. Date T.D. Re	ached 12. D	Date Compl. (Ready to Prod.)) 13.	Elevations	(DF& R(B. R	T, GR, etc.)	14. Elev	. Casinghead
05/21/05	05/22/0	5	07/18/05			8,294' (0	GL)	İ	8,294'
15. Total Depth	16. Plug E	ack T.D.	17. If Multiple Compl. How Zones?	w Many	18. Interv Drilled B		Tools	Cable	Tools
2,645'		2,567'	Zones:		Dillieu B	0 - TD)	NONE	3
19. Producing Inter	val(s), of this com	oletion - Top, Bott	ttom, Name				20.	Was Direct	tional Survey Made
742' – 22		- Raton Coals					NO		
	ectric and Other Lo		Log / Gamma Ray				22. Was Well C No	ored	
23.	ed Delisity and		NG RECORD (Repor	t all string	s set in w	ell)	NO		
CASING SIZI	E WEIG	HT LB./FT.	DEPTH SET		LE SIZE		ENTING RECOR	D A	AMOUNT PULLED
8 5/8"		23	336'	ļ	11"	_	100 sks		None
5 ½"		15.5	2,570'	<u> </u>	7/8"		363 sks		
								-	
24.			LINER RECORD	· · · · · · · · · · · · · · · · · · ·		25.	TUBING	RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	1	SIZE	DEPTH		PACKER SET
						2 7/8"	2,29	10'	No
26.Perforation record	(interval, size, and nu	mber)		27 AC	TOH2 (II	FDACTIE	E, CEMENT, :	SOLIEE 7	E ETC
2171'- 2177', 2	188'- 2191', 2202'- 2			DEPTH	ID, SHOT, INTERVAL		UNT AND KIND		
1	64'- 1168' 32 Hole			742'	- 2206'		42,831 lbs 16		
	45'- 1051' 44 Hole - 843', 926'- 930' 8								
20			DDA	DICT	ONI				
Date First Production	on .	Production Meth	hod (Flowing, gas lift, pump)	ODUCTION Size an		Well	Status (Prod. or	Shut-in)	
07/23/05			up 2 7/8" tubing, pc pump				Production	S	
Date of Test	Hours Tested	Choke Size		Oil - Bbl		Gas - MCF	Water -		Gas - Oil Ratio
07/21/05 Flow Tubing	24 hrs. Casing Pressure	Full 2" Calculated 2	Test Period	N/A	- MCF	Water - E	14:		N/A API - <i>(Corr.)</i>
Press.	85	Hour Rate	N/A		12	145		•	41 - (C <i>orr.)</i>
29. Disposition of C	ias (Sold, used for	fuel, vented, etc.)	Sold, used for fuel.				Test Witn	essed By: even Medin	
30. List Attachment	S			·	·				
		ation shows on	hoth sides of this form	tuna and	omplete 1-	the best			
31.1 nereby certif	\mathcal{L}	1	both sides of this form as	тие апа с	отрієїе 10	ine best of	ту кпоwiedge a	na vellef.	,
Signature:	velupn	itchell P	Printed Shirley A. M.	litchell	Title	Regulator	y Analyst I	Date: 08	3/29/05

INSTRUCTIONS

us form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests nducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical pths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in intuplicate except on state land, where six copies are required. See Rule 1105.

IND	10111		TION TOPS IN CONFOR				
Anha	,			T Oic Ale	· • • • • • • • • • • • • • • • • • • •	Northwest	tern New Mexico
Calt	′		T. Canyon	I. OJO Ala T. Virtland	IIIO	and	T. Penn. "B" T. Penn. "C"
Salt_			T. Strawn	T Dietured	ı-rıulu 1 Cliffa	.anu	T. Penn. U
Vate			T. Atoka	T. Fictured	i Ciiiis		T. Penn. "D"
7 R is	o		T. MissT. Devonian	T. CIIII M	ouse		T. Leadville
Ouee	n		T. Silurian	T Point L	ookout		T. Madison
Grav	hura		T. Montoya	T. Mancos	ookoui		T. ElbertT. McCracken
San	Andres		T. Simpson	T. Mancos	····		T. Ignacio Otzte
Glori	eta		T. McKee	1, Gallup_ Base Greet	nhorn		T. Granite
Padd	ock		T. Ellenburger	T Dakota	шоп_		T Raton Top 0 '
Rline	hrv		T. Gr. Wash	T. Dakota_ T. Morriso	n		_ T.Vermejo <u>2,121'</u>
Dime	.ory		1. Gr. wasii	1. 1/1011150	" ¹¹		Trinidad 2,385'
Tubb			T. Delaware Sand	T Todilto			
Drinl	card		T. Bone Springs	T. Found			T
Abo	karu		T. Done Springs	T. Wingate			T
			T	T. Willgaid			1.
MOII	сатр		T.	T. Chille_			<u> </u>
Penn	(Dayah	(C)	T.	T. Perinian	l		
Cisco	(Bougn	ı C)	T	1. Penn A			T. OIL OR GAS SANDS
5. 1. 1	from		to	No. 3. fr	om		OR ZONES
2. 2. 1	from		to	No 4 fr	om		to
			er inflow and elevation to which	h water rose in hol	le.		
o. 2, 1	from		totototototototo		· · · · · · · · · · · · · · · · · · ·	feet	
o. 2, 1	from		to		· · · · · · · · · · · · · · · · · · ·	feet	
o. 2, 1 o. 3, 1	from	Thickness	LITHOLOGY REC	ORD (Attach ad	lditiona	feet	ssary)