

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-019-20137
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Singleton Properties LLC
8. Well Number Latigo Ranch 3-5
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SWEPI LP

3. Address of Operator
P.O. Box 576, Houston, TX 77001

4. Well Location
 Unit Letter **K** : **1831+/-** feet from the **South** line and **1768+/-** feet from the **West** line
 Section **5** Township **10N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4684' +/- graded

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (2 3/8" pipe left in well from 6307' to 12700' w/pkr on bottom)
- 12/17/11 Cut tubing @ 12636'. Pipe stuck unable to work pipe free.
 - 12/19/11 Cut tubing @ 12626'. Pipe stuck unable to work pipe free.
 - 12/21/11 Pump down tubing 3 circ up 4 1/2. Circ w/170 bbls mlf. Cut tubing @ 12616' unable to work pipe free.
 - 12/27/11 Spot 15 sxs cmt thru cut @ 12616' to ctoc 12403' in both 2 3/8 & 4 1/2.
 - 12/28/11 Spot 36 sx cmt @ 11207' to ctoc 10697' in both 2 3/8 & 4 1/2.
 - 12/29/11 Cut tubing @ 6307' work pipe free. Spot 17 sx cmt @ 6294' to ctoc 6079'.
 - 12/30/11 Perf @ 1358'. Pressure test @ 2500psi re perf @ 1358' pump rate of 1 bpm @ 2000psi (very tight)
Perf @ 1158' pump rate of 1 1/2 bpm @ 250psi.
 - 12/31/11 Set cmt retrn @ 1052' & sqz 115 sx cmt leaving 10bbls in 10 3/4 & 5bbls in 7 5/8 & 2 bbls on retrn.
 - 1/2/12 Tag cmt @ 950'. Pressure tested 4 1/2 good @ 500psi 7 5/8 & 10 3/4 communicating but pressure test good if either Side is shut in.
 - 1/3/12 Circ 10 bbls down 7 5/8 & up 10 3/4 1 1/2 bpm @ 700psi. Spot 75 sx 3 disp to ctoc 949' leaving 209' in 7 5/8 & 10 3/4.
Cut off head & run 1" 3 fill all casings w/40sx cmt total from 100'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE  TITLE P & A Supervisor (Basic Energy Services) DATE 1-13-12

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355
For State Use Only

APPROVED BY:  TITLE DISTRICT SUPERVISOR DATE 1/23/2013
 Conditions of Approval (if any): _____

CSG. Info	Casing	Depth (From-To)	Size	Wt	Grade	Burst	Collapse	Collar	Drift	ID	bb/ft	Hole	Mud	Cement	TOC	Comments	
	Surf	0	1,308	10 3/4"	40.5#	K-55	3130	1580	STC R3	9.894	10.05	0.0981	14.75	8.9	660 sx	Surface	Bumped Plug, Floats Held, Full returns
	Prot	0	6,258	7 5/8"	29.7#	P-110	9470	5340	LTC	6.75	6.875	0.0459	9.875	9	1172 sx	?	Bumped Plug, Floats Held, Full returns
	Prod	0	14,529	4-1/2"	13.5#	P-110	12410	10670	DWC	3.795	3.92	0.0149	6	802 sx	5900' cbl	Bumped Plug, Floats Held, Full returns	

NOTE: Per Casing Report: Flag Joints @ 9972, 12001, 12973 FC @ 14527' Per CBL: Flag Joints @ 12,984', 12,012', 9,985' FC @ 14,537'

TBG. Info	Depth	Size	Wt.	Grade	Coupling	Drift	Burst	Collapse	ID	bb/ft
	12,693	2 3/8"	4.7	L-90	EUE	1.901	11200	11780	1.995	0.00387
	12,701	2-3/8"							1.995"	

LNDG NIPPLE Info	Depth	Size	MFG	TYPE	Profile ID	NO GO ID	PACKER DETAIL	Depth	Type	Bore
	12,657	2-3/8"	Baker	BX w/ PXN plug & prong	1.875"	N/A		12,693	Bkr	1.930"

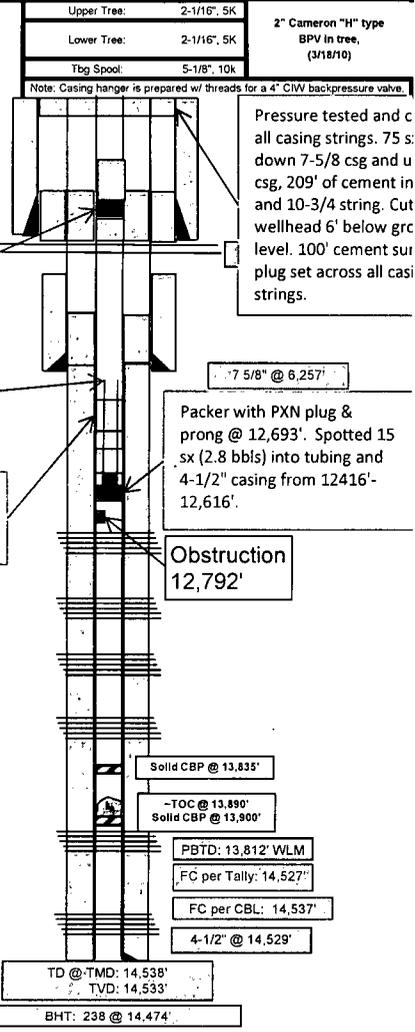
Stage	Perf Top	Perf Bot	Shots	SP/LDG	IR/O (B/B)/B/B	Date	Frac'ed	F.G.	size	Type	Lbs	mm/ly	BHP	BHT
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6	12,792	12,794	12	Open	37	18-Nov-09	0.595	-	-	-	0	Sep-09	6,164	221
	12,810	12,812	12											
	12,824	12,826	12											
	12,848	12,850	12											
	12,872	12,874	12											
	12,908	12,910	12											
5	12,996	12,998	12	Open	33	15-Nov-09	-	-	-	-	-	-	-	-
	13,010	13,011	6											
	13,070	13,072	12											
	13,080	13,082	12											
	13,173	13,175	12											
	13,181	13,183	12											
4	13,322	13,323	6	Open	35	8-Nov-09	0.682	-	-	-	0	Sep-09	6,512	226
	13,339	13,341	12											
	13,366	13,368	12											
	13,382	13,384	12											
	13,394	13,395	6											
	13,414	13,416	12											
3	13,702	13,704	12	Open	28	8-Nov-09	0.698	-	-	-	0	Sep-09	6,778	230
	13,734	13,736	12											
	13,760	13,762	12											
	13,788	13,790	12											
	13,808	13,810	12											
2	14,152	14,154	12	Open	32	22-Sep-09	0.781	-	-	-	0	Sep-09	7,073	235
	14,170	14,172	12											
	14,192	14,194	12											
	14,205	14,207	12											
	14,215	14,217	12											
1	14,312	14,314	12	Open	30	22-Sep-09	0.708	-	-	-	0	Sep-09	7,195	237
	14,324	14,326	12											
	14,360	14,362	12											
	14,381	14,382	6											
	14,408	14,410	12											

Squeeze perfs at 1358'. Could not circulate. Squeeze perfs at 1158'. Establish circulation in 4-1/2 x 7-5/8 annulus and 7-5/8 x 10-3/4 annulus. Set cement retainer @1051'. Pump 115 sx cement: 10 bbl (~240') into 7-5/8 x 10-3/4 annulus, 5 bbl (~190') into 4-1/2 x 7-3/4 annulus, and 2 bbl (~134') cement plug on top of retainer. TOC @ 951' inside 4-1/2".

Tubing cut at 6337'.

Cement plug from 10,699'-11,207', 36 sxs (6.8 bbls) into tubing and 4-1/2" casing.



Pressure tested and c all casing strings. 75 s down 7-5/8 csg and u csg, 209' of cement in and 10-3/4 string. Cut wellhead 6' below grc level. 100' cement sur plug set across all casing strings.

7 5/8" @ 6,257'

Packer with PXN plug & prong @ 12,693'. Spotted 15 sx (2.8 bbls) into tubing and 4-1/2" casing from 12416'-12,616'.

Obstruction 12,792'

Solid CBP @ 13,835'

-TOC @ 13,890'
Solid CBP @ 13,900'

PBTD: 13,812' WLM

FC per Tally: 14,527"

FC per CBL: 14,537"

4-1/2" @ 14,529'

TD @ TMD: 14,538'
TVD: 14,533'

BHT: 238 @ 14,474'



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.
Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

January 7, 2013

Subject: Subsequent Notice of Plugging and Abandonment
Shell Exploration & Production Co., Latigo Ranch 3-5 (API No. 30-019-20137)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting a Subsequent Notice of Plugging and Abandonment (Form C-103) to detail well plugging and abandonment activities conducted for the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or Steve Compton at (303) 305-4017.

Regards,

A handwritten signature in black ink that reads "Michael L. Bergstrom". The signature is fluid and cursive, with a large, sweeping flourish at the end.

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103
Mechanical Well Sketch