

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

2013 JUL 15 P 2: 20

WELL API NO. 30-021-20142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. L-5852
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 211F
9. OGRID Number 495
10. Pool name or Wildcat 96387 West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5435'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X CO2

2. Name of Operator Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location
 Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
 Section 21 Township 18N Range 29E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: replace pkr and tbg <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intent of work to start week of August 5 2013
 MIRU pulling unit, and equipment. Set up and hook tanks.
 Pump down 10 bbls produced water down tubing to kill well. ND WH and take off old tubing bonnet. NU BOPs. Unset packer (previously had problems to unset, expect problems) and TOOH w/ 2- 3/8" tbg and LD tubing. Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 2800 Ft, unlatch from packer & TOH & LD workstring. PU & TIH w/ fiberglass tbg (check how much tension is needed for fiberglass tubing). Latch back into packer and & space out.
 ND BOPs NU wellhead (with new tubing bonnet). Pressure test the casing to 500 psi for 30 mins.
 Clean well site & RDMO. Return well back to production

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C Smith TITLE Senior Regulatory Analyst DATE 7-11-2013
 Type or print name Rita C Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only
 APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 7/17/2013
 Conditions of Approval (if any):

**WBDGU 1829 211F Workover Procedure**

Date: 7/9/2013

Well name:	WBDGU 1829 211F	
API#	30-021-20142	
KB/GL	5445/5435'	
Surface size/weight	8-5/8" 24# K-55 @ 824'	
Prod casing size/weight	5- 1/2" 14# K-55 @ 2975'	
Liner size/weight	4" 10.46# J-55 @ 3211'	
PBTD	3170'	
TD	3212'	
DOD		
Tubing size	2- 3/8" 4.7# J-55 8rd EU @ 2815'	
Packer	5- 1/2" Baker Lock Set packer (1.81" profile nipple) @ 2815'	
Open Hole		
Engineer:	Madhuram Shah- Cell: 832-491-4519, email: mshah@hess.com	
WO Summary:	MIRU, unset packer & TOH w/tbg, replace tubing bonnet in the wellhead, TIH w/new fibreglass tubing, RDMO and return well to flowing status	
NOTE's:	Well has never been pulled by Hess since '81, need to replace packer and tubing w/fibreglass tubing Wellhead integrity issue, need to replace tubing bonnet and tubing string with fiberglass tubing	
Day	Description	Daily Snap Shot
1	MIRU pulling unit, and equipment. Set up and hook tanks.	MIRU
2	Pump down 10 bbls produced water down tubing to kill well. ND WH and take off old tubing bonnet. NU BOPs. Unset packer (previously had problems to unset, expect problems) and TOOH w/ 2- 3/8" tbg and LD tubing.	TOOH w/tbg
3	Kill well (trickle water down the casing). Pickup and run new Weatherford AS packer with workstring with on/off tool on bottom of workstring and set @ 2800 Ft, unlatch from packer & TOH & LD workstring. PU & TIH w/fibreglass tbg (check how much tension is needed for fiberglass tubing). Latch back into packer and & space out.	Replace tubing bonnet & TIH w/fiberglass tubing
4	ND BOPs NU wellhead (with new tubing bonnet). Pressure test the casing to 500 psi for 30 mins. Clean well site & RDMO. Return well back to production	RDMO & return to production