Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natu	ral Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-021-20563		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE			
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	as Lease No.	
87505	CES AND REPORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7 Lana Nama a	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS			7. Lease Name o	Olit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Libby Minerals I	I C 1931	
PROPOSALS.)			8. Well Number		
2. Name of Operator				9. OGRID Number	
Reliant Exploration & Production, LLC. 3. Address of Operator			251905		
10817 West County Road 60 Midland, TX 79707			10. Pool name or Wildcat		
			Bravo Dome 960	10	
4. Well Location					
Unit Letter K :	_1980feet from theSouth_	line and	2014feet fron	n theWestline	
Section 19 9	Township / 92% N	Range 31	E NMPM	County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4437.6					
Pit or Below-grade Tank Application 🗌 or	Closure _				
Pit type Depth to Groundwa	terDistance from nearest fresh w	vater well Dis	stance from nearest surf	ace water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
				Data	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			-	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS				
PULL OR ALTER CASING	MULTIPLE COMPL	-			
		0,10,110,102,112,1			
OTHER:		OTHER:			
13. Describe proposed or compl	eted operations. (Clearly state all 1	pertinent details, ar	nd give pertinent dat	es, including estimated date	
of starting any proposed wo	rk). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagr	am of proposed completion	
or recompletion.					
a					
See Attachment					
		•			
				•	
			•		
I hereby certify that the information a	above is true and complete to the be	est of my knowled	ge and belief. I furth	er certify that any pit or below-	
I hereby certify that the information a grade tank has been/will be constructed or o					
grade tank has been/will be constructed or o	closed according to NMOCD guidelines	, a general permit	or an (attached) altern	ative OCD-approved plan .	
		, a general permit	or an (attached) altern		
grade tank has been/will be constructed or of SIGNATURE	closed according to NMOCD guidelines D	Manager	or an (attached) altern	ative OCD-approved plan □. DATE	
signature Type or print name Vance	closed according to NMOCD guidelines D	Manager	or an (attached) altern	ative OCD-approved plan .	
grade tank has been/will be constructed or of SIGNATURE	TITLE E-mail ac	Mquager Idress: Vance e re	or an (attached) altern	native OCD-approved plan □.	
grade tank has been/will be constructed or of SIGNATURE Type or print name For State Use Only	TITLE E-mail ac	Mquager Idress: Vance e re	or an (attached) altern	native OCD-approved plan □.	
grade tank has been/will be constructed or or SIGNATURE Type or print name Vance	TITLE E-mail ac	Mquager Idress: Vance e re	or an (attached) altern	ative OCD-approved plan □. DATE	

Libby Minerals LLC 1931 9-1-K

9/02/13

(06:00) MIRU Reliant Rig #1. KB = 10' AGL.

9/03/13

Finish RU. Inspected rig, drill collars, and drill pipe.

Spud in at (19:00) / Drill 12.25" surface hole from 0' to 241' / Average WOB 14 / 80-85 RTS / 390 gpm @ 850 psi.

9/04/13

Drill 12.25" surface hole from 241' to 414' / Average WOB 16 / 80-85 RTS / 380 gpm @ 900 psi.

(03:30) Lost generator. Wait on Mechanic. Wait on backup generator.

9/05/13

Generator fixed and lost control panel on air compressor. Wait on compressor parts.

9/06/13

Wait on compressor parts

(22:00) TIH

9/07/13

(00:30)Drill 12.25" surface hole from 414' to 754' / Average WOB 16 / 80-85 RTS / 380 gpm @ 950 psi.

(07:00)Circulate and condition hole.

(07:45) TOOH

(10:30)Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 729'.

(14:00)Circulate

(14:00) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 1500 psi. Pumped 10 bbl spacer. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 4.5 BPM and 150 psi. Dropped top plug and pumped 44 bbls displacement at 5 BPM and 400 psi. Bumped plug to 1000 psi. Float held. Circulated a total of 20 bbls to surface. Plug down at 15:45 hours on 9/07/2013. WOC

(19:30) Remove landing joint and nipple up BOP

(20:30)TIH

(23:30) Drilled 7 7/8 production hole from 754' to 801' / Average WOB 8 / 90 RTS / 400 gpm @ 750 psi.

9/08/13

Drill 7 7/8 production hole from 801' to 2175' / Average WOB 12 / 90 RTS / 300 gpm @ 1000 psi

9/09/13

Drill 7 7/8 production hole from 2175' to 2315' / Average WOB 25 / 90 RTS / 300 gpm @ 1000 psi (05:30) Circulate.

(07:00)TOOH

(13:00)MIRU Weatherford wire line to run open hole logs. Hit Bridge at 1360'. RD wireline. Make wiper run.

(21:00) RU wireline to make second run.

9/10/13

(02:30)Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2244'.

(08:00) Circulate and Condition hole

(10:00)MIRU O-Tex to pump cement as follows:

Pressure tested lines to 1500 psi. Pump 10 bbls spacer. Pumped 165 sks lead cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 5 bpm at 100 psi. Pumped 165 sks tail cement Class C + 2% GYP + 3%Calcl2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 5 bpm at 80 psi. Dropped top plug. Displaced cement with 53 bbls water at 5 bpm and 600 psi. Bumped plug at 1200 psi.. Float equipment held. Circulated 25 bbls to surface. Plug down at 11:45 hours on 9/10/13. Nipple down BOP equipment and clean pits and location.

Rig released at 15:45 hours on 9/10/13.

RECEIVED OCD 2013 SEP 17 P 1: 3°



September 10, 2013

Mr. Ed Martin District IV Supervisor New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval the sundry notice for the following well;

Libby Minerals LLC 1931 9-1-K.

Please send the approved notice to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

Vance Vanderburg vance@reliantholdingsltd.com

432-559-7085