

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20616
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031
8. Well Number 10-1-J
9. OGRID Number 251905
10. Pool name or Wildcat Bravo Dome 96010
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other CO2 Well

2. Name of Operator
Reliant Exploration & Production, LLC.

3. Address of Operator
10817 West County Road 60 Midland, TX 79707

4. Well Location
 Unit Letter J : 1650 feet from the South line and 1650 feet from the East line
 Section 10 Township 20 N Range 31 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4652

12: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOCOD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Manager DATE 4-1-14

Type or print name Vance Vanderburg E-mail address: vance@reliantgases.com Telephone No. 432-559-7085

For State Use Only
 APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 4/22/2014
 Conditions of Approval (if any):

Libby Minerals LLC 2031 10-1-J

04/07/14

(08:00)MIRU Reliant Rig #1. KB = 10' AGL.

04/08/14

Finish RU. Inspected rig, drill collars, and drill pipe.

(11:00)Drill 12.25" surface hole from 0' to 605' / Average WOB 11/ 100 RTS / 380 gpm @ 1025 psi.

04/09/14

Drill 12.25" surface hole from 605' to 754' / Average WOB 12/ 100 RTS / 390 gpm @ 1035 psi.

(02:00) Circulate

(03:00) TOOH

(06:00) Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 10' to 728'.

(08:30) Circulate

(09:00) MIRU O-Tex to pump surface cement job as follows:

Pressure tested lines to 1000 psi. Pumped 440 sks of Class C + 2% Calcium chloride cement at 14.8 ppg at 4 BPM and 100 psi. Dropped top plug and pumped 44 bbls displacement at 3 BPM and 150 psi. Bumped plug to 800 psi. Float held. Circulated a total of 50 bbls to surface. Plug down at 10:15 hours on 04/09/2014. WOC

(14:30) Remove landing joint and nipple up BOP.

(16:30) TIH

(18:00) Drilled 7 7/8 production hole from 754' to 1080' / Average WOB 7 / 105 RTS / 360 gpm @ 650 psi.

04/10/14

Drilled 7 7/8 production hole from 1080' to 2375' / Average WOB 15 / 100 RTS / 395 gpm @ 965 psi.

(17:30) Circulate.

(19:30) TOOH

(23:00) MIRU Weatherford wire line to run open hole logs.

04/11/14

(03:00) Ran 5 ½ casing as follows: 5.5", 15.5#, J-55, 8 RD, casing from 8' to 2328'.

(09:00) Circulate and Condition hole

(15:00) MIRU O-Tex to pump cement as follows:

Pressure tested lines to 2000 psi. Pump 10 bbls spacer. Pumped 185 sks lead cement Class C + 2% GYP + 3% CalcI2 + 2% SM + 1/8 lb per sk celloflake at 11.1 ppg at 4 bpm at 20 psi. Pumped 105 sks tail cement Class C + 2% GYP + 3% CalcI2 + 2% SM + 1/8 lb per sk celloflake at 13.2 ppg at 4 bpm at 5 psi. Dropped top plug. Displaced cement with 54 bbls water at 3.5 bpm and 200 psi. Bumped plug at 1100 psi.. Float equipment held. Circulated 70 bbls to surface. Plug down at 19:00 hours on 04/11/14.

(19:30) Nipple down BOP equipment and clean pits and location.

Rig released at 23:30 hours on 04/11/14.

RECEIVED OCD

2014 APR 15 P 1:55



April 13, 2014

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Form C-103

Dear Mr. Martin:

Please find enclosed for your approval Form C-103 for the following well;

Libby Minerals LLC 2031 10-1-J.

Please send the approved 103's to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is stylized and cursive.

Vance Vanderburg
vance@reliantholdingsltd.com
432-559-7085