District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Type of action:

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 Revised August 1, 2011

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Devon Energy Production Company, LP OGRID #: 6137
Address: 333 W. Sheridan Avenue, Oklahoma City, Oklahoma, 73102
Facility or well name: Turquoise 27-5
API Number:
U/L or Qtr/Qtr A Section 27 Township 198 Range 29E County: Eddy
Center of Proposed Design: Latitude <u>32.6362188 N</u> Longitude <u>104.054923W</u> NAD: ☐ 192 ★ 1983
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Other Poseidon Concepts Atlantis Modular Impoundment Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
4. Below-grade tank: _Subsection I of 19.15.17.11 NMAC Volume:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

	•
Fencing: Subsection D of 19.15.17.11 NMAC_(Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school,	hospital,
institution or church) ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet	•
Alternate. Please specify	
7. Netting:_Subsection E of 19.15.17.11 NMAC_(Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☐ Other ☐ Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: _Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ es ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: _Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
☐ Previously Approved Operating and Maintenance Plan API Number:
13.
Permanent Pits Permit Application Checklist: _Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Modular impoundment for temporary storage of treated produced water Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.1 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	D NMAC) more than two			
Disposal Facility Name: Disposal Facility Permit Number:				
Disposal Facility Name: Disposal Facility Permit Number:				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future ser Yes (If yes, please provide the information below) No				
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С			
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justif demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ict office or may be			
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA			
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA			
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No			
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No			
Within a 100-year floodplain FEMA map	☐ Yes ☐ No			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on -site closure standards cant achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site	15.17.11			
Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

J.

Operator Application Certification: I hereby certify that the information submitted with this application is true, according to the control of the control	urate and complete to the best of my knowledge and belief.
Name (Print):	
Signature:	Date:
e-mail address:	Telephone:
OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure	Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alter If different from approved plan, please explain.	native Closure Method
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, draw facilities were utilized.	illing fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on ☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and opera	utions:
Site Reclamation (Photo Documentation)	
☐ Soil Backfilling and Cover Installation ☐ Re-vegetation Application Rates and Seeding Technique	
24. Closure Report Attachment Checklist: Instructions: Each of the following it mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Alternative Alternative	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure and belief. I also certify that the closure complies with all applicable closure requirements. Name (Print): Signature: Signature:	uirements and conditions specified in the approved closure plan. Title: Sr. Operations Advisor Date: 3/14/2013
e-mail address James, Cromer Cdvn. com	Telephone: 408 - 228 9 9 6 9

Closure Summary for Treatment Operations (EPWM-011)

PREPARED FOR-

Brad Jones - New Mexico Oil

Conservation Division's Environmental Bureau

PREPARED BY:

Devon Energy -

DATE:

August 28, 2013

Devon Energy is submitting the following Closure Report containing information required under NMAC 19.15.17.13. J for the closure of the modular impoundment used to store treated produced water for fracturing operations at the Turquoise 27-005H well.

Summary of Operations

Devon Energy completed the fracture stimulation at the Turquoise 27-005H well on March 30, 2013 at which time a cap plug was set in the well. A total of 47,555 bbls of water was transported to the location for use in the fracture treatment of the well. This total volume was comprised of 41,035 bbls of produced water and 6,520 bbls of freshwater. The fresh water was placed into the Poseidon modular impoundment to secure the liner of the impoundment prior to transfer of the treated produced water. All 41,035 bbls of the produced water which was hauled to the site was treated by the Baker Hughes H2prO™ treatment system. The total volume of water used during the wellbore stimulation was 44,195 bbls, leaving a difference of 3,360 bbls of treated produced water to be properly disposed. **Table 1** provides a brief summary for the volumes of water used during this project.

TABLE 1
Summary of Water Volumes (bbls)

Produced Water			
Transported to Site	Fresh Water	Water Used for	Water Transported
and Treated	Transported to Site	Wellbore Stimulation	Offsite for Disposal
41,035	6,520	44,195	3,360

Closure Activities

Fracturing operations at the Turquoise 27-005H well were completed on May 30, 2013. Devon Energy provided notification of their intent to close the site to both the State Land Office (Land Owner) and the NMOCD Artesia District Office (Attachment A), and then began implementing their closure plan for the Poseidon modular impoundment.

Closure of the modular impoundment began on March 31, 2013. All of the treated produced water still remaining in the impoundment after completion of the frac job was removed from the impoundment through the sump and transferred to vacuum trucks operated by Steve Kent Trucking NM, LLC (C133-246) and Stone Oilfield Services, LLC (C133-173). Once all the standing water was removed from the impoundment, Devon utilized a fresh water pressurized-spray power washer to rinse all surfaces of the storage units which were exposed to the treated produced water. The water used during rinsing of the modular impoundment liner and inside was collected in the impoundments sump and transferred to the vacuum trucks operated by either Steve Kent Trucking or Stone Oilfield Services.

The produced water removed from the site was transported from by Steve Kent Trucking and Stone Oilfield Services, LLC (C133-173) and injected in the facilities listed in Table 2.

TABLE 2 **Disposal Facilities**

Facility Name	Facility Operator	Order Number	API Number
Sand Hills SWD Well No. 1	Havenor Operating Co.	SWD-1182	30-015-29104
Loco Hills Water Disposal No. 1	Ray Westall Operating, Inc.	SWD- 1089	30-015-03979
Anderson No. 001	J Cooper Enterprises, Inc.	R-12375	30-025-29962

Devon began to remove the liner and geotextile materials from the modular impoundment once all the liquids were transferred to the vacuum trucks. The liner, geotextile material, and any other non-reusable components of the modular impoundment system were transported via BMB Rentals to the R360 Permian Basin, LLC (NM-1-006/R-9166) disposal facility. Copies of the C-138 manifests for the solid waste disposal are included in Attachment C. The last of the solids waste components of the modular impoundment were removed from the Turquoise location on April 3, 2013. At this point, Devon arranged for the modular impoundment to be broken down and removed from the site.

Devon contracted with Talon LPE to perform the soil sample collection and testing as required under NMAC 19.15.17.13.B. Talon arrived at the Turquoise 27-005H location on May 6, 2013 to collect soil from underneath the modular impoundment. Talon collected a 5-point composite sample from the modular impoundment footprint which consisted of grabs taken from the centerpoint and 40 foot offsets in the cardinal directions. The collected samples were prepared and sent to Cardinal Laboratories for analysis, the results of which are included in Attachment D. In addition to the composite sample, Talon also collected individual samples from each of the grab locations at a depth of 6" below the pad surface and tested for chloride using the field titration method. The results of this test are listed in Table 3.

TABLE 3 **Results from the Field Titration Test Method for Chlorides**

Sample Location	Chlorides (mg/kg)
North 40' Offset - 6"	141
East 40' Offset - 6"	141
South 40' Offset - 6"	212
West 40' Offset - 6"	354
Centerpoint - 6"	141

The analytical results of the confirmation sampling, presented in Table 4, show that all the constituents tested in the composite sample were below their allowable concentration with the exception of chloride; chloride concentration in the composite sample was found to be 1760 mg/kg.

TABLE 4 Confirmation Sampling Analytical Results

Sample	BTEX (mg/kg)	Chlorides (mg/kg)	TPH 8015M (mg/kg) GRO	TPH 8015M (mg/kg) DRO	TPH418.1 (mg/kg)
Composite	<0.300	1760	<10	<10	<100

Devon provided notice to the OCD Artesia district office of the potential release. Devon's notification, OCD approved remediation plan, and testing results are included as **Attachment E** of this report

Talon returned to the location to perform further chloride test on the soil in the impoundment footprint on May 30th. Talon took initial individual samples at the locations listed in Table at a depth of 3 inches beneath the surface of the pad. If the concentration of chloride in the 3 inch sample was found to be above 500 mg/kg, Talon then took an additional sample at a depth of 6 inches at the same location. Talon tested the samples using the field titration test method for chloride, the results of which are provided in **Table 5**.

TABLE 5
Results from Field Titration Test Method for Chloride

Sample Location	Depth of Sample	Chlorides (mg/kg)
North 40' Offset	3"	2061
North 40 Onset	6"	141
East 40' Offset	3"	282
Cauth 401 Office	3"	1923
South 40' Offset	6"	282
West 40' Offset	3"	687
West 40' Offset	6"	141
Centerpoint	3"	141

In accordance with the OCD approved remediation plan, excavation began on the pad material within the footprint of the modular impoundment to a depth of 3 to 6 inches on May 30th. Talon excavated approximately 260 cubic yards of material from the footprint and transported this material to the R360 Permian Basin, LLC (NM-1-006/R-9166) for disposal; copies of the disposal tickets for the waste hauled to R360 are included in **Attachment F**. Talon replaced this material with caliche removed from the southern edge of the location. The excavated area and sump were backfilled, rolled, watered, and recontoured to match the grade of the surrounding production pad on May 31st. Photo documentation of site closure is provided in **Attachment G**.

Soil Backfilling and Cover Installation

No additional backfill was required. The affected pad area was bladed, watered, and rolled to mat the contour of the surrounding production pad. The contour of the production bad was constructed to prevent the ponding of water and erosion of cover material.

Alternative to Revegetation

In accordance with the agreement between Devon Energy and the State Land Office, Devon Energy reclaimed the location as an active production pad for the Turquoise 27-005H well as an alternative to re-vegetation. Devon Energy will re-vegetate the site pursuant to the provisions under NMAC 19.15.17.13.I during closure of the Turquoise 27-005H well.

Attachment A: Proof of Closure Notices

Terry Warnell New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

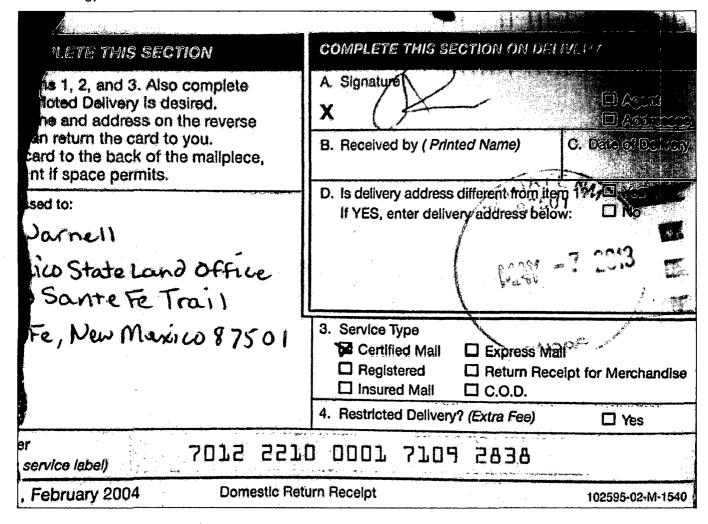
Subject: Notification of Intent to Close the Modular Impoundment Site at the Turquoise 27-5 Well.

Dear Terry:

Devon Energy Production Company, LP. presents this notification, in compliance with NMAC 19.15.17.13.J.2, to inform the State Land Office (surface owner) of Devon's intent to close the modular impoundment site at the Turquoise PWU 27 No. 005H (API 30-015-40583) well located in ULSTR A-27-19S-29E of Eddy County, New Mexico.

Sincerely,

Devon Energy



Randy Dade New Mexico Oil Conservation Division District 2 - Artesia 811 S. First Street Artesia, New Mexico 88210

Subject: Notification of Intent to Close the Modular Impoundment Site at the Turquoise 27-5 Well.

Dear Randy:

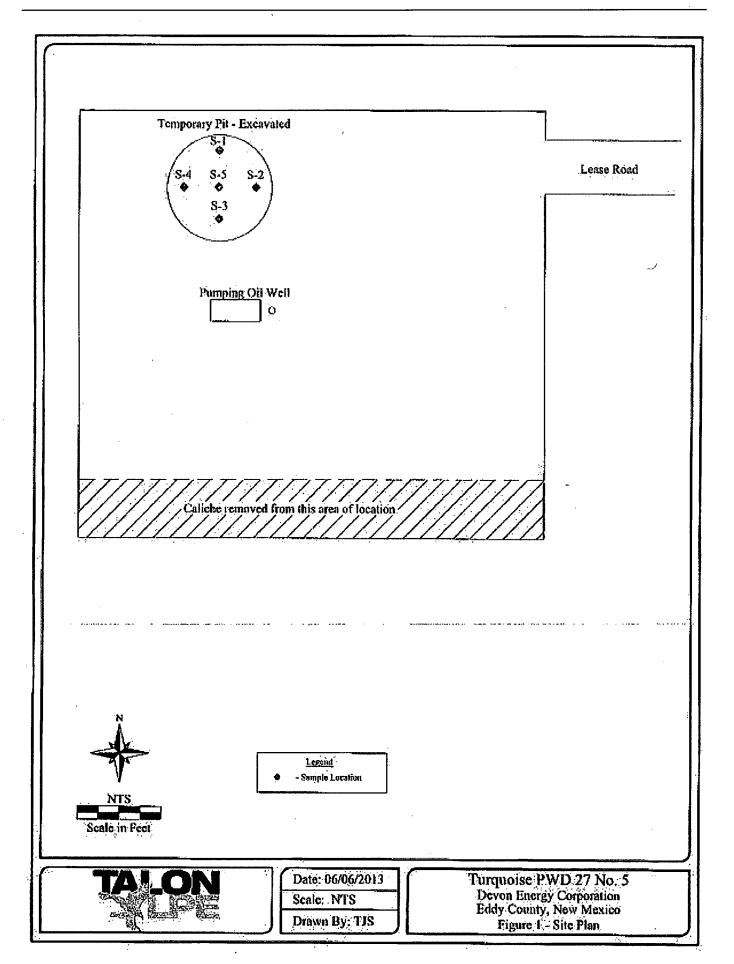
Devon Energy Production Company, LP. presents this notification, in compliance with NMAC 19.15.17.13.J.2, to inform the Artesia District of the New Mexico Oil Conservation Division of Devon's intent to close the modular impoundment site at the Turquoise PWU 27 No. 005H (API 30-015-40583) well located in ULSTR A-27-19S-29E of Eddy County, New Mexico.

Sincerely,

Devon Energy

	. District of the second of
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 	A. Signature A. Signature Agent B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Agent Addressee
Article Addressed to: +	If YES, enter delivery address below:
Randy Dade New Mexico Oil Conservation Div.	
District 2 - Artesia	
8115. First Street Artesia, New Mexico 88210	3. Service Type Certified Mall Registered Return Receipt for Merchandiso Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number 7012 2210 (Transfer from service label)	2845 0001 7109 2845
PS Form 3811 February 2004 Domestic Retu	urn Receipt 102595-02-M-1540

Attachment B: Plot Plan



Attachment C: C-138 Manifests

R360 Permian Basin, LLC

P.O. 6	Box 388 · Hobbs,	New Mexico 8824	11-0388 • (575) 393-10 NMOCD Order R9		60environment	alsolutions.co	m
Bill to DC	400			100	THE	10510	٦(
Address					CM'	Milhe	Proquel
Address					Thich	NA	1/10/1000
Company/General	tor Deven)	+ L	***		 	······································
Lease Name	minist	DU1 2	7"5H		y		
Trucking Company	BMBC	workers v	ehicle Number		Driver (Print)	DOVID	
Date L	1-2-13		Time		3:0U		a.m. /p.m.
_			Type of Mater	al			
Fluids	☐ Soils	regiel (() p	.	Danahilan A		151	
☐ Tank Bottoms	Other Mai	erial (List Description		Receiving A	rea	101	
			DESCRIPTION	ſ			
	Como	Iltim	dehas		ners)		
	Court	unu			(CI)		
						,	
	 		····				
			<u></u>		70	<u> </u>	
Volume of Material			Ç X Yaı			Gallons _	
Wash Out	☐ Call O	ut	☐ Afte	er Hours		☐ Debris Ch	narge
1988 regulatory dete RCRA Exempt waste.	according to the F rmination, the abo Oil field wastes	Resource Conserva ove described wasti generated from oil	TIFICATION STATEME ation and Recovery Ac e is: (Check the approp and gas exploration a chazardous that does	(RCRA) and priate classificand production	the US Environmation) operations and a	are not mixed v	with non-exempt
characteristics esta	iblished in RCRA i	regulations, 40 CFF	R 261.21-261.24, or list to demonstrate the abo	ed hazardous v	waste as defined	in 40 CFR, par	t 261, subpart D,
☐ MSDS Information	n 🗓 RCRA Haz	ardous Waste Ana	ilysis 🚨 Process Kno	owledge 🔲 (Other (Provide de	scription above	9)
R360 Approval #_		<i>-</i>					
Agent Mar	// ///						
(Signatur	6	L	<u> </u>				
R360 Representati	ve			-			
	(Signature)	/) .	7				
TANK BOTTOMS	Foot	Josh					
1at Causa	Feet	Inches	DOMAIN DOM			DOGW	0/
1st Gauge			BS&W/BBLS	Received		BS&W	
2nd Gauge				Free Water	(8)		
Received			Tota	I Received			
		<u> </u>	1	1		<u> </u>	
White - R360		Canary - R360 Accou	unting	Pink - R360 Pla	ant	Gold - Tra	nsporter
Form C138							TCP · #7521
							· · · · · · · ·



NEW MEXICO NON-HAZARDOUS OILFEILD WASTE MANIFEST (PLEASE PRINT)

Company Man Contact Information
Name // State State
Phone No. 75 5/3 8232

			GENEF	RATOR	No.105631	
Operator No.	evon			Location of Orig	in TUMBUISPERIZ	7 S#_
Operators Name				Lease/Well Name & No.		
Address				County		
				API No.		
City, State, Zip		,		Rig Name & No.	NA	
Phone No.				AFE/PO No.	01-00291-05	
7.101.0.10.	2772 7.22 9272 7.3				0.000,1000	1 22 26 5,21 2
Oil Based Muds	EXEMPT E&P Wa			lace volume next to	waste type in barrels or cubic yards) INJECTABLE WATERS	
Oil Based Cuttings		NON-INJECTABLE W Washout Water (No			Washout Water (Injectable)	
Water Based Muds		Completion Fluid/Fl	low back (Non-Injectable)		Completion Fluid/Flow back (Injectable)	
Water Based Cuttings Produced Formation Solids		Produced Water (N	on-Injectable) er/Waste (Non-Injectable		Produced Water (Injectable) Gathering Line Water/Waste (Injectable)	
Tank Bottoms		INTERNAL USE ONL			OTHER EXEMPT WASTES (type and generation proces	ss of the waste)
E&P Contaminated Soil		Truck Washout (exe	empt waste)			
Gas Plant Waste WASTE GENERATION PROCES	SS:	DRILLING	. COMPLI	TION	PRODUCTION GATHERIN	G LINES
		'NON-	EXEMPT E&P Waste/Serv		nount.	
Non-Exempt Other	ll'non-exempt E&P w	asia must be analyse	ed and be below the thres	······································	CLP), Ignitability, Corrosivity and Reactivity.	
Non-exempt Other	באשיע	UPIQ STI		*please select)	from Non-Exempt Waste List on back	
QUANTITY	0	8	- BARRELS	L - LIQUID	Y- YARDS	E - EACH
I hereby certify that according to load is (Check the appropriate cla		ation and Recovery	Act (RCRA) and the US Em	vironmental Protection A	Igency's July 1988 regulatory determination, the abo	ive described waste
RCRA EXEMPT:	•	nerated from oil and	gas exploration and prod	uction operations and ar	re not mixed with non-exempt waste (R360 Accepts	certifications on a per
BCBA NON EVENERT		ch is non-hazardous	that door not overed the	minimum standarde for	waste hazardous by characteristics established in RC	"BA regulations 40 CFR
RCRA NON-EXEMPT:					nended. The following documentation demonstrating	
	hazardous is attacl	ed. (Check the appr	opriate items as provided)	-	-
	MSDS Information	RC	CRA Hazardous Waste Ana	lysis	Other (Provide Description Below)	
EMERGENCY NON-OILFEILD	Emergency non-ha	zradous, non-oilfeild	I waste that has been orde	ered by the Department	of Public Safety (the order, documentation of non-h	azardous waste
INCREASE NON-DIFFERE	determination and	a desciption of the	waste must accompany th	is form)		
VIIKE BY	aswell			12/15	SIGNATURE	
			TRANSP	ORTER	The section of the se	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Transporter's	0	L	IIIAII			
Name <u>13 m 13</u>	Rentals			Driver's Name	DAVIA EXPERT LOZG	
Address _ CO, Bo	1 545			Print Name	David EDTOC CORA	
				Phone No.	575-441-0688	
Phone No 575 -	396- 262	0		Truck No.	チ	
hereby certify that the above nar	ned material(s) was/v	vere picked up at the	Generator's site listed at	ove and delivered witho	out incident to the disposal facility listed below.	
4-2-13	Day	Im. P		11-2-		
SHIPMENT DATE	Veu/e	DRIVER'S SIGNATURE		DELIV	PERY DATE DRIVER'S SIGNA	TURE
TRUCK T	ME STAMP		DISPOSAL	FACILITY	RECEIVING	AINI
IN:	OUT:				Name/No.	フ15 1
Site Name/						
Permit No. Halfway Facility	/ NM1-006			Phone No.	575-393-1079	
Address Mile Marker 66	Hwy 62/180 Carlsbad	NM 88220				
NORM READINGS 1	AKEN? (Circle One)	YES		TINES, was read	ling > 50 micro roentgens? (circle one) YES	NO
PASS THE PAINT FILTER		YES		NO	- · · · · · · · · · · · · · · · · · · ·	
		7	TANK BO	TTOMS	J	
	eet	Inches				
st Gauge and Gauge				BS	&W/BBLS Received 8S&W (% Free Water	») <u> </u>
Received				 	Total Received	
						of the control of the
I hereby certify that the above I	oad material has bee	n (circle one):	ACCEPTED DENIE	D If denied why	?	
IOI PUN VIX	MUL	レトフー	13 / m/	minlike	X 762_	
NAME (PRINT)	1	DATE	- CHA	INTLE .	SIGNATURE	
,	V				()	
:-138						Version 1
			R360 ORIGINA	L		10,3,0,1

245062

R360 Permian Basin, LLC

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.r360environmentalsolutions.com
NMOCD Order R9166

Bill to DeNo	\cap			TK	H NA	
Address	•			DI	a NA	
Addie33	-11			CM	mile F	Brussu
Company/Generator	Nevo	'n				
Lease Name	wauois		27 "5	***		
Trucking Company	ama		hicle Number /	Driver (Print)	Manny	
Date J 3	3		Time //://		(a.	m.)/ p.m.
1131			Type of Material	<u></u>		
☐ Fluids	Soils		•	1	- 1	
☐ Tank Bottoms	Other Mate	rial (List Description	Below) Receiving	Area <u>50/</u> 5	21	
			DESCRIPTION			
		()10 c	Just's A	har		
		- Proc	duction per	ons		
	7711.	V-11				
Volume of Material	☐ Bbls			<u> </u>	☐ Gallons	
Wash Out	Call Out	:	After Hours		Debris Charge	е
waste. RCRA Non-Exem characteristics establi	pt: Oil field was shed in RCRA re	te which is non-h gulations, 40 CFR	and gas exploration and production are accepted azardous that does not exceed 261.21-261.24, or listed hazardous demonstrate the above-describe	the minimum star	ndards for waste ha I in 40 CFR, part 261	zardous by , subpart D,
_ ′	D DCDA Horos	rdoua Masta Asalu	vsis 🚨 Process Knowledge 🖵	Othar (Bravida d	occription above)	
_	CA RORA Hazai	Quus Waste Atlaiy	sis 🗀 Flocess Kilowledge 🖵	r Other (Frovide di	escription above)	
R360 Approval #	1 /	M.				
Agent (Signature)		/// n	<u> </u>			
R360 Representative	(Signature)	ev De	Hos Sauto	\		
TANK BOTTOMS	V					
	Feet	Inches				
1st Gauge			BS&W/BBLS Received	1	BS&W	%
2nd Gauge			Free Water	POSTER		
Received			Total Received			
White - R360		Canary - R360 Accoun	ting Pink - R360	Plant	Gold - Transpor	ter
Form C138		•				TCP · #7521

245063

R360 Permian Basin, LLC
P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.r360environmentalsolutions.com
NMOCD Order R9166

Bill to DW	b))	•			TK+	NA	
Address	attern to the same of the same				Ria	NA	
					cm: 1	nike	Brasswe
Company/Generato	Der	ന					
Lease Name TL	irquois	e DWU	ar # 5				
Trucking Company			cle Number Z	D	river (Print)	David	1
Date $4/3/$	13		Time 11	: //			(a.m.// p.m.
			Type of Material			·	
Fluids	☐ Soils	and a language of the language			50	1<1	
Tank Bottoms	✓ Other Mat	erial (List Description E		eiving Are	a,		
			DESCRIPTION				
		Dridu	14 m A	hn			
		Proces	line	15)	J		
\(\frac{1}{2}\)	O. D. L.			AS		D 0-#	
Volume of Material Wash Out	☐ Bbls ☐ Call O		Yard ☐ After Ho	<u> </u>		☐ Gallons ☐ Debris C	
waste. RCRA Non-Exer characteristics estab	npt: Oil field wa lished in RCRA	aste which is non-ha regulations, 40 CFR 2	d gas exploration and pro zardous that does not ex 61.21-261.24, or listed has demonstrate the above-de	ceed the zardous wa	minimum stan iste as defined	dards for was in 40 CFR, pa	ste hazardous by irt 261, subpart D,
items)							
☐ MSDS Information	RCRA Haz	ardous Waste Analys	is 🚨 Process Knowledg	ge 🚨 Ott	ner (Provide de	escription abo	ve)
R360 Approval #							
Agent X Day	Long E						
(Signature)			1	1			
R360 Representative	(9 ignature)	al Ne	Ros San	Co _v			····
TANK BOTTOMS		bank an	•				
4-4-0	Feet	Inches		I		50004	۸,
1st Gauge	·		BS&W/BBLS Red	ceived	$\left(P_{O_{S/E_D}} \right)$	BS&W	%
2nd Gauge			Free	Water			
Received			Total Red	ceived	-		
L		1				<u> </u>	
White - R360		Canary - R360 Accounting	ng Pinl	k - R360 Plant		Gold - Ti	ransporter
Form C138							TCP - #7521

245064

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.r360environmentalsolutions.com
NMOCD Order R9166

Bill to LUV) / 1				16	NA	
Address					Dia	NA	
					Cm. 1	nile	Brassus
Company/Generato	· Denor				··············		
ease Name	vrauoi.	se pu	14 27 #	5 H			
rucking Company	BmB		ehicle Number		Driver (Print)	mau	M _
Date 43	113		Time	1:14)	11-10-0-	(a.m.) p.m.
1,5			Type of Material	. 1(
) Fluids	, Soils		.,,		_۔	1 .	
Tank Bottoms	Other Mate	erial (List Descriptio	n Below) Re	ceiving A	rea <i>50</i>	<i> 51_</i>	
			DESCRIPTION				
				Λ ·	1		
		podu	iction /	Juby	15		
<u> </u>		<u> </u>	(Li	ners)			
,							
olume of Material	☐ Bbls		Yard_	25	<u> </u>	☐ Gallons	
hereby certify that ac 988 regulatory detern A RCRA Exempt: 0	cording to the Renination, the above	NERATOR CERT esource Conserva e described waste	☐ After H IFICATION STATEMENT tion and Recovery Act (Re e is: (Check the appropriat and gas exploration and p	OF WAST CRA) and to e classification	the US Environi ition)		ion Agency's Jul
hereby certify that ac 988 regulatory detern A RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estab	GE cording to the Re nination, the abov Dil field wastes go npt: Oil field was lished in RCRA re	ENERATOR CERT esource Conserva- re described waste enerated from oil ste which is non- egulations, 40 CFF	TIFICATION STATEMENT tion and Recovery Act (Resis: (Check the appropriate and gas exploration and properties) that does not 2 261.21-261.24, or listed here.	OF WAST CRA) and the classification production exceed the transfer of the tran	the US Environ ution) operations and e minimum star waste as defined	mental Protect are not mixed dards for was I in 40 CFR, pa	ion Agency's Jul with non-exemp ste hazardous b art 261, subpart E
hereby certify that ac 988 regulatory determ RCRA Exempt: 0 waste. RCRA Non-Exen characteristics estab as amended. The fol items)	GE cording to the Re nination, the abov Dil field wastes go npt: Oil field was lished in RCRA re lowing document	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E k the appropriat
hereby certify that ac 988 regulatory determ RCRA Exempt: 0 waste. RCRA Non-Exen characteristics estab as amended. The fol items)	GE cording to the Re nination, the abov Dil field wastes go npt: Oil field was lished in RCRA re lowing document	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Resis: (Check the appropriate and gas exploration and properties) that does not 2 261.21-261.24, or listed here.	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E k the appropriat
hereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estab as amended. The fol items)	GE cording to the Re nination, the abov Dil field wastes go npt: Oil field was lished in RCRA re lowing document	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E k the appropriat
hereby certify that ac 988 regulatory determ RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estab as amended. The fol items)	GE cording to the Re nination, the abov Dil field wastes go npt: Oil field was lished in RCRA re lowing document	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart D ck the appropriate
988 regulatory determ RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estab as amended. The foi items)	cording to the Renination, the above Dil field wastes grapt: Oil field wastes lished in RCRA relowing document RCRA Haza	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E k the appropriat
hereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estable as amended. The folitems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grant: Oil field wastished in RCRA relowing document RCRA Haza	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E k the appropriat
hereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estable as amended. The folitems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grant: Oil field wastished in RCRA relowing document RCRA Haza	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E k the appropriat
nereby certify that ac 288 regulatory determ RCRA Exempt: (waste. RCRA Non-Exercharacteristics estable as amended. The foliatems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grapt: Oil field wastes in RCRA relowing document RCRA Haza	esource Conservate described waste enerated from oil ste which is non-equilations, 40 CFF attion is attached the enerated waste Analysis at the enerated from oil ste which is non-equilations, 40 CFF attion is attached the energy waste Analysis at t	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification or oduction exceed the azardous with the control of the cont	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	with non-exemp ste hazardous b int 261, subpart E ck the appropriat
mereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exercharacteristics estable as amended. The folitems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grant: Oil field wastished in RCRA relowing document RCRA Haza	ENERATOR CERT esource Conserva e described waste enerated from oil ste which is non- egulations, 40 CFR ation is attached to	TIFICATION STATEMENT tion and Recovery Act (Rights) is: (Check the appropriate and gas exploration and programme and gas exploration and programme and gas exploration	OF WAST CRA) and the classification of the c	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed dards for was in 40 CFR, pa ardous. (Chec escription above	ion Agency's Jul with non-exemp ste hazardous b int 261, subpart D ck the appropriat
nereby certify that ac 288 regulatory determ RCRA Exempt: (waste. RCRA Non-Exercharacteristics estable as amended. The foliatems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grapt: Oil field wastes in RCRA relowing document RCRA Haza	esource Conservate described waste enerated from oil ste which is non-equilations, 40 CFF attion is attached the enerated waste Analysis at the enerated from oil ste which is non-equilations, 40 CFF attion is attached the energy waste Analysis at t	TIFICATION STATEMENT tion and Recovery Act (Re is: (Check the appropriat and gas exploration and phazardous that does not 2 261.21-261.24, or listed to demonstrate the above-or	OF WAST CRA) and the classification of the c	the US Environition) operations and eminimum star waste as defined vaste is non-haz	mental Protect are not mixed adards for was in 40 CFR, pa ardous. (Chec	ion Agency's Jul with non-exemp ste hazardous b int 261, subpart D ck the appropriat
hereby certify that ac 988 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estable as amended. The foliatems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grapt: Oil field wastes in RCRA relowing document RCRA Haza	esource Conservate described waste enerated from oil ste which is non-equilations, 40 CFF attion is attached the enerated waste Analysis at the enerated from oil ste which is non-equilations, 40 CFF attion is attached the energy waste Analysis at t	TIFICATION STATEMENT tion and Recovery Act (Rights) e is: (Check the appropriate and gas exploration and properties and gas exploration and properties are accordingly to the second state of the second state	OF WAST CRA) and the classification of the c	the US Environition) operations and e minimum star waste as defined vaste is non-haz	mental Protect are not mixed dards for was in 40 CFR, pa ardous. (Chec escription above	ion Agency's Jul with non-exemp ste hazardous b int 261, subpart D ck the appropriat
mereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estable as amended. The folitems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grapt: Oil field wastes in RCRA relowing document RCRA Haza	esource Conservate described waste enerated from oil ste which is non-equilations, 40 CFF attion is attached the enerated waste Analysis at the enerated from oil ste which is non-equilations, 40 CFF attion is attached the energy waste Analysis at t	TIFICATION STATEMENT tion and Recovery Act (Rights) is: (Check the appropriate and gas exploration and programmed and gas exploration and gas explorati	or Wast CRA) and e classifica production exceed the exceed the exceed the dazardous v described v described v described v	the US Environition) operations and eminimum star waste as defined vaste is non-haz	mental Protect are not mixed dards for was in 40 CFR, pa ardous. (Chec escription above	with non-exemp ste hazardous b int 261, subpart D ck the appropriate
mereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estable as amended. The folitems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grapt: Oil field wastes in RCRA relowing document RCRA Haza	esource Conservate described waste enerated from oil ste which is non-equilations, 40 CFF attion is attached the enerated waste Analysis at the enerated from oil ste which is non-equilations, 40 CFF attion is attached the energy waste Analysis at t	TIFICATION STATEMENT tion and Recovery Act (Rights) e is: (Check the appropriate and gas exploration and properties and gas exploration and properties are accordingly to the second state of the second state	or Wast CRA) and e classifica production exceed the exceed the exceed the dazardous v described v described v described v	the US Environition) operations and eminimum star waste as defined vaste is non-haz	mental Protect are not mixed dards for was in 40 CFR, pa ardous. (Chec escription above	ion Agency's Jul with non-exemp ste hazardous b int 261, subpart D ck the appropriat
hereby certify that ac 288 regulatory determ RCRA Exempt: 0 waste. RCRA Exempt: 0 waste. RCRA Non-Exer characteristics estable as amended. The folitems) MSDS Information R360 Approval #	cording to the Renination, the above Dil field wastes grapt: Oil field wastes in RCRA relowing document RCRA Haza	esource Conservate described waste enerated from oil ste which is non-equilations, 40 CFF attion is attached the enerated waste Analysis at the enerated from oil ste which is non-equilations, 40 CFF attion is attached the energy waste Analysis at t	TIFICATION STATEMENT tion and Recovery Act (Rights is: (Check the appropriate and gas exploration and programme in azardous that does not a 261.21-261.24, or listed his of demonstrate the above-one in a 261.21-261.24 is the above-one in a 261.21-	or Wast CRA) and e classifica production exceed the exceed the exceed the dazardous v described v described v described v	the US Environation) operations and eminimum star waste as defined vaste is non-haz Other (Provide d	mental Protect are not mixed ndards for was in 40 CFR, pa ardous. (Chec	ion Agency's Jul with non-exemp ste hazardous b int 261, subpart D ck the appropriat

Attachment D: Confirmation Sampling Analytical Results





May 09, 2013

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: TURQUOISE PWU 27 NO. 5H

Enclosed are the results of analyses for samples received by the laboratory on 05/07/13 14:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEO website at yavav.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg E. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chein-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Page 1 of 4



PHONE (575) 393-2326 ° 101 E. MARLAND * HOBBS, NM 88240

Analytical Results For:

TALON LPE MIKE STUBBLEFIELD 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

05/07/2013

05/09/2013

Sampling Date:

05/06/2013

Reported:

TURQUOISE PWU 27 NO. 5H

Sampling Type:

Soil

Project Name: -

NONE GIVEN

Sampling Condition:

Cool & Intact

Project Number: Project Location:

SEC. 27 - T195 - R29E

Sample Received By:

Jodi Henson

Sample ID: S-1 (H301082-01)

8TEX 8021B	mg	/ikg	Analyza	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Black	68	% Recovery	True Value QC	RPD	Qualifie
Benzene*	< 0.050	0.050	05/08/2013	NĐ	1.77	88.3	2.00	16.2	
Tobiene*	<0.050	0.050	05/08/2013	ND	1.64	82.0	2.00	14.5	
Ethylbanzone*	<0.650	0.050	05/0B/2013	ND	1.73	85.7	2.00	16.9	
Total Xylenes*	<0.150	0.150	05/08/2013	ND	5.13	85.5	6.00	16.3	
Total STEX	<0.300	0.300	05/08/2013	ND			,		
Swrogate: 4-Bromofhwrobenzene (PIE	108	% 89.√-12	ರ		7/4				
Chloride, SM4500Cl-B	nig/kg		Apalyzed By: DW						
Analyte	Pesult	Reporting Limit	Analyzed	Method Blank	85	% Recovery	True Valua QC	RPD	Qualifie
Chloride	1760	16.0	05/08/2013	KD	432	108	400	0.00	
TPH 418.1	mg,	/kng	Analyze	d Byı AM					
Analyte	Result	Reporting Umit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Quelific
TPH 418.1	<100	100	05/08/2013	ND	2370	95.0	2500	3.60	
TPH B015M	mg	/kg	Analyzo	d By: MS					
Analyse	Result	Reporting Limit	Analyzed	Method Stank	BS	\$5 Recovery	True Value QC	RPD	Qualifiq
GRO C6-C10	<10.0	10.0	05/07/2013	ND	204	102	200	9.74	
DRO >C10-C28	<10.0	10.0	05/07/2013	ИD	194	97.1	200	14.3	
Surrogate: 1-Chlorooctane	97.2	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	102	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

REMOR MOTE Whith his designs. Controls bother and dones and also models in the design to be to that the british to the entert point to part to the training than the enterties and the control to the control to t

Colog D. Keine

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 4



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting timit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Ensufficient time to reach temperature.
	Chloride by SM4560Cl-B does not recuire samples be received at or below 6°C
	Samples reported on an as received basis (wet) valess atherwise nated on report

Cardinal Laboratories

*=Accredited Analyte

REER ANTE spaint and demogra. Carboths lability and downs contain revers for any other extent scott for the formal and the action of the spaint and any other contains of the formal to the action of the spaint and the spaint of the spaint and the

Colog D. Kenne Celey D. Keene, Lab Director/Quality Manager

Page 3 of 4



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Delivered By: (Circle One) Sampler - UPS - Bus - Other	Masinquaried by:	market (Mark	Relinquished By:	motes, bits spent and Card	DESCRIPTION OF THE PROPERTY OF THE PERSON OF		T						2	480IOSH	Lab LD.			Proper Location:	Marie .	Project &	77	City:	Address:	Project Manager:	Company Norm: -	10
(Circle One) Bus - (Other)		1	4	emphysia. Al claim behalts these to emphysics and my other cases which sends, these event and Confact to little to be that is a consequently date	The Principle of the Control of the Principle								S- 1		Sample I.D.	0	Time Company	SC 20-175-829E	Torquoise PWD ?	7	12C4	Arlesia S	408 Hall Town Ave.	Project Manager: - m; Ke (Stellit lield	Talon LEE	101 East Martand, Hobbs, NM 88240 (575) 393-2926 FAX (575) 393-2478
50	Time:	11/Q.A.A.	17/13/ Repaire		Cathe Cash for W (sweet) and date of					-			2	# CC	AB OR (C)OMI INTAINERS IUNDWATER	P			HY ON CE CH	Project Owner: Down Kerry Corp.	Fax	Statespi. P. Zipr. 887210	ć.			75, NM 88240 75) 393-2476
Sample Cooding	Ş	mar re	perved by:	es des les desses enhad unies enhaù estag matenand le cantai esta 10 de pai air complian d'its epitable. La basignethes tratain, tratase transpirer, tes el que et an d'institut terrest y care, la uniclation. La basignethes tratain, a d'absent transpirer, tes el que et an d'institut terrest y care, la uniclation en des	ACRES COME IN CONTRACTOR NATIONAL							-		WAS SOIL OIL SLU OTH ACH	DGE ER:	SIATRIX PRO	끃	Phone #:	States	Comp Course Compre	Address	TO Attric	Company:	P.O. #:		
THE ST.		TEM SON		y Canthai atth 10 caps atta corq artisa of points braned by chief, l	di be libebut to the second peak by E		•						1 5/6/12 20	DATE.	COOL ER:	PRESERV SAMPLING	ľ	尹	Zpr.		3.		ETY: Talon/19E			1
7	a		Physica Results 1 Yes	cypicas of the explication (, its exhaustions, a or otherwise,	GEN SA								1000	Г	eig ste	1 2 1					<u></u>		<u></u>			
1. 14CM	1111711		C No LACT Phone		,									T	ntol chloride										ANALYSIS	
,			hone ac															_	•						YSIS REQUEST	1
						-							-													
											,									,-						

Page 4 of 4

† Cardinal cannot accept verbal changes. Please fax written changes to 1578 1582226

Attachment E: C-141, Approved Remediation Plan, and Testing Results

RECEIVED Slate of New Mexico JUL 2 3 Energy Minerals and Natural Resources Form C-141 d October 10, 2003 m, NM AMOCD ARTESSA Conservation Division Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 side of form Santa Fe, NM 87505 Release Notification and Corrective Action 13218362 **OPERATOR** Initial Report Final Report Name of Company - Devon Energy Contact - Mike Braswell Address - 6488 Seven Rivers Hwy - PO Box 250 Telephone No. - 575-513-8223 Facility Name - Turquoise PWU 27 - 5H Pacifity Type: C-144 Permitted Surface Impoundment Surface Owner Mineral Owner Lease No. API #30-015-40583 LOCATION OF RELEASE Unit Letter Section Township Rango Feet from the North/South Line | Feet from the | East/West Line County 195 Eddy Latitude 32.6362188 N Longitude -104.054923 W **NATURE OF RELEASE** Type of Release - Produced Water Volume of Release Unknown Volunte Recovered Unionown Source of Release - Poseidon Modular Impoundment Date and Hour of Occurrence Date and Hour of Discovery Unknown Unknown Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☑ No ☐ Not Required By Whom? -Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes 🖾 No If a Watercourse was Impacted, Describe Pully. Describe Cause of Problem and Remedial Action Taken.* Submittal of analytical data per 19.15.17.10.A.1.a Describe Area Affected and Cleanup Action Taken. Remediation will be per approved NMOCD work plan. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have falled to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervise Figned By_ Mike Braswel

Approval Dall G 0 6 2013

Conditions of Approval:

- AGI

2RP-1788

Attached 🗍

Expiration Date:

anoleties

Date: 6/27/2013

B-mail Address: Mike.Breswell@dvn.com

Attach Additional Sheets If Necessary

Phone: 575-513-8223



Turquoise PWD 27 No. 5H

JUL 2 3 2013

NMOCD ARTESIA

Mike Braswell **Devon Energy Corporation**

Mr. Braswell.

AMARILLO 921 North Rains Amarillo, Taxas 78107 Phone 808.487.0807 Fax 808.467.0622

Here is the summary of activities for the Devon - Turquoise PWD 27 No. 5H -API # 30-015-40583 - UL A, Sec. 27, T19S, R29E

Summary of Activities:

ARTESIA 409 West Texas Ave. 5/6/13

Travel to and from site; construct site diagram, collected soil samples from area located under former temporary pit.

AUSTIN 911 Wost Anderson Lane Suite 202 Austin, Texas 78757 Phone 512.989.3428 Fax 512,989,3487

Artesia, New Modeo 88210 Phone 575,746,8769

Fax 575,746,8905

5/7/13

Prepare samples to be delivered to Cardinal Laboratories.

5/9/13

318 East Taytor Street Hobbs, New Mexico 88240 Phone 575.393.4261 Fex 575.393.4658

HORRS

- Site map was completed by drafter. The site map illustrating the sample locations is attached.
- Analytical results and a project status report were sent to you.

MIDLAND 2801 State Hwy 349 Midland, Texas 79706 Phone 432.522.2133 Fax 432.522.2180

5/13/13

Travel to and from location, collected soil samples from under former temporary pit location.

Tested soil samples using the field titration test method for chlorides.

SAN ANTONIO Il Commercial Place Schertz, Texas 78154 Phone 210,265,8028 Fax 210,568,2191

5/21/13

A call was placed to NM "OneCall" regarding locating any underground lines in the area.

TULSA 525 South Main Street Suite 538 Tulsa, Oldahoma 74103 Phone 818.742.0871 Fax 918.382.0232

5/30/13

- Begin excavation of the area. The area was excavated to a depth of 3 to 6 inches and transported to Controlled Recovery Inc, Permit No. 6.
- Soil samples were collected from the excavated area and tested using the field titration test method for chlorides on site.
- The caliche from the south side of location was bladed to backfill the excavated area. The area was rolled, watered and bladed to recontour this area of the location.

ENVIRONMENTAL CONSULTING ENGINEERING DRILLING CONSTRUCTION SPILL MANAGEMENT GENERAL CONTRACTING

5/31/13

The excavated area was backfilled, rolled, watered and recontoured.

Toll Free: 886.742.0742 www.talonipe.com

Analytical Results

Results from field titration test method sampling activities on May 8, 2013:

Sample ID	Chlorides
	(mg/kg)
S-1 6"	141
S-2 6"	141
S-3 6"	212
S-4 6"	354
S-5 6"	141

Analytical results detailed on the attached laboratory report are summarized below:

Results from sampling activities on May 9, 2013:

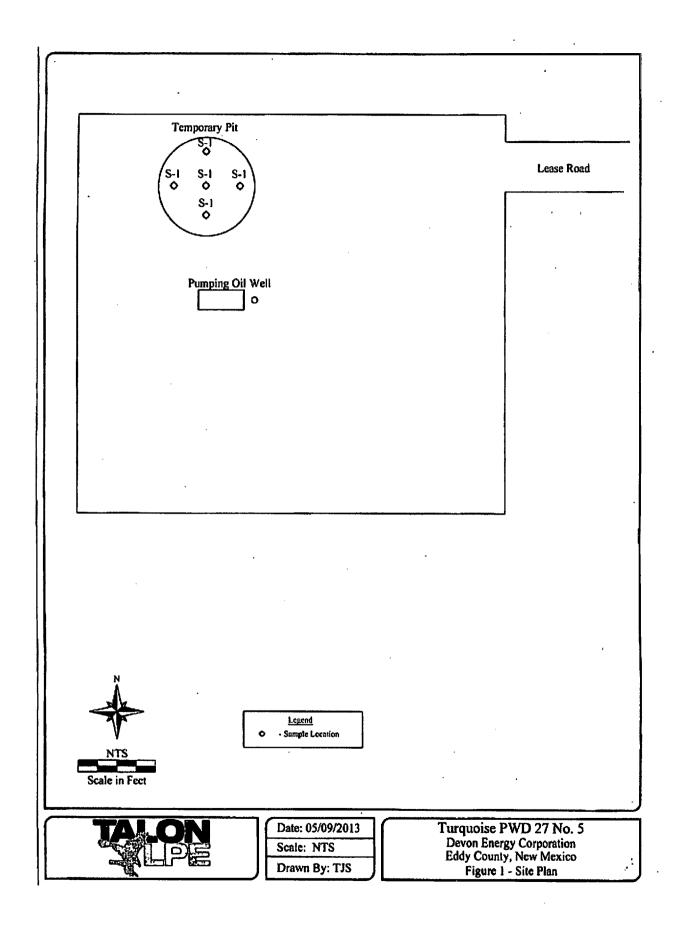
Sample ID	BTEX (mg/kg)	Chlorides (mg/kg)	TPH 8015M · (mg/kg) GRO	TPH 8015M (mg/kg) DRO	TPH 418.1 (mg/kg)
S-1 0'	< 0.300	1760	<10	<10	<100

Results from field titration test method sampling activities on May 30, 2013, on location:

Sample ID	Chlorides
	(mg/kg)
S-1 3"	2061
S-1 6"	141
S-2 3"	282
S-3 3"	1923
S-3 6"	282
S-4 3'	687
S-4 6"	141
S-5 3"	141

Results from field titration test method sampling activities on June 18, 2013:

Sample ID	Chlorides (mg/kg)
S-1 6"	160
S-2 3"	416
S-3 6"	400
S-4 6"	176
S-5 3"	96





PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 80240

May 09, 2013

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: TURQUOISE PWU 27 NO. 5H

Enclosed are the results of analyses for samples received by the laboratory on 05/07/13 14:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.toep.texas.gov/field/ga/lab.accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Stricerely,

Celey D. Keens

Lab Director/Quality Manager

Page 1 of 4



PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 88240

Analytical Results For:

TALON LPE MIKE STUBBLEFIELD 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905 Fax To:

Received:

05/07/2013

Sampling Date:

05/06/2013

Reported:

05/09/2013

Sampling Type:

Project Name:

TURQUOISE PWU 27 NO. 5H

Sampling Condition:

Sail Cool & Intact

Project Number:

NONE GIVEN

Project Location:

SEC. 27 - T195 - R29E

Sample Received By:

Jodi Henson

Sample ID: S-1 (H301082-01)

87EX 80218	mg	rkg	Analyze	d By: AP					
Analyte	Rosat	Reporting Limit	Analyzed	Method Blank	B 5	% Recovery	True Value QC	ers	Qualities
Benzena*	<0.050	0.050	05/08/2013	ND	1.77	88.3	2.00	16.2	
Tokene*	<0.050	0.050	05/08/2013	ND	1.64	82.0	2.00	14.5	
Ethylbenzeno*	<0.050	0.050	05/08/2013	ND	1.73	86.7	2.00	16.9	
Total Xylenes*	<0.150	0.150	05/08/2013	ND	5.13	85.S	6.00	16.3	
Total STEX	<0.300	0.300	05/08/2013	ND .					
Surregate: 4-Brownaflwarehenzene (PIC	103	× 89.4-12	б ·						
Chloride, SM4500CI-B	mg/	kg	Amalyze	d By: DW					
Analyto	Result	Reporting Limit	Analyzed	Method Blank	85	% Recovery	True Value QC	APD .	Qualifler
Chloride	1760	16.0	05/08/2013	ND	432	108	400	0.00	
TPH 418.1	mg/	kg	Analyze	d By: AN					
Analyto	Result	Reporting Limit	Analyzed	Nethod Blank	es	% Recovery	True Value QC	RPD	Qualifier
TPH 418.1	<100	100	05/08/2013	ND	2370	95.0	2500	3.60	
TPH 8015M	mg	kg	Analyze	d Dy: MS					
Anziy0e	Result	Reporting Limit	Aralyzed	Nethod Blank	88	% Recovery	Trum Value QC	RPD	Quaifier
GRO C6-C10	<10.0	10.0	05/07/2013	1/20	204	102	200	9.74	
ORO >C10-C28	<10.0	10.0	05/07/2013	MD	154	97.1	200	14.3	
Serrogate: 1-Chlorocetane	97.2	65.2-14)						
Serragate: 1-Chlamostenlecane	102 5	K 63,6-15	•				•		

Cardinal Laboratories

*=Accredited Analyte

Colory D. Kenne

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 4



PHONE (575) 393-2326 * 101 E. MARLAND * HOBES, NM 88240

Notes and Definitions

ND D	Analyte MOT DETECTED at or above the reporting limit
CPO	Relative Percent Difference
•	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
	Charide by \$M4500CHB does not require samples be received at or below 6%
	Samples reported on an as received basis (wet) unless otherwise nated on report

Cardinal Laboratories

*=Accredited Analyte

FALMS NOTE: Mother and Comman. Confirm's Robins and clients contains reseals for any client install. In creat or one, shall be broked by the client or any contains any colors any colors and contains the color of the contains and colors and co

Celey D. Kuna

Cecy D. Keene, Lab Director/Quality Manager

Page 3 of 4

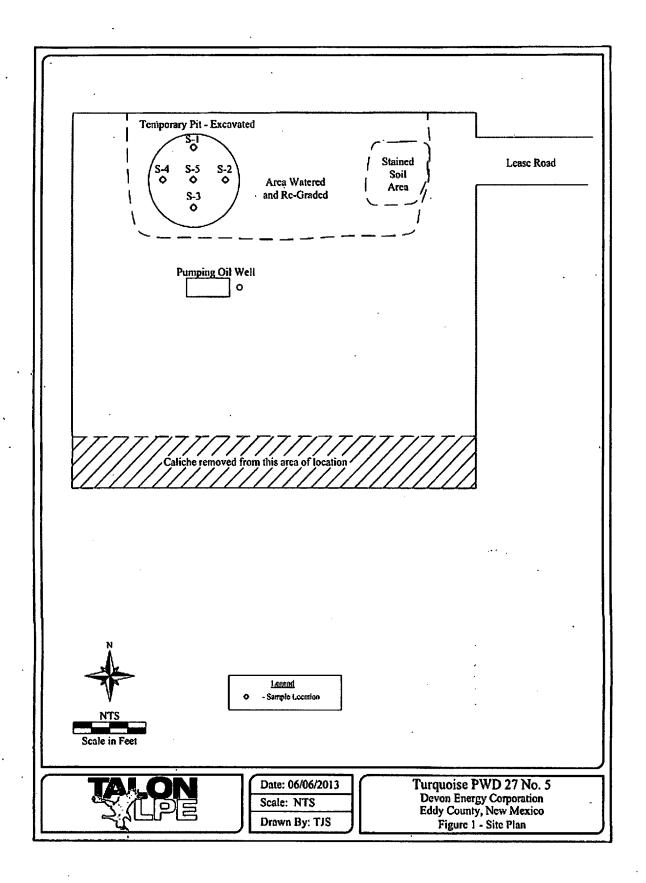
\$ 10 \$ age 4

CARDINAL Laboratories

101 East Mariand, Hobbs, NW 88240 (575) 393-2328. FAX (575) 393-2478

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Kan	Company Namo: Tolon/12PE				l)							ANA	LYSIB	ANALYSIS REQUEST	UEST	-:			
Project Manag	Project Manager: /wixa.cs.gstlaficid				60,0	اير						-			_	Ļ	L	L	<u> </u>
Address:	YOU WAT TELY AUC	Auci	•		S	Brry:	Company: Tales / LPE	PE						-				<u>. </u>	
É	Antesca	State: A.m.	277: 88210		ğ						<u>. </u>		٠.	<u>:</u>		<u></u>			
Phone &	DC-441-3264	Fzx R	;		Address:	18			-			<u>. </u>			<u> </u>	_			
Project #:		Project Owner	Project Owner, Devon Kong Lasp.	Carp.	Ü					_							<u>.</u>		
Project Name:	Tomorice Py	KE ONU 23 MESH	<i>"</i>		State		Zīp:			_,		<u>.</u>		•		_		.•	
Project Location: 486 27	or cec 27-Tigs. R.	. 34			Phono 6:	tă o													-
Sampler Name:	Children at				Fax f												_		_
PCS LAG USE ONLY			-	HATRO	ā	PRESERV	SALZFUID	ĐĐ.		-									_
Lab LD.	Sample I.D.	Ġ	CONTAINERS CONTAINERS CONTAINERS	T100	CIDIBVEE:	CE/COOL	DATE	H	1918 B 1208	HALL USION	7861 dlo det HT 1.81P	W.1. 15641				•			· · ·
-	5.1					abla	ट्राध्या	7002	/	/		L		t	┞	┞	L	L	т
		 • 		E	E	E	ب	-	\vdash	-	_	L		\vdash	┞	L	L	L	T :
									Ë	┞	L			+	╀	\perp	L	ļ.	Τ.
		• • • • • • • • • • • • • • • • • • •						ľ	\vdash	L	L			┪	┝	-	L	L	_
						Γ			H		L				-	-	_		_
		•	·						Н			Ц			H		L		,
							·							H	Н	L	Ŀ	Ц	
				7	7			1	+	-	_				\dashv				_
		.		7	#	$\frac{1}{1}$		•	+	+	4	1		+	\dashv	4	4	\downarrow	$\overline{}$
	1	The state of the s						The state of the s	+	4	4			1	-	4	4	4	7
enther Actor bis	enten. A cito brintingen bi replace est de garten in seem the Certific bits to british si est effect encomme situation in the profit pro-	Garts whattrakes chall he special he special because the special desired to the special because the special because the special because the special because the special specia	n demant wohad union in Ng witness Defector, seaton Contract, commission of when	Attenday Cornello	A Company	ettes of	Consider by Carthad office. It tops where complished that it was in the office became by clear to indicate the beautiful by clear to indicate the second that the consideration of the consideration o	contribution of the supplication of the suppli	1	•		٠.		•	٠	•			
Kelinguished		歌/11名	Repended by:		. 14		_	Phone Array		O Yes	2 S		Actor Phone C						П
Reimpushed By:	DE-1-00	R	TO TO THE REAL PROPERTY OF THE PERTY OF THE	7		3	7	REMARKS:								ľ			 :
•		Timos		-							111700	111							
Sampler - UPS - Bus - (O	Sempla - UPS - Bus - Other	ر د.	。 2 3 3 3 3 4 3	Sample Condition	eg / 8-5		150 BY:		•	3	7	1 % 2						<i>:</i>	
+ Cerelina	t Cerelinal cannot seciept verbal changes. Pleaso fax written changes to (576) 3552336	changes, Plass	tax written ch	**	ST.	36/2 12		_			·	·		-	•	-			1







June 18, 2013

DAVID ADKINS

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: TURQUOISE PWU 27 NO. 5H

Enclosed are the results of analyses for samples received by the laboratory on 05/30/13 16:03.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5) Method EPA 524.2 Total Trihalomethanes (TTHM) Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Page 1 of 5



PHONE (575) 393-2326 * 101 E. MARLAND * HOSBS, NM 88240 *

Analytical Results For:

TALON LPE DAVID ADKINS 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905 Fax To:

Received: Reported: 05/30/2013

06/18/2013

TURQUOISE PWU 27 NO. 5H

Project Name: Project Number: Project Location:

700794.7101

SEC. 27 - T19S - R29E

Sampling Date:

Sampling Type:

05/30/2013

Sampling Condition:

Sample Received By:

** (See Notes)

Jodi Henson

Sample ID: S-1 0.5' (H301275-01)

Chloride, 5N4S00Cl-B	mg	/kg	Analy20	d By: OW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recevery	Trus Valus QC	RPD	Qualifer
Chloride	160	16.0	05/18/2013	ND	432	108	400	0.00	

Sample ID: S-2 3" (H301275-02)

Chieride, 5944500CI-B	mg	/kg	Anatyze	d By: OW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	CO oulsV cunT	CPD	Qualifier
Chlorido	416	16.0	05/18/2013	ND	432	108	400	0.00	

Sample ID: S-3 0.5' (H301275-03)

Chloride, SM45D0Cl-B	gm	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	65	% Recovery	Trus Valus QC	RPD	Qualifier
Chloride	400	16.0	06/18/2013	ND	432	108	400	0.00	

Sample ID: S-4 0.5' (H301275-04)

Chloride, SM4500CI-B	nog	/kg	Analyze	d By: DW					
.Analyto	Actuz	Reporting Limit	Analyzed	Method Blank	as	% Recovery	True Value QC	RPD	Quziñer
Chloride	176	16.0	06/18/2013	ND	432	108	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

Celey D. Kune Celey D. Keene, Lab Director/Quality Manager

Page 2 of 5



PHONE (575) 393-2326 ° 101 E. MARLAND * HODES, NM 68240

Analytical Results For:

TALON LPE DAVID ADKINS 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

05/30/2013

Sampling Date:

05/30/2013

Reported:

06/18/2013

Sampling Type:

Project Name:

TURQUOISE PWU 27 NO. 5H

Sampling Condition:

** (See Notes)

Project Number: Project Location: 700794.7101 SEC. 27 - T195 - R29E Sample Received By:

Jodi Henson

Sample ID: \$-5 3" (H301275-05)

Chierida, 5M4500CI-D	ខាត្	/kg	Analyze	d By: DW					
Anatyto	Result	Reporting Limit	Analyzed	Method Blank	85	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/18/2013	ND	432	108	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

Page 3 of 5



PHONE (575) 393-2326 * 101 E. MARLAND * HOBES, NM 88240

Notes and Definitions

HD CH	Analyte NOT DETECTED at or above the reporting finit
RPD	Relative Percent Cofference
••	Samples not received at proper temporature of 6°C or below.
***	Insufficient time to reach temperature.
	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLUS NOTE. USDS and Durages. Cuttents basing and class's measure reviews for my vertice should be created or the state to the actuar paint by deep or measure. At dural, including point for registerial and which the individual and review of the cutter of the state o

Celey D. Kune

Celey D. Keene, Lab Director/Quasity Manager

Page 4 of 5

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

	575) 393-2328 FAX (57	75) 39 3-24 7	6																							
Company Name:								_=	ANALYSIS REQUEST					ST				1								
Project Manager:	727.4	ويوا		•				P	O. 1	X-		- 1]			Г	Γ	П			Γ	Ĭ —			1
Address: 408	W. Texas.							_ 0	omi	any	r: _e	20lo	7	1	۱.	ļ .	1	1		1	ı		l	ľ		1
City: ATS+-	9 <i>//</i> 1 5	itato: NM	2 11	: 9	1/2	0'		A	tin:]	1	İ		i		١.	1	1	i		ŀ	ŀ
Phone #: 575	746-8768 F	x 8: 575	:2	96	89	05		A	ddn	188:]	l						٠ .	† : ··	٠.			1
Project #: 70	794.77 0/ P	oject Owner					:	c	ity:					J			١.	i	١.	ł	1 .	1				Į.
Project Name:	TUBRUOIS	PWO2	2	#1	<u>_</u>	•		s	tate	:		Zīp:]	١.	l	ı	l	l	l	1	1	1	l		ı
Project Location	A-27-19-290	سخف						P	hon	o #:				9	•		l		1	1	l				1	ı
Sampler Masso:	Beu Swift							P	0×#				-	10			İ	l	1	i	1	ŀ		_	1	1
POR LESS COLLY			:	Π		AIA.	REIX		75	ESE	RV.	SAMPL	NG	1 %				<i>:</i>	1] "		l		ļ]	ı
1		•	Clove	ارا	5 _			.			H	,		1 2				-		١.			1			
Linkin	Comple (D	•	ã	# CONTAINERS	MASTEWATER			ĺ	į,,	ا ا						l	'		l				ł			ı
Lab I,D.	Sample I.D.		ğ	Ĕ			1	ة الإ	:13	S	ä								l						İ	ŀ
H301275	•		GJRAB	ĝ	MASTEVAT	뛇	Ť	SLUDGE	CIDABASE	ce/coor	OTHER	DATE	TIME	>	Þ			1	[1	١.	l		ĺ	ſ	L
15 2012 /S	5-1 0.5'		P	1	기동	13	위	<u> </u>	43	18		5.20-/3	12:41	-	├──	-	 -	_	┝	 	╀─	-	├—		├	┨
2	5-2 3/1		2	H	十	17	\dashv	+	✝	Н	7	E20.12	12.16	广	\vdash	 	 	-	├	 	 	\vdash	-			1
3	5.3 0.51		2	H	十	17	-	-	╆	\vdash	7	5.30.13	12:50	1		\vdash	 		 	1-	┼─	 	 	 	┢	1
4	64 0.5'		3	П	\top	17	\Box	十	†		7	5.20.13	12:53	7	 		1		 	1		i —	 	 	 	t
	3-5 311		E	П	\top	7		十	T		7	5.30.13		フ			1			1	Í	1			_	1
				\Box	\mathcal{I}		1	\perp	Ε																	1
<u> </u>				Ц	\perp	oxed			L	П						÷										1
		,	L	Ц	<u>: </u>	Ļ		_	┸		Ш							<u> </u>				Ŀ]
	· · · · · · · · · · · · · · · · · · ·		L	H	_	 	\dashv	4	╄	Ш	Ц						<u> </u>						Ŀ			1
PUBLISH NOTE: Inniba and	December, Condrate Inside and charts of	activism annuals for a	_	Щ		L demand	han		<u>_</u>			. to owned ma	limba chiri to	<u> </u>			L	L	L	<u> </u>	L	<u> </u>		<u> </u>	<u> </u>	l
substant At Clina behalts	there for mightons and any after calors that he faths for buildings or consequent	whateroon staff by	àcre	i watesi	antiera e	-	-0	and re	السند	or Care	Sept w	گ جرت 13 داء	r completius el C	in eacher	**						•					
Rollinguished 62	gang of an externel by the postaneous crass pro-	den jenerali (ja)	100	ودواما	ď	w) m(EF 6	***	and P	451 679	of the	Marie Lines in	Phone Re	A	D Ye	. 11	No.	Denga	Bhom	4.						٦.
		<u> </u>	ÞΪ		1	-	A	W,		, Λ	W.	امد	Fax Rosus REMARKS	tia.	□ Ye		No	Addi	an o:			_				1
HW	BUBUR "	4.03	U	Ų	XL.	لسه	4	<u>ll</u>	<u> </u>		שצ		MEEDAKK!	D.	•					-						1
Red Topulation By	Į	ite:	ď	EGIN	::O 63y	73	_							•												1
ſ	·: ¶	Phe:	ľ									İ														ı
Delivered By:	(Circle One)	-			805	nple	Can	ditlor	Т			ED BY:							•		•					ı
Sampler - UPS	- Buy - Other:		2/	24	, Ç	Yes		(cs.		,	7	双		•												١
A Confined o					70				_	_	1	7 1	L													Ţ

RECEIVED

Dispilet 1
1625 N. French Dr., Hobbs, NM 88340
Dispilet 11
1301 V. Gizad Avenue, Asteria, NM 88

JUL 2 3 2013 State of New Mexico
Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

District III 1000 Rio Braza District IV 1220 S. St. Fran	•	E, NM 87410	.	Sa	South nta Fe	St. Franc NM 875	is Dr. 05			District (opies to appropriate Office in accordance th Rule 116 on back side of form
-11			Rel	ease Notific	atior	and Co	rrective A	ction	1		
		10233				OPERA'			Initia	l Report	
		Devon Kner					like Braswell				
Address - C	5488 Seve	Rivers Hw wise PWU	y – PO I	lox 250			∛o. — 575-513- 8		Δ		
Faculty Na	nie – Tard	coss PWU	21 - 3H			racuity Typ	6: C-144 Perm	illed St	irrace imp	oundment	
Surface Ov	vner			Mineral C	WICE				Lease N	lo. API#3	0-015-40583
						NOF RE	LEASE				
Unit Letter A	Section 27	Township 19S	Range 29E	Feet from the	Nonth	South Line	Feet from the	East/V	Vest Line	County Eddy	
			Latitu	de <u>32.636218</u>			de <u>-104.0549</u> 2	23 W	_		
				NAT	URE	OF REL					
Type of Rela							Release Unknow			lecovered L	
Source of Ro	elease - Po	seidon Modula	n Turbonu	Oment		Unknown	lour of Occurrent	:0	Unknown	Hour of Dis	covery
Was Immedi	late Notice		Yes &	No Not Re	equired	If YES, To	Whom?		·	<u></u> _	
By Whom? -	-					Date and i	lour				
Wus u Water	гсоризо Rea		Yes 🛭	No		If YES, Vo	olume Impecting	ibe Wat	ercourse.		
If a Waterco	urse was lin	pacted, Descr	bo Fully.	•		<u> </u>					
		em and Remo under Poseide		n Taken.* er Impoundment.							
Describe Area underly	ca Affected ying Poscide	and Cleanup / on Modular la	Action Tal	ken.* Its excavated betw	een 3-6	inches. See	attached Report.	·			
regulations a public benith should their or the enviro	all operators or the envi operations I matent. In	ore required to rooment. The hove failed to	o report e: acceptan adeguately OCD accep	e is true and comp nd/or file certain r se of a C-141 reps y investigate and r ptance of a C-141	clease n int by th cinedist	otifications a c NMOCD m c contaminati	nd perform corre tarked as "Final Final tive act lepart ^o d reat to e	ions for rel locs not rel round water	eases which ieve the ope r. surface w	may endanger reter of liability ster, human bealth	
				_			OIL CON	SERV	MOLTAY	DIVISIO	ON
Signature:	Mih	<u>u 13 ro</u>	um	U						1.1	
Printed Nam	o; Mike	Broswell				Approved by	District Supervi	Sign	ed By	Aike &	SKADULE
Title: Ce	<u>rpletic</u>	a Coas	idtera	Y-AGI			UG 06 20	1	Explination		
E-mail Add	ess; Mike.	Broswell@dvr	o.com		\dashv	Conditions o	f Approvat:		*	Attached	
Date: 6/27/7		Phone: 5		23	1					_1	
* Attach Add	itional She	ets II Necesi	siry .							2RF	-1788

CLOSURE_REPORT /[INSERT DOCUMENT LOCATOR]

Attachment F: Disposal Tickets for Excavated **Material**

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 605699 Bill To: Company/Generator: Company Man: Trucking:	DEVON ENERGY PRODUCTION CO, L.P. DEVON ENERGY PRODUCTION CO, L.P. MIKE BRASWELL GEMINI	Lease: Well: Rig: PO:	TURQUOISE PWU 27 5H
Date: 3rd Party Ticket:	5/30/2013 NA	Driver: Vehicle:	OSCAR 319
Commente			
Type of Materials — Product Contaminated Soil (Re	Quantity Area	<u>Descrip</u>	ation
I hereby certify that acc 1988 regulatory determi X RCRA Exempt: Oil	for Statement of Waste Status, ording to the Resource Conservation and Recovery Aination, the above described waste is: Field wastes generated from oil and gas exploration		and the US Environmental Protection Agency's July ion operations and are not mixed with non-exempt
characteristics establish amended. The following	t: Oil field waste which is non-hazardous that does need in RCRA regulations, 40 CFR 261.21-261.24 or leg documentation is attached to demonstrate the above RCRA Hazardous Waste Analysis Processing the process of the proce	isted hazard: /e-described	ous waste as defined in 40 CFR, part 261, subpart D, as waste is non-hazardous. (Check the appropriate items):
Driver/Agent (eighai	ure) - 744	, See Shi	SEO Répresentative/(signature)
Tank Bottoms			

1MB43AB0117N

1st Guage

2nd Guage Received

5/30/2013 9:41:30AM

BS &W/BBLS Received

Free Water Total Received

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 505649 Bill To: Company/Generator: Company/Man: Trucking; Date: 3rd Party Ticket:		PRODUCTION CO, L.P. PRODUCTION CO, L.P. L	Lease: Well: Rlg: PO: Driver: Vehicle:	TURQUOISE 5H OSCAR 319	PWU 27
Comments	a disease en encaste aprovi particidades				Washing Carlo Carl
Type of Materials Product Contaminated Soil (R		Ouentity Ar 12.00 yards 50		tion	
I hereby certify that acc 1988 regulatory determ X RCRA Exempt: Oi waste. RCRA Non-Exemp characteristics establish amended. The following	cording to the Resour ination, the above de I Field wastes general at: Oil field waste whated in RCRA regularity are documentation is	scribed waste is: ted from oil and gas explorati ich is non-hazardous that doe ons, 40 CFR 261,21-261,24 c	y Act (RCRA): ion and product s not exceed the or listed hazardo sove-described	ion operations e minimum star ous waste as de waste is non-ha	vironmental Protection Agency's July and are not mixed with non-exempt adards for waste hazardous by fined in 40 CFR, part 261, subpart D, as azardous, (Check the appropriate items); Provide description above)
Oriver/Agent (elgna	ture)		A	90 Represor	itārlivė (signoturė)
Fee	et Inches	STREET PROVINCES CONTRACTOR	ericker frame by	CONTRACTOR STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, ST	कर मिन्नक्षरायस्य भारम् अन्यवस्यात् इत्या पृष्टा दशकान्त्रवस्यान्त्रः इत्यान्त्रः स्थान्त्रः स्थान्त्रः स्थान
1st Guage		BS &W/B	BLS Received	ļ	BS & W
2nd Guage			Free Water	ļ	
Received	1	1	Potal Received		

IMB43AB01192

5/30/2013 12:13:06PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

Bill To:

DEVON ENERGY PRODUCTION CO, L.P.

TURQUOISE PWU 27 Lease:

Company/Generator:

DEVON ENERGY PRODUCTION CO, L.P.

Well:

Company Man:

MIKE BRASWELL

Rig:

Trucking: Date:

CEMINI 5/30/2013 PO:

Driver: ALFONSO

3rd Party Ticket:

505398

Vehicle: 317

Type of Materials Product

Quantity

Area

Description

Contaminated Soil (RCRA Exempt)

50/51 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Tank Bottoms

	rcci	inches		
1st Guage			BS & W/BBLS Received	BS & W
2nd Guage	•		Free Water	
Received			Total Received	

(#IB43AB0117L

5/30/2013 9:39:59AM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 805647. Bill To: Company/Generator: Company Man: Trucking:	DEVON ENERO MIKE BRASWEI GEMINI	Y PRODUCTION CO, L.P. Y PRODUCTION CO, L.P. L	Lease: Well: Rig: PO:	TURQUOISE PWU 27 SH
Date: 3rd Party Ticket:	5/30/2013 505398		Driver: Vehicle:	ALFONSO 317
Comments				NAMES OF THE PARTY
Type of Materials :: Product Contaminated Soil (R		Quantity Area 20.00 yards 50/5		etion
1988 regulatory determ X RCRA Exempt: Oi waste. RCRA Non-Exemp characteristics establish amended. The followin	ording to the Resou ination, the above d I Field wastes generate it: Oil field waste when the RCRA regulate ag documentation is	rce Conservation and Recovery escribed waste is: ated from oil and gas exploration sich is non-hazardous that does ions, 40 CFR 261.21-261.24 or attached to demonstrate the about	n and product not exceed the listed hazards we-described	and the US Environmental Protection Agency's July tion operations and are not mixed with non-exempt the minimum standards for waste hazardous by lous waste as defined in 40 CFR, part 261, subpart D, as waste is non-hazardous. (Check the appropriate items): geOther (Provide description above)
Orlver/Agent (signe				360 Heprésentative (elignature)
Tank Bottomes Per	t Inches			完成的的现在分词 的现在分词是一个人的现在分词是一个人的现在分词是一个人的
Ist Guage		BS &W/BB	LS Received	
2nd Guage			Free Water	
Received		18	tal Received	<u> </u>

(MB43AB01190

5/30/2013 12:09:39PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

Trucking: GEMINI PC: 5730/2013 Driver: ADAN Vehicle: 313 Comments: Vehicle:	CKET: 505585 Bill To: Company/Generator: Company Man:	DEVON ENERGY MIKE BRASWELL	PRODUCTION CO, L. PRODUCTION CO, L.	P. Well: Rig:	TURQUOISE PWU 2 SH	7	i in the second
Type of Materials Product Contaminated Soil (RCRA Exempt) 20.00 yards 50/51 Genorator Contaminated Soil (RCRA Exempt) 20.00 yards 50/51 Genorator Contaminated Soil (RCRA Exempt) 1 hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency 1988 regulatory determination, the above described waste is: 2 RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exewaste. 2 RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subjamented. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriated the above-described waste is non-hazardous. (Check the appropriated the above-described waste is non-hazardous.) MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driven/Agent (signature) Free Inches	•				ADAN		
Product Contaminated Soil (RCRA Exempt) Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exe waste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subgamented. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriat MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driven/Agent (eignature). Tenk Bottoms Feet Inches	3rd Party Ticket:	NA		Vehicle:	313		
Product Contaminated Soil (RCRA Exempt) Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exe waste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subgamented. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriat MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driven/Agent (eignature). Tenk Bottoms Feet Inches	Commente						· ·
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exewaste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subgramented. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriat MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/Agent (eignature): Process Knowledge Other (Provide description above)	Product				tion		Maria Sar La Caractería (Caractería Sar La Caractería (Caractería Sar Caractería (Caractería Sar Caractería (Caractería S
MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/Agent (elgoature) Tank Bottoms Feet Inches	I hereby certify that acct 1988 regulatory determi X RCRA Exempt: Oil waste. RCRA Non-Exempt characteristics establishe amended. The following	ording to the Resour nation, the above de Field wastes general i: Oil field waste whi ed in RCRA regulation is a	ce Conservation and Rec scribed waste is: ted from oil and gas expl ich is non-trazardous that ons, 40 CFR 261.21-261 ttached to demonstrate the	overy Act (RCRA) oration and product does not exceed the 24 or listed hazardous above-described	ion operations and are r minimum standards for ous waste as defined in a waste is non-hazardous.	not mixed with non-exem or waste hazardous by 40 CFR, part 261, subpar . (Check the appropriate	npt nt D, as
Tenk Bottoms Peet Inches	_ MSDS Information	_ RCRA Hazard	ous Waste Analysis	Process Knowledg	e _ Other (Provide (description above)	
Feet Inches	Dnyanagent (elgnal	O(e)(): <\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		Pi	eo figipresentative (signature)	PNA 1
	and the colin is to the committee of the colin colin colin in the		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
1st Quage BS &W/BBLS Received B		I BUSINES	BS &'	W/BBLS Received		BS	&W

IMB43AB0117J

2nd Guage

Received

5/30/2013 9:36:54AM

Free Water

Total Received

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240

ENVIRONMENTAL SOLUTIONS Page 1 of 1

Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET/606645 Bill To: Company/Generator: Company Man: Trucking: Date: 3rd Porty Ticket:		PRODUCTION CO, L.P. PRODUCTION CO, L.P.	Lease: Well: Rig: PO: Driver: Vehicle:	TURQUOISE 5H ADAN 313	PWU 27
Comments					
Type of Materials Product Contaminated Soil (Re		Quantity Area 20.00 yards 50/51	<u>Descrip</u>	dion	
I hereby certify that acc 1988 regulatory determ X RCRA Exempt: Oil waste. RCRA Non-Exemp characteristics establish	ording to the Resour ination, the above de Field wastes genera at: Oil field waste wh and in RCRA regulation is a	scribed waste is: ted from oil and gas exploration the is non-hazardous that does not pass, 40 CFR 261,21-261,24 or li	and product of exceed the sted hazardes-described	tion operations a c minimum stan ous waste as def waste is non-ha	zardous. (Check the appropriate items):
Driver/Agent (eigne	Muon see see see see see see see see see se		R	360 Represen	tative (eignature)
Tank Bottoms			(March		X C Y S T S T S T S T S T S T S T S T S T S
Fee	t Inches	na essenti	C Decrino		BS & W
1st Guage		BS &W/BBL	Free Water	 	115 66 44
2nd Guage			Received	 	
Received			(3 4/00/04/00		

##R4RARO118Y

5/30/2013 12:05:45PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET 605687 Bill To: Company/Generator: Company Man:	DEVON ENERGY PRODUCTION CO, L.P. DEVON ENERGY PRODUCTION CO, L.P. MIKE BRASWELL	Lease: Well: Rig: PO:	TURQUOISE PWU 27 5H
Trucking: Date:	GEMINI 5/30/2013	Driver:	ADAN
3rd Party Ticket:	NA	Vehicle:	313
Comments ***		o de la compa	建筑的工程的
Type of Materials			
Product Contaminated Soil (Re	Onantity Area CRA Exempt) 20.00 yards 50/51	Descrip	<u>NUM</u>
			建筑是数据数据的数据数据数据数据数据数据数据数据数据数据数据数据数据数据数据数据数据
I hereby certify that acc	ion Statement of Waste Status ording to the Resource Conservation and Recovery A	Act (RCRA)	and the US Environmental Protection Agency's July
1022 regulatory determ	ination, the above described waste is: Field wastes generated from oil and gas exploration		
waste. RCRA Non-Bremo	t: Oil field waste which is non-hazardous that does n	ot exceed th	e minimum standards for waste hazardous by
characteristics astablish	ed in RCRA regulations, 40 CFR 261.21-261.24 or l	isted hazard	ous waste as defined in 40 CPK, part 201, suppart 12, as
MSDS Information	ig documentation is attached to demonstrate the above Proces	ss Knowledg	waste is non-hazardous. (Check the appropriate items): ge Other (Provide description above)
	_		Ì
Oriver/Agent (signa	iurė)	e e	360 Representative (signature)
divisit a supplication of the supplication of			
Tank Battoms,			

1MB43AB011A4

ist Guage

2nd Guage Received

5/30/2013 2:36:10PM

BS &W/BBLS Received

Free Water

Total Received

Pect

Inches

BS & W

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 605321					
Bill To:		Y PRODUCTION CO, L.P.	Lease:	TURQUOISE PWU 27	
Company/Generator:		Y PRODUCTION CO. L.P.	Well:	5H	
Company Man:	MIKE BRASWE	al.	Rig:		
Trucking:	TALON		PO:	000471	
Date:	5/29/2013		Driver:	OSCAR	
3rd Party Ticket:	NA		Vehicle:	319	
Comments					
Type of Materials	twin year	Quantity A	ea Descrir	ntion	04.27 24.74
Product Contaminated Soil (I	RCRA Exempt)	12.00 yards 50		AWA	
· side with a continuent of the Property of the Continuent of the	a minimization in the state of	ur engagnisalisativi priminista esperantisti	er elektrischer Geberger	数学的表现在 现在的数据是是是否是否是否是否是一种是一种是否是是不是是是一种的。	نزی
Generator Certifica	tion Statement Of	Westo Status		The French Control of the Assessed Links	para.
I hereby certify that ac	cording to the Resou	ree Conservation and Recover	y aci (KCRA)	and the US Environmental Protection Agency's July	
1988 regulatory determ	nination, the above d	escribed waste is:		tion an entire and are not mixed with non average	
	il Pield wastes gener	ated from oil and gas explorati	ion and product	tion operations and are not mixed with non-exempt	
waste.		1.1 t k		a minimum atandarda for weets beyordays by	
RCRA Non-Exem	ipt: Off field waste wi	nich is non-nazatoous that doe	s not exceed in	e minimum standards for waste hazardous by	16
characteristics establis	ned in RCRA regular	ions, 40 CFR 201.21-201.24 (or iisteo nazaroi havo doeniibed	ous waste as defined in 40 CFR, part 261, subpart D, a waste is non-hazardous. (Check the appropriate items):
amended. The follow	ing documentation is	attached to demonstrate the di	oose Knowleds	ge _ Other (Provide description above)	,.
T W2D2 Information	n _ RCKA mazai	uous waste Anatysis Fic	oces who wient	to _ Office (E to the graph has a mane)	
•					
Driver/Agent (sign	AULAN PATENTA		A.	360 Representative (signature)	
क्षा स्थापना का का किएक की किएक प्रकार का कर के किएक की किएक की किएक की किएक की किएक की किएक की की किएक की किए 	Mina Ne Chie - that had an had taden in	Marin and Marin and such a serious serious and serious serious serious serious serious serious serious serious			
•			1		
	•				
miles area misservatore de constal de	e som en en en en en en en en en en en en en	nerginalistika (h. 1900). Nerginalistika (h. 1900).	Consideration		ģ. ķ
Tank Bottoms			MANUAL MENTAL SE		<i>E</i> 5
Fe	et Inches	DC 0.11/6	BLS Received	B\$ & W	
1st Guage		D3 &W/B	Free Water		
2nd Gunge		<u> </u>	1160 Walti		_

UX010BA3AB010ZU

Received

5/29/2013 9:58:35AM

Total Received

Page 1 of 1

Hallway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

RICKET: 505284 Bill To: Company/Generator: Company Man: Trucking: Date: 3rd Party Ticket:		PRODUCTION CO, L.P. PRODUCTION CO, L.P. L	Lease: Well: Rig: PO: Driver: Vehicle:	TURQUOISE PWU 27 5H OSCAR : 319
Commente			aroni.	
Type of Materiale Product Contaminated Soil (I	A	Quantity Area 12.00 yards 50/51	<u>Descri</u>	iption
I hereby certify that at 1988 regulatory detern X RCRA Exempt: C waste. RCRA Non-Exem characteristics establishmented. The follows:	cording to the Resournination, the above do ill Field wastes genera pt: Oil field waste wi thed in RCRA regulat the documentation is	escribed waste is: ted from oil and gas exploration tich is non-hazardous that does n tions, 40 CFR 261.21-261.24 or I attached to demonstrate the aboy	and produc ot exceed th isted hazard o-described) and the US Environmental Protection Agency's July ction operations and are not mixed with non-exempt the minimum standards for waste hazardous by dous waste as defined in 40 CFR, part 261, subport D, as d waste is non-hazardous. (Check the appropriate items): igeOther (Provide description above)
Orlver/Asent (elsin	hture)		S	1980 Representative (signature)
Tank Bottoms	et Inches			
1st Guage		BS &W/BBI	S Received	d BS&W
2nd Guage			Free Water	f
Deceived		To	al Received	d

4MB43AB0110S

Received

5/29/2013 12:26:23PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 505401		CHEST CONTRACTOR AND ADDRESS OF THE PERSON O		THE COLOR OF THE	
Bill To:		PRODUCTION CO, L.P.	Lease:	TURQUOISE PWU 5H	21
Company/Generator:		PRODUCTION CO, L.P.	Well:	311	
Company Man:	MIKE BRASWEL GEMINI	L	Rig: PO:		
Trucking: Date:	5/29/2013		Driver:	OSCAR	
3rd Party Ticket:	3/29/2013 NA		Vehicle:		
Stu Party Ticker.	NA.		TORRETO.	J17	
Commente					
Type of Materials					
Product Contaminated Soil (Re	CRA Exempt)	<u>Quantity</u> <u>Area</u> 12.00 yards 50/51	Descrip	ntou	
Generator Certificat	ion Statement of	Waste Status;			
		ce Conservation and Recovery A	ct (RCRA)	and the US Environm	ental Protection Agency's July
1988 regulatory determ			مسالمساليس	tion anamtions and are	not mired with non-averant
	i incid wastes genera	ted from oil and gas exploration	ana produci	non operations and are	Hot mixed with non-exempt
Waste.	v. Oil field weete wh	ich is non-hazardous that does no	at exceed th	e minimum standards	for waste hazardous by
characteristics establish	ed in RCRA reculati	oos. 40 CFR 261.21-261.24 or li	sted hazard	ous waste as defined in	40 CFR, part 261, subpart D, as
amended. The following	og documentation is	ittached to demonstrate the above	e-described	waste is non-hazardou	is. (Check the appropriate items):
_ MSDS Information	RCRA Hazaro	lous Waste Analysis Proces	s Knowledg	ge _ Other (Provide	e description above)
_		-			
#	a mana Panga atau at his ang ak tabupatèn ini ang ak	and a many a first of the production of command of the first of the contract o	w maint do traday	a e e sume maior in a committe des	manasan basan manasa manaka ka sa ka
Driver/Agent (eigna	ture)	CONTRACTOR PROCESS	N. R	360 Repropentativo	(alguature)
					/ V
					/ A
					(//
					\ 11
Tank Bottoms					
Fee	1 Inches	مانية في المستقدمة المحمد المستقدمة والمستقدم والمستقدمة المستقدمة المستقدمة المستقدمة المستقدمة والمستقدمة والمستقدمة المستقدمة لمستقدم الم	Pater and salest extensive gray.	The Complete and Artifacts in a sign or regiment	
1st Guage		BS &W/BBL	S Received		BS & W

(MB4CAB0)125

2nd Guage

Received

5/29/2013 2:58:41PM

Free Water

Total Received

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET 505401 Bill To:

DEVON ENERGY PRODUCTION CO, L.P.

TUROUOISE PWU 27 Lesse:

Company/Generator:

DEVON ENERGY PRODUCTION CO. L.P.

Well:

Company Man:

MIKE BRASWELL

Rig:

Trucking:

GEMINI

PO:

Date:

5/29/2013

Driver: OSCAR

3rd Party Ticket:

Vehicle: 319

Commente

Type of Malerrals Quantity

Arca

Description

Product Contaminated Soil (RCRA Exempt)

12.00 yards 50/51

Generator Certification Statement of Wasto Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

Driver/Agent (signature) R360 Representative (signature)

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Tank Bottoms

Fect Inches 1st Guage BS &W/BBLS Received BS 2nd Guage Free Water Received Total Received

MB4CAB0 (125

5/29/2013 2:58:41PM

Page 1 of 1

建经计划

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET-505398 Bill To:

DEVON ENERGY PRODUCTION CO, L.P.

Lease:

TURQUOISE PWU 27

Company/Generator: Company Man:

DEVON ENERGY PRODUCTION CO. L.P.

Well: SH

MIKE BRASWELL

Rig: PO:

Trucking:

GEMINI

Date:

5/29/2013

Driver: ALFONSO

3rd Party Ticket:

NA

Vehicle: 317

Comments

Type of Materials

Quantity

Area

Description

Product Contaminated Soil (RCRA Exempt)

20.00 yards

50/51

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Oriver/Agent (signature)

Tank Bottoms

Feet Inches

Ist Guage BS & W/BBLS Received BS & W 2nd Guage Free Water Received Total Received

4MB43AB01121

5/29/2013 2:53:41PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 505353

DEVON ENERGY PRODUCTION CO, L.P. DEVON ENERGY PRODUCTION CO. L.P. Lease: Well:

TURQUOISE PWU 27

Company/Generator:

MIKE BRASWELL

5H

Company Man: Trucking:

GEMINI

Rig:

Date:

Bill To:

PO:

5/29/2013

Driver: ALFONSO

3rd Party Ticket: NA

Comments

Vehicle: 317

Type of Materials Product

Contaminated Soil (RCRA Exempt)

Quantity 20.00 yards Area 50/51

Description

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt; Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent (şiğnatura)

Tank Bottoms

	reet	unines		
1st Guage			BS &W/BBLS Received	BS & W
2nd Quage			Free Water	
Received			Total Received	

IMB/ISABOTION

5/29/2013 12:25:15PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 505322 Bill To:

DEVON ENERGY PRODUCTION CO, LP.

Lease:

TURQUOISE PWU 27

Company/Generator:

DEVON ENERGY PRODUCTION CO. L.P.

Well:

SH

Company Man:

MIKE BRASWELL

Rig:

Trucking:

GEMINI

PO:

Date:

5/29/2013 NA

Driver: ALFONSO

3rd Party Ticket:

Vehicle: 317

Comments

Type of Materials

Quantity

Area

Description

Product Contaminated Soil (RCRA Exempt)

20.00 yards

50/51

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __MSDS Information __RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent (signature)

Tank Bottoms

Feet Inches

BS & W Ist Guage BS &W/BBLS Received 2nd Guage Free Water Received Total Received

1/4843A8010ZV

5/29/2013 9:59:22AM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 805320 Bill To:

DEVON ENERGY PRODUCTION CO, L.P.

TURQUOISE PWU 27 Lease:

Company/Generator:

DEVON ENERGY PRODUCTION CO. L.P.

5H

Well:

Company Man:

MIKE BRASWELL **GEMINI**

Rig: PO:

Trucking: Date:

5/29/2013

ADAN

Driver:

3rd Party Ticket: NA Vehicle: 313

Comments

Type of Materials

Quantity

<u>Area</u>

Description

Product Contaminated Soil (RCRA Exempt)

20.00 yards

50/51

Generator Certification Statement of Weste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent (signature) 7380 Representative (signature)

	1.004	THORES		
1st Guage			BS &W/BBLS Received	BS & W
2nd Guage			Free Water	
Received			Total Received	

IMB4:9AB010ZT

5/29/2013 9:58:08AM

Page 1 of 1

Hallway Facilily 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET 505352				
Bill To:		PRODUCTION CO, L.P.	Lease:	TURQUOISE PWU 27
Company/Generator:		Y PRODUCTION CO, L.P.	Well:	SH
Company Man:	MIKE BRASWEI	L	Rig:	
Trucking:	GRMINI		PO:	
Date:	5/29/2013		Driver:	ADAN
3rd Party Ticket:	NA		Vehicle:	313
Comments			es de la constante de la const	
Type of Materials			eriye ye	
Product Contaminated Soil (R)	CRA Exempt)	Quantity Area 20.00 yards 50/51	Descrip	Hion
1988 regulatory determ X RCRA Exempt: Oil waste. _ RCRA Non-Exemp characteristics establish amended. The followin	ording to the Resound ination, the above de Pield wastes general to Oil field waste when in RCRA regulation is	ce Conservation and Recovery A escribed waste is: ated from oil and gas exploration sich is non-hazardous that does not long, 40 CFR 261.21-261.24 or liattached to demonstrate the above	and product of exceed the sted hazarde e-described	and the US Environmental Protection Agency's July lon operations and are not mixed with non-exempt a minimum standards for waste hazardous by our waste as defined in 40 CFR, part 261, subpart D, as waste is non-hazardous. (Check the appropriate items): — Other (Provide description above)
Driver/Agent (eigne	vije)			IGO Representative (signature)
Tank Bottoms				
Fee	l Inches			
1st Guage		BS &W/BBI.		BS & W
2nd Guage			Free Water	
Received		1 Tota	l Received	<u> </u>

IMB/I3A30110Q

5/29/2013 12:23:52PM

Page 1 of 1

Halfway Facility 4507 W. Carlsbad Hwy Hobbs, New Mexico 88240



Phone: (575) 393-1079 Fax: (575) 393-3615 WWW.R360ES.COM

PERMIAN BASIN REGION

TICKET: 605397 Bill To: Company/Generator: Company Man: Trucking:	DEVON ENERGY MIKE BRASWELL GEMINI	PRODUCTION CO, L.P. PRODUCTION CO, L.P.	Lease: Well: Rig: PO: Driver:	TURQUOISE 5H ADAN	PWU 27	
Date: 3rd Party Ticket:	5/29/2013 NA		Vehicle:	313		
Comments						
Type of Materials, Product Contaminated Soil (RO		Quantity Area 20.00 yards 50/51	Descrip	ilion		
1988 regulatory determing X RCRA Exempt: Oil waste. RCRA Non-Exempt characteristics establish	ording to the Resour ination, the above de Field wastes general A: Oil field waste whi and in RCRA regulation is documentation is a	ce Conservation and Recovery Actived waste is: ed from oil and gas exploration a ich is non-hazardous that does no cons, 40 CFR 261.21-261.24 or lis ttached to demonstrate the above	nd product exceed the ted hazarde described	tion operations a e minimum star ous waste as de	and are not minimate and are not most fined in 40 CPI randous. (Check ardous.)	e hazardous by R, part 261, subpart D, as k the appropriate items):
Tank Bottoms			ja J	360 Rapresen	tative (etgra	(ure)
Fce 1st Guage	t Inches	BS &W/BBLS	Received			BS & W
2nd Guage			ree Water			

(MB43AB01120

2nd Guage

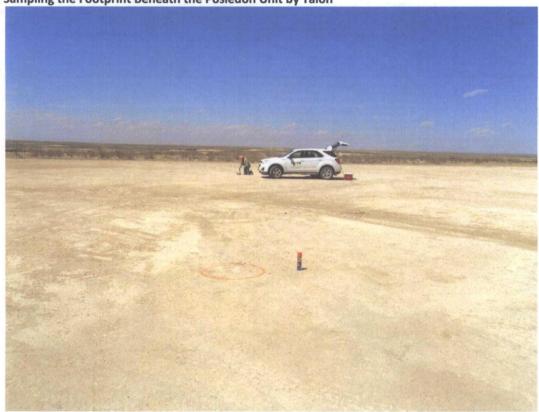
Received

5/29/2013 2:52:34PM

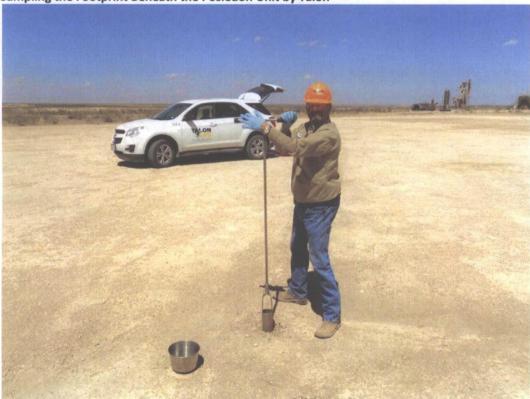
Total Received

Attachment G: Photographic Documentation of Site Closure

Sampling the Footprint Beneath the Posiedon Unit by Talon



Sampling the Footprint Beneath the Posiedon Unit by Talon



Sampling the Footprint Beneath the Posiedon Unit by Talon



Sampling the Footprint Beneath the Posiedon Unit by Talon



Photograph of the Location Upon Closure



Photograph of the Location Upon Closure

