

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-021-20564

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

Libby Minerals LLC 2031

2. Name of Operator
 Reliant Exploration and Production, LLC.

8. Well No.
 20-1-P

3. Address of Operator
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
 Section 20 Township 20 N Range 31 E NMPM Harding County

10. Date Spudded 05/16/2013
 11. Date T.D. Reached 05/20/2013
 12. Date Compl. (Ready to Prod.) 02/10/2014
 13. Elevations (DF& RKB, RT, GR, etc.) 4582
 14. Elev. Casinghead

15. Total Depth 2317'
 16. Plug Back T.D. 2217'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2117'-2136', 2097'-2107', 2064' - 2076' Tubb
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 SDDSN/GR/CCL/CB/ACR
 22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	706	12 1/4"	440 sx 45 bbls Circ	NA
5 1/2"	15.5#	2261	7-7/8"	285 sx 60 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 6 JSPF @ 2117'-2136', 2097'-2107', 2064' - 2076' 246 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 2117'-2136', 2097'-2107', 2064' - 2076'
 AMOUNT AND KIND MATERIAL USED 7520g gel - 7888g CO2 - 49,600 # snd

PRODUCTION

28. Date First Production 02/10/2014
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Prod.

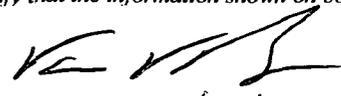
Date of Test 02/13/2014
 Hours Tested 24
 Choke Size 2.05"
 Prod'n For Test Period
 Oil - Bbl 0
 Gas - MCF 422
 Water - Bbl. 0
 Gas - Oil Ratio

Flow Tubing Press.
 Casing Pressure 133
 Calculated 24-Hour Rate
 Oil - Bbl. 0
 Gas - MCF 422
 Water - Bbl. 0
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
 Printed Name Vance Vanderburg Title Manager
 E-mail Address vance@relimfuses.com
 Date 2-18-14

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Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 021-20564	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 39771	⁸ Property Name Libby Minerals LLC 2031	⁹ Well Number 20-1-P

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	20	20N	31E	P	660	South	660	East	Harding

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F		¹⁴ Gas Connection Date 02/10/2014		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
251905	Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707	G

IV. Well Completion Data

²¹ Spud Date 05/16/2013	²² Ready Date 02/13/2014	²³ TD 2317'	²⁴ PBDT 2217'	²⁵ Perforations 2117'-2136', 2097'-2107', 2064' - 2076'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	706	440		
7.875	5.5	2261	285		

V. Well Test Data

³¹ Date New Oil 02/10/2014	³² Gas Delivery Date 02/13/2014	³³ Test Date 02/13/2014	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 133
³⁷ Choke Size 2.05	³⁸ Oil 0.00	³⁹ Water 0	⁴⁰ Gas 422	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vance Vanderburg</i>	OIL CONSERVATION DIVISION Approved by: <i>Ed Martin</i>
Printed name: <i>Vance Vanderburg</i>	Title: DISTRICT SUPERVISOR
Title: <i>Manager</i>	Approval Date: <i>2/24/2014</i>
E-mail Address: <i>vance.ereliant.gases@com</i>	
Date: <i>2-18-14</i>	Phone: <i>432-559-7085</i>