Submit I Copy To Appropriate District Office	State of New Mexi	ico	Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	l Resources	Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 20-059-20551			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	· ·	5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci		STATE FEE 🔽			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	05	6. State Oil & Gas Lease No.			
87505						
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR		Reallo 1) am 0 2230			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well M Other	-	8. Well Number			
2. Name of Operator	Cas well bound		9. OGRID Number			
UXY	USH INC.		16646			
3. Address of Operator	(1/201/ 1/2//2/	400000	10. Pool name or Wildcat			
4. Well Location	- 4294 HOUSTON	IX, I, PIO	BRAUD DOMO 1040			
Unit Letter G:	1700 feet from the	line and	700 feet from the line			
Section 2	Township 22N Rang		NMPM County (1 N/ DN/			
	11. Elevation (Show whether DR, R.		County My Div			
A CONTRACTOR OF THE PARTY OF TH	48	85				
12. Check	Appropriate Box to Indicate Nati	ure of Notice, I	Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<u>=</u>	REMEDIAL WORK				
TEMPORARILY ABANDON	<u> </u>	COMMENCE DRIL	= -			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL C	CASING/CEMENT	JOR []			
CLOSED-LOOP SYSTEM						
OTHÉR:		OTHER:	<u>\</u>			
	oleted operations. (Clearly state all per ork). SEE RULE 19.15.7.14 NMAC.		give pertinent dates, including estimated date			
proposed completion or rec		1 of Withtiple Con	rpictions. Attach wendore diagram of			
1 15D a -+	1 0 01/101	1:- 1:-1	Adi			
(XXX Klanley	ng an exten-	TION 104	une in which			
, ,		. 08	1.000 +1			
to commen	ce chilling in	w well	until September			
10 201	U		•			
12,2015.						
			•			
Spud Date:	Rig Release Date:		- "			
Spud Date.						
I hereby certify that the information	above is true and complete to the best	of my knowledge	and belief.			
		0	Λ / I			
SIGNATURE X	Clott TITLE K	loa Un	DATE 8/7/13			
		0				
Type or print name	E-mail address:	KiKı-locke	DKY. Com			
For State Use Only	na 1 . DIATE	DIAT ALIAE	ur. com			
APPROVED BY:	Vartus TITLE UISI	KICI SUPEI	RVISOR DATE 8/12/2013			
Conditions of Approval (if any):			/ / –			

State of New Mexico Energy, Minerals & Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

MENDED REPORT

APPLICATION FOR PERMIT TO DRILL REJENTER DEEPEN

PLUGBA					DIGL	ili, Ke-ein i	i ibit, i	DEEL EIN,					
¹ Operator Name and Address									² OGRID Number				
OXY USA INC									16696 3 API Number				
PO BOX 4294, HOUSTON, TX 77210-4294									30-059-20551				
⁴ Property Code SProperty 27111 BRAVO DOME CARBON DIOX								AS LINIT 2232	6Well No. UNIT 2232 271				
. 9 Proposed Pool 1							10 Proposed Pool 2						
BRAVO DOME CARBON DIOXIDE GAS 640													
⁷ Surface Lo	cation												
UL or lot no.	Section	Town		Range	Lot. Idn Feet from		4	North/South Line	Feet from the	East/West line	County		
G G	27		2 N	32 E		1700		NORTH	1700'	EAST	UNION		
⁸ Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Town	nship	Range	Lot. Idi	n Feet from	the	North/South Line	Feet from the	East/West line	County		
Additional V	Vell Loca	tion			<u> </u>		A.						
11 Wark Type Code 12 Well Type Cod							te Type Code 15 Ground Level Elevi						
, 16 Multi	·	_	17 .	C Proposed Depth	R			19.0	P	4884.8 20 Spud Date			
N				600	•		Formation TUBB		19 Contractor N/A		. Spud Date		
²¹ Proposed	Casing ar	nd Co	emen	t Progran	n								
Hole Size Casing Size				Casing weight/foot		Setting Depth		Sacks of Cemer	Estimated TOC				
12 1/4 8		. 8 5	6/8		24#		750'	400sx	SURFACE				
7 7/8			5 1/2			5.4# 15.5#		2400' 2550' 500s		SURFACE			
									··				
							CK, give	the data on the pre	sent productive zon	ne and proposed	new productive zone.		
Describe the blow	out preventio	n prog	ram, if a	iny. Use add	itional she	ets if necessary.		200	$\int \int \int dx dx$				
SEE ATTACHM	IENT						~ 6	AID)	\mathcal{N}		•		
•						((U		ļ		
						//	(S)						
										•			
							•		•				
I hereby certify that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION								
() ()					Approved by:								
Signature: S. HOCRULT						• • •	jantos						
Printed name: L. KIKI LOCKETT					Title: DISTRICT SUPERVISOR								
Title: REGULATORY ANALYST							Appro	val Date: 9/12	/20/1 E	piration Date:	9/12/2013		
E-mail Address:	KIKI LOC	KETT(_		·		· · - · · ·		·			
Date: Phone: 713-215-7643								Conditions of Approval Attached					