Submit 3 Copies To Appropriate District	State of New Mex			Form C-103
Office District I	Energy, Minerals and Natur	al Resources	11/EL2 ADIA(O) 20.00	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240			WELL API NO. 30-00	07-20639
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				•
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RSUCH	VPR A	
1. Type of Well: Oil Well	l: Oil Well Gas Well Other Coalbed Methane		8. Well Number 189	
2. Name of Operator		9. OGRID Number 180514		
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740			Stubblefield Canyon - Vermejo Gas	
4. Well Location				
Unit Letter A:	708 feet from the North	ine and 1157	feet from the East	line
Section 11 Town			Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7,961' (GL)				
Pit or Below-grade Tank Application				
Pit type Depth to Grounds	vaterDistance from nearest fresh wa	iter well Dista	ince from nearest surface water	·
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTIOE OF INTENTION TO				
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT	· OF: RING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				,, ,
OTHER:		OTHER:	Completio	
	pleted operations. (Clearly state all p			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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	tic Cement Bond Log. Estimated ce		KHCHI	VHI
08/05/05 Schlumberger perf'd 1st stage - Pur	ge - 2039' - 2042', 2056' - 2059' 2		with 36.037 lbs 16/30 sand	2 Accessed August
HES frac'd 1 st stage - Pumped 217,632 scf 70% quality nitrogen foam with Linear gel with 36,037 lbs 16/30 sand. Schlumberger perf'd 2 nd stage - 1991'-1994' 12 Holes				
HES frac'd 2 nd stage - Pumped 171,164 scf 70% quality nitrogen foam with Linear gel with 19,103 lbs 16/30 sand. [CIVI]				
Schlumberger perf'd 3 rd stage - 1146'-1149', 1187'-1191', 1208'-1212' 44 Holes HES frac'd 3 rd stage - Pumped 206,141 scf 70% quality nitrogen foam with Linear gel with 48,883 the Color Division				
Schlumbarger perfol Alli etag	e 935' 940' 20 Holes			
HES fraqe'd 4th stage - Pun	nped 48,259 sef 70% quality nitrogen foa	m with Linear gel with	h 13,101 lbs 16/30 sand N	M 87505
08/13/05 R1H tubing, rods and pum	p. Well is ready to be tested and put	on production.		
I hereby certify that the information	above is true and complete to the be-	st of my knowledge	and belief. I further certify	that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD guidelines], a general permit 🔲 o	or an (attached) alternative OCl	D-approved plan 🔲.
SIGNATURE Shirley ??	ritchell TITLE	Regulatory Ar	nalyst DAT	TE 10/02/05
Type or print name Shirley A M				
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For State Use Only	1 //			,
APPROVED BY: 1/2 Lofulos				
Conditions of Approval (if any):	III LE		DATE	20/11/03