State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. F.WFD OCD Santa Fe, NM 8705

25	inta re, NM 8/05	1 2004	
	· .		$D^{2.40}$
District IV		TH YON FIRE	1
APPLICATION FOR PERMIT TO D	RILL, RE-ENTER	, DEEPEN, P	LUGBACK, OR ADD

							A ZONE						
		Relia	Operator N at Exploratio	ame a on & F	ud Addres roducti on	s n, LLC.				251905	OGRII) Number	
	10817 West County Road 60 Midland, TX 79707 30 - 021					APIT	Vumber	2					
Prope	nty Code		<u>.</u>		LIB	BY MIN	operty Name NERALS LI	ame Well No. S LLC 1931 11-1-K				-	
-3/0	23	 91	Proposed Por			<u></u>		r		10 Dromos	- L ed Pool	<u>י</u>	
- 1 - 1		Br	avo Dome 96	010						rnipusi	ai ruoi	2	
						7 Surfa	ice Locatio	<u>n</u>			<u>.</u>		
UL or lot no.	Section	Township	Range		Lot l	dn	Feet from the	North/S	South line	Feet from the	E	ast/West line	County
к	11	19 North	31 East				1720'			1720'			
<u></u>		L	NMPM	[·	So	outh			West	Harding
			⁸ Prop	osed	Bottom	Hole L	ocation If Di	fferent	From Su	rface			
UL or jot no.	Section	Township	Range		Lot lo	dan.	Feet from the	North/S	South line	Feet from the	E	ast/West line	County
					Addi	tional	Well Infor	matior	1				
" Work	Type Code N		¹² Well Typ C	e Code			¹³ Cable/Rotary R		14	Lease Type Code P		¹³ Ground L 4	evel Elevation 523
16 N	lultiple NO		¹⁷ Proposed 2600	Depth ,			¹⁸ Formation TUBB			19 Contractor Reliant		²⁰ Spa 12/	ud Date 07/13
Depth to Grou	indwater		<u>.</u>		Distance	from nea	rest fresh water	well		Distance f	rom nea	rest surface w	ater
<u>Pit:</u> Liner	Synthetic	20	mils thick	Clay	Pit V	<u>> 1</u> olume:	850 bbls		Drilling !	Method:	>10	00'	······································
Close	d-Loop Sys	tem 🔲						Fres	h Water X	Brine 🔲 Diese	l/Oil-ba	sed 🗌 Gas/	Air 📋
	·		2	²¹ Pr	oposec	l Casir	and Cen	ent Pi	rogram		<u></u>		
Hole Si	ze	Casing	Size	C	asing weig	ht/foot	Setting	Depth	s	acks of Cement		Estimated	I TOC
12-1/	4"	8-5/	/8"		24#	<u>l</u>	70			300SX		SURFACE	
7-7/8	3 2	5-1/	2"		15.5	#	2600'			400SX		SURF	ACE
					<u></u>								
zone. Descrit	ne proposed be the blow HMENTS	out preventio	n program, if	ion is i f any.	Use addit	ional she	JG BACK, give ets if necessary.	ihe dala	on the pres	seni producuve z	one and	i proposea nev	* productive
JLL ATTAC	Inviti, 10												
²³ I hereby ce of my knowle constructed	rtify that the edge and be according	e information lief. I further to NMOCD	given above r certify tha guidelines [is tru t the c	e and com Brilling pi eneral pe	plete to the the state of the s	or an	C	DIL CO	NSERVAT	ION	DIVISIC	N
(att ached) al Signature:	ternative (DCD-approv	ed plan [].	6	\sum	,	Ар	proved b	y:	l M	1 as	ho	<u>, , , , , , , , , , , , , , , , , , , </u>
Printed name	: Vance S.	Vanderburg					Tit	le:	Ď	STRICT	SÚR	PERVIS	OR
Title: Manag	er						Ар	proval D	ate 11/2.0	2013	Expi	ration Date/	120/2019
E-mail Addre	ss: vance@	Dreliantholdir	ngsltd.com	1					•	-			•
Date:	11-12-	-13	F	hone:	432-559	-7085	Co	nditions of	of Approva	l Attached			
						-							

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ATTACHMENT C-101 **RELIANT EXPLORATION & PRODUCTION WELL 11-1-K.**

PROPOSED TD: 2600'

BOP PROGRAM:	0-700' None 700 – 2600'	9" annular 3000# Ragan Tuaras
Casing:	Surface: 700' 12-1/4" joint	8-5/8" OD 24# J55 8rd ST&C new casing set at hole Centralizers from TD – Surface, every fourth
	Production:	5 -1/2" OD new casing from 0-2600' 2600' - 15.5# J55 8rd LTC 7 -7/8" hole - 5 centralizers
	* This well w fiberglass tub formation, wi the Cimarron	ill have fiberglass tubing/packer assembly. The ing will at a minimum penetrate the Cimarron th the optimum setting point being the midpoint of formation.
Cement:	Surface – Cirv weight of 12. sx. Tail Cem Celaflake Yie	culate cement with 300sx class C – additives 2# C45, 4# per gallon. Yield 2.14 and 1/8# of Celaflake per ent 100sx class C 2%CACl with 1/8# per sx eld of 1.32# with weight of 14.8# per gallon
	Production- C C45, weight c per sx. Tail C Celaflake Yie	Circulate cement with 400sx class C – additives 2# of 12.4# per gallon. Yield 2.14 and 1/8# of Celaflake Cement 100sx class C 2%CACI with 1/8# per sx eld of 1.32# with weight of 14.8# per gallon
Mud	0-700'	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32.=-36sec
	700- 2600'	Fresh water/ Starch/Gel with ph control as needed. Wt 9.0-9.2ppg, Vis 28-29 sec
	Utilizing Met	al Pits with a 30' by 20' reserve lined pit with 20 ply liner.

LOCATION SPECIFICATION AND RIG LAYOUT FOR STEEL PITS (PICTURE NOT TO SCALE)

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Cellar can be 4X4X4 if using a screw-on wellhead

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phane: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First Sc, Artesia, NM 88210 Phane: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztaer, NM 87410 Phane: (525) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sana Fe, NM 87505 Phane: (505) 476-3460 Fax: (505) 476-3467 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		И	ELL LOCA	TION ANL	ACR	EAGE D	EDICATIC	ON PLAT	Г		
	API	Number		Pool Code				Pool Na	ume		
30	-02	1-2059	2 96	010		BRA	vo D	OME	C02	GAS	S
Prope 370	erty Code			LIBBY MI	Property	Name LS LLC	1931			w 11	ell Number -1-K
OG	RID No.				Operator	Name					Elevation
251	251905 RELIANT EXPLORATION & PRODUCTION, LLC.					45	5 <i>23.8</i> '				
				Surf	ace Lo	ocation					
UL or lot no.	Section	Township	Rai	oge	Lot Idn	Feet from the	North/South line	Feet from t	he East/We	est line	County
K	11	19 NORTH	31 EAST,	N. M. P. M.		1720'	SOUTH	1720'	WES	T	HARDING
			Bottom	Hole Locati	on If 1	Different H	From Surfa	ce			
UL or lot no.	Section	Township	Rai	nge	Lot Ida	Feet from the	North/South line	Feet from t	he East/We	est line	County
Dedicated	i Acres	Joint or Infill	Consolidation Co	de Order No.			1	1]	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: <u>Reliant Exploration & Production, LLC</u> OGRID #: <u>251905</u>
Address: <u>10817 West County Road 60 Midland, TX 79707</u>
Facility or well name: Libby Minerals LLC 1931 11-1-K
API Number: 30 - 021 - 20592 OCD Permit Number:
U/L or Qtr/Qtr <u>K</u> Section <u>11</u> Township <u>19N</u> Range <u>31E</u> County: <u>Harding</u>
Center of Proposed Design: Latitude <u>35.8893349° North</u> Longitude <u>103.6182056° West</u>
NAD: 🔯 1927 🗖 1983
Surface Owner: 🔲 Federal 🔲 State 🖾 Private 🛄 Tribal Trust or Indian Allotment
2. ∑ Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: ∑ Drilling ☐ Workover ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ∑ yes ☐ no ∑ Lined ☐ Unlined Liner type: Thickness _ 20 _ mil ∑ LLDPE ☐ HDPE ☐ PVC ☐ Other ∑ String-Reinforced Liner Seams: Welded ∑ Factory ☐ Other Volume:
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection 🗌 Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner type: Thickness mil HDPE PVC Other
4.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
s. <u>Fencing</u> : Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
Example 1 Four foot height, four strands of barbed wire evenly spaced between one and four feet
L Alternate. Please specify

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other_

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- □ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
 Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	Yes No
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.	
NM Office of the State Engineer - TWATERS database search; USUS; Data obtained from hearby wells	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	🗋 Yes 🛛 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🕅 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗌 Yes 🛛 No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	Yes No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🛛 No
 Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🛛 No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🛛 No

 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No				
Temporary Pit Non-low chloride drilling fluid					
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No				
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No				
Permanent Pit or Multi-Well Fluid Management Pit					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No				
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No				
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🔲 Yes 🗌 No				
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 					
 Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC 	IMAC cuments are) NMAC				
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMA and 19.15.17.13 NMAC 					
Previously Approved Design (attach copy of design) API Number: or Permit Number:					
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number:	cuments are				

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	documents are					
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment						
 Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC 	_					
 Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC 						
 Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization 						
 Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 						
^{13.} <u>Proposed Closure</u> : 19.15.17.13 NMAC <i>Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.</i>						
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit					
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)						
 On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method 						
14. <u>Waste Excavation and Removal Closure Plan Checklist</u> : (19.15.17.13 NMAC) Instructions: Each of the following items must be	attached to the '					
closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) 						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	ce material are Please refer to					
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No No NA					
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No NA					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA					
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No					
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No					
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🗍 No					
Written confirmation or verification from the municipality, Written approval obtained from the municipality	🗌 Yes 🗌 No					
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance						

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.							
- written continuation of vertification from the municipality, written approval obtained from the municipality							
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🗌 No						
Within an unstable area.							
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map 							
Within a 100-year floodplain.							
- FEMA map	Yes No						
16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Usate Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Desig							
Operator Application Certification:							
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and beh	et.						
Name (Print): <u>Vance Vanderburg</u> Title: <u>Manager</u>							
Signature: Date://-12-13							
e-mail address: <u>vance@reliantholdingsltd.com</u> Telephone: <u>432-559-7085</u>							
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature:	0/2013						
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.	the closure report. complete this						
Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	oop systems only)						
21. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the bax, that the documents are attached Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number	dicate, by a check						

,

22. Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.							
Name (Print):	Title:						
Signature:	Date:						
e-mail address:	Telephone:						

Form C-144



Hydrogeological Data

Well Name:

Libby Minerals LLC 1931 11-1-K

Topography:

This location is within the Great Plains Physiographic Province, with flat to rolling prairie and scattered hills and bluffs. The land gradually rises westward, giving way to the frontal ranges of the Rocky Mountains. Elevation of the referenced well is approximately 4524 feet above mean sea level. The location appears to be on a gentle western slope.

Soils:

There is one soil type within 100 feet of the proposed well pad area: Mansker-Portales association (gently sloping). These soils are found on backslopes and footslopes. They are considered well drained and have a depth to water table of greater than 80 inches. They have no frequency of ponding or flooding.

Source:

Natural Resources Conservation Service. No Date. Web Soil Survey. <u>http://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx</u>. Accessed January 2013.

Geology:

The surface geology within the proposed project area is Jurassic Entrada Sandstone, a formation of the San Rafael group. Entrada sandstone consists of fine-grained sandstone in regular beds less than a foot thick. It includes thin sheets and small aggregates of gypsum, many lenticular beds of gypsiferous shale, some calcareous shales, and small amounts of conglomerate made up of pellets of clay and fragments of quartz.

Sources:

U.S. Geological Survey (USGS). 2005. GIS shapefile: nmgeol_dd_polygon. <u>http://mrdata.usgs.gov/geology/state/metadata/nm.html</u>. Weaver, Lance. 2006. Utah Geology. <u>http://www.utahgeology.com/fm_entrada.php</u>.

Surface Hydrology:

The proposed well pad appears to be on a gentle, western slope. Ute Creek, the nearest apparent drainage, is located approximately 1.4 mile to the west-southwest.

Ground Water Hydrology:

This location is within central Harding County, New Mexico, within the Great Plains Physiographic Province. The High Plains aquifer extends westward into eastern Harding County, but in the proposed project region there is no principal aquifer. Aquifers do not exist here, yield too little water to wells to be significant, or yield sufficient water to supply local requirements but are not extensive enough to be classified as a major aquifer.

Depth to groundwater is unknown at this location, because the nearest recorded well with available water-depth information is approximately 4.1 miles from the location (see Siting Criteria Map I, attached). The nearest water wells identified on the OSE shapefile are listed below:

<u>Well</u>	Distance/Direction from Proposed Project Area	Elevation	Depth to Water
TU 01363	~4.1 miles northeast	4480 feet	24 feet
8 TU wells	~2.6 to 4.7 miles in various directions	varied	No Data

Sources:

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United States Geological Survey. 2001. Groundwater Atlas of the United States: Arizona, Colorado, New Mexico and Utah. USGS Publication HA 730-C. <u>http://capp.water.usgs.gov</u>.

New Mexico Office of the State Engineer. 2011. GIS shapefile: ose_wells_July2011. http://www.ose.state.nm.us/water_info_data.html.

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Siting Criteria Compliance Demonstrations

1. Depth to groundwater (should not be less than 25 feet):

Depth to groundwater is unknown at this location, because the nearest recorded well with available water-depth information is approximately 4.1 miles from the location (see Siting Criteria Map I, attached). The nearest water wells identified on the OSE shapefile are listed below:

Well	Distance/Direction from Proposed Project Area	Elevation	Depth to Water
TU 01363	~4.1 miles northeast	4480 feet	24 feet
8 TU wells	~2.6 to 4.7 miles in various directions	varied	No Data

2. Presence within incorporated area (should not be within incorporated municipal boundaries or within defined municipal fresh water well field covered under municipal ordinance):

Topographic maps, aerial photos, and OSE shapefiles indicate the pit would not be within an incorporated area or municipal fresh water well field (see Siting Criteria Maps 1 and 2).

3. Location above subsurface mine (should not overlie a subsurface mine):

The pit would not overlie a mine. The New Mexico Energy, Minerals, and Natural Resources Department Mines, Mills, and Quarries map website is currently not available. However, the 2009 Mines, Mills, and Quarries map, a topographic map, and an aerial photo indicate that there are no subsurface mines in the area (see Mines, Mills, and Quarries Map).

4. Presence within unstable area (should not be within an unstable area):

A topographic map and aerial photo indicate the location would not be within an unstable area. The location would be on a gentle slope (See Siting Criteria Maps 1 and 2).

5. Presence within floodplain (should not be within a 100-year floodplain):

The location has not been mapped by FEMA (see FEMA Map Service Center screenshot, attached). Therefore, the proposed pit is not located within a FEMA-designated 100-year floodplain.

6. Distance to watercourse (should not be within 100 feet of a continuously flowing watercourse or any other significant watercourse, or within 200 feet of a lakebed, sinkhole, or playa lake):

According to a topographic map and aerial photo, there are no significant watercourses, lakebeds, sinkholes, or playa lakes within 200 feet of the proposed pit (see Siting Criteria Maps 1 and 2).

7. Distance to buildings (should not be within 300 feet of an occupied permanent residence, school, hospital, institution, or church):

An aerial photo indicates that the pit would not be within 300 feet of any of these locations (see Siting Criteria Map 2).

8. Distance to springs or wells (should not be within 200 feet of a spring or private, domestic fresh water well used by less than five households, or within 300 feet of any other fresh water well or spring):

Topographic maps and OSE shapefiles indicate the pit would not be within 300 feet of any recorded well or spring (see Siting Criteria Maps 1 and 2).

9. Distance to wetlands (should not be within 100 feet):

The U.S. Fish and Wildlife Service National Wetlands Inventory indicates that there are no wetlands within 100 feet of the proposed well pad; the nearest potential wetland is along Ute Creek, which is located more than 1 mile from the proposed well pad. Topographic maps, aerial photos, and soil data also indicate that there are no wetlands within 100 feet of the proposed pit (see National Wetlands Inventory Map, Hydrogeological Data – Soils, and Siting Criteria Maps 1 and 2).

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MINES, MILLS, AND QUARRIES IN NEW MEXICO

MMQonline Public Version



http://www.emnrd.state.nm.us/MMD/MMQonline/MMQonline-PUBLIC-PROD.mwf

Tuesday, March 31, 2009 11:13 AM

Source:

New Mexico Energy, Minerals and Natural Resources Department, Division of Mining and Minerals. Database. 2008. <u>http://www.emnrd.state.nm.us/MMD/MRRS/MinesMillsQuarriesWebMap.htm</u>. Accessed March 2009.

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Reliant Temporary Pit Design Plan (Based on Appropriate Requirements of 19.15.17.11 NMAC)

The pit would be designed and constructed to ensure the confinement of liquids.

Prior to constructing the pit, topsoil would be stripped and stockpiled for use as final cover or fill at the time of closure.

The pit would be designed to prevent run-on of surface water. A berm, ditch, proper sloping, or other diversion would be constructed around the pit to prevent run-on of surface water. During drilling operations, the edge of the pit adjacent to the drilling or workover rig may not have protection if the pit is being used to collect liquids escaping from the rig and run-on will not result in a breach of the pit.

The volume of the pit would not exceed 10 acre-feet, including freeboard.

The pit would have a properly constructed foundation and interior slopes consisting of a firm, unyielding base. The base would be smooth and free of rocks, debris, sharp edges, or irregularities to prevent the rupture or tearing of the liner. Slopes would be no steeper than two horizontal feet to one vertical foot (2H:1V). If an alternative slope is needed, the NMOCD district office would need to approve the alternative, based on Reliance's demonstration that it could construct and operate the pit in a safe manner to prevent contamination of fresh water and protect public health and the environment.

Excavated materials from the pit would not be placed within 100 feet of a significant watercourse; within 200 feet of a lakebed, sinkhole, or playa lake; within 100 feet of a wetland; or within a 100-year floodplain.

Pit liner:

- The pit would have a geomembrane liner with 20-mil, string-reinforced LLDPE or its equivalent (approved by the NMOCD district office). This liner would be composed of an impervious, synthetic material resistant to petroleum hydrocarbons, salts, acidic and alkaline solutions, and ultraviolet light. The liner would comply with EPA SW-846 method 9090A.
- Liners would be oriented up and down, not across, slopes.
- Prior to field seaming, liners would be overlapped four to six inches. Liner seams would be minimized in corners and irregularly shaped areas. Qualified personnel would perform field-welding and testing of liner seams. Factory-welded seams would be used where possible.
- Construction would avoid excessive stress-strain on the liner.
- Geotextile would be used under the liner where needed to reduce localized stress-strain or protuberances that may compromise the liner's integrity.
- The edges of all liners would be anchored in the bottom of a compacted, earth-filled trench that is at least 18 inches deep (unless anchoring to encountered bedrock provides equivalent anchoring).
- The liner would be protected from any fluid force or mechanical damage at any point of discharge into or suction from the pit.

If an adequate perimeter fence does not already prevent unauthorized access to the well site, the pit would be fenced or enclosed in a manner that deters unauthorized access. The fence would be at least four foot high with at least four strands of barbed wire evenly spaced between 1 and 4 feet. Fences would be maintained in good repair. During drilling or workover operations, three sides of the pit would be fenced; the side adjacent to the drilling or workover rig would remain open only during such operations.

An upright sign (at least 12-by-24 inches with lettering at least 2 inches high) would be placed conspicuously on the fence surrounding the pit, unless the site has an existing well sign (complying with 19.15.16.8 NMAC). The sign would be posted in a manner and location such that the legend could be easily read, and would contain the following information: operator's name, legal location (quarter-quarter or unit letter, section, township, and range), and emergency telephone number(s).

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Reliant Temporary Pit Operating & Maintenance Plan (Based on Appropriate Requirements of 19.15.17.12 NMAC)

The pit would be maintained to contain liquids and solids, maintain the integrity of the liner, prevent contamination of fresh water, and protect public health and the environment.

Pit operation would prevent the collection of surface water run-on.

All drilling fluids would be recycled, reused, reclaimed, or disposed of in a manner approved by NMOCD rules.

Only fluids used or generated during the drilling, completion, or workover processes would be discharged into the pit. Hazardous waste would not be discharged into or stored in the pit. The pit would remain free of miscellaneous solid waste or debris. If the pit liner's integrity is compromised above the liquid's surface, Reliant would repair or initiate liner replacement within 48 hours of discovery; alternatively, a variance would be sought from the NMOCD district office.

If the pit develops a leak or if any penetration of the liner occurs below the liquid's surface, all liquid above the damage or leak line would be removed within 48 hours, the NMOCD district office would be notified, and the liner would be repaired or replaced.

The injection or withdrawal of liquids from the pit would be accomplished via a header, diverter, or other hardware that prevents damage to the liner by erosion, fluid jets, or the impact from installation and removal of hoses or pipes.

An oil-absorbent boom or other device would be installed and maintained onsite to contain an unanticipated release.

At least two feet of freeboard would be maintained. In temporary, extenuating circumstances, a freeboard of less than two feet could be maintained; in such a circumstance, a log would be maintained describing the situation. This log would be made available to the NMOCD, upon request:

The pit would be inspected at least once daily while the drilling or workover rig is onsite. Thereafter, the pit would be inspected weekly as long as liquids remain within it. An inspection log would be maintained and made available to the NMOCD district office upon request.

Immediately after cessation of a drilling or workover operation, any visible layer of oil would be removed from the surface of the pit.

All free liquids would be removed from the pit within 60 days from release of the drilling or workover rig. On form C-105 or C-103, the date of the drilling or workover rig's release would be noted. If necessary, an extension of up to two months could be requested from the NMOCD district office, not to exceed the temporary pit life span (defined in 19.15.17.7.R NMAC).

Any liquids used for cavitation would be removed from the pit within 48 hours after completing cavitation. If it is not feasible to access the location within 48 hours, this would be demonstrated to the NMOCD district office's satisfaction and additional time would be requested.

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Reliant Temporary Pit Closure Plan

(Based on Appropriate Requirements of Subsection C, 19.15.17.9 NMAC & 19.15.17.13 NMAC)

The pit would be closed within six months of the date that the drilling or workover rig is released. The release date would be noted on Form C-105 or C-103, filed with the NMOCD upon the well or workover's completion. The NMOCD district office could grant an extension not to exceed three months.

Closure Notice:

At least 72 hours but not more than one week before closure operations begin:

- The surface owner would be notified of the closure by certified mail with return receipt requested; the address indicated on county tax records would be used. The notice would include the operator's name, well name and number, well API number, and well location (unit letter, section, township, and range).
- The NMOCD district office would be notified of the closure verbally and in writing. The notice would include the operator's name, well name and number, well API number, and well location (unit letter, section, township, and range).

Approval of the closure plan would be obtained prior to closing the pit.

All contents and, if applicable, synthetic liners from the pit would be removed prior to closure. Liquids would be disposed of at the Sundance Services, Inc. Parabo Disposal Facility (Permit No. 010003).

Soil Testing:

The soils beneath the pit would be tested. A minimum five-point composite sample would be collected under the liner. The sample would include any area that is obviously stained, wet, or showing evidence of contamination. The samples would be sent to an approved laboratory and analyzed for benzene, total BTEX, TPH, the GRO and DRO combined fraction, and chlorides. Per Table I of 19.15.17.13 NMAC, the following constituents, methods, and constituent limits would apply:

- Benzene (as determined by EPA SW-846 method 8021B or 8015M or other NMOCD-approved EPA method): 10 mg/kg (numerical limits or background concentration, whichever is greater)
- BTEX (as determined by EPA SW-846 method 8021B or 8260B or other NMOCD -approved EPA method): 50 mg/kg (numerical limits or background concentration, whichever is greater)
- TPH (as determined by EPA SW-846 method 418.1 or other NMOCD -approved EPA method): 2500 mg/kg (numerical limits or background concentration, whichever is greater)
- GRO and DRO combined fraction (as determined by EPA SW-846 method 8015M): 500 mg/kg (numerical limits or background concentration, whichever is greater)
- Chlorides (ads determined by EPA method 300.0): 10,000 mg/kg (numerical limits or background concentration, whichever is greater)

If the above constituent limits are met, the pit would be backfilled with non-waste-containing, uncontaminated, earthen material. If any of the above constituents exceeds the limits, the NMOCD would review the results and could require additional delineation; in such a case, Reliant would await NMOCD approval before proceeding with pit closure.

Areas reasonably needed for production or subsequent drilling operations would be compacted and covered, paved, or otherwise stabilized. These areas would be maintained in such a way as to minimize dust and erosion.

Reclamation:

Per Subsection H of 19.15.17.13 NMAC, all areas associated with the pit that would not be needed for production or subsequent drilling operations would be substantially restored to a safe and stable condition that blends with the

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surrounding, undisturbed area. These areas would be reclaimed as early and as nearly as practicable to their original condition and maintained to control dust and minimize erosion. If an alternative to these requirements is necessary to prevent erosion or to protect fresh water, human health, and the environment, this alternative would be proposed to the surface owner. The proposed alternative, with written documentation demonstrating that the surface owner approves the alternative, would be submitted to the NMOCD for approval. Otherwise, the following steps would be followed:

- The location would be recontoured so as to approximate the original contour and blend with the surrounding topography.
- Soil cover would consist of the background thickness of topsoil or one foot of material suitable for establishing vegetation at the site, whichever is greater. Topsoils and subsoils would be replaced in their original relative positions. Soil cover would be constructed to the site's existing grade and would be contoured so as to achieve erosion control, long-term stability, and preservation of surface water flow patterns.
- In the first favorable growing season following pit closure, the disturbed area would be seeded.
- Reclamation would be considered complete when all surface-disturbing activities at the site are completed and a uniform vegetative cover has been established. This cover would have a life-form ratio of plus or minus 50% of pre-disturbance levels and a total percent plant cover of at least 70% of pre-disturbance levels (excluding noxious weeds).
- The NMOCD would be notified when reclamation and successful revegetation has been achieved.

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