Submit To Appropriate District Office State Less - 6 copies District Office State Less - 6 copies District Office State Descent Provided State Less - 6 copies District II District II District II District II District III District III District III District IV District IV Dist								
State Lesser 5 copies Revised 3 copies District I Copies District I Copies District II Copies District II Copies District II Copies District II Copies District III Copies District III Copies District IV Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ia. Type of Well: OIT WELL OIT. WELL GAS WELL DRY OTHER CO2 Well Copies NEW WORK MULL GAS WELL DRY OTHER VELL COPRE WARK DEEPEN PLUG DIFF. WELL OVER BACK RESVR OTHER VELL OVER BACK Reside Strong State Oil & Gas Iota Trype of Ompletion: Production, LLC. Name of Operator 8. Well No. Iota Trype of Ompletion in Production, LLC. Init Letter N								
District I District I </td								
1625 N. French Dr., Hobbs, NM 88240 30-021-20582 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III 1000 Rio Braces Rd, Azec, NM 87410 District IV Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL □ GAS WELL □ DRY □ OTHER_CO2 Well b. Type of Completion: NEW □ WORK ☑ DEPPEN □ PLUG □ DIFF. WELL OVER BACK RESVR.□ OTHER 2. Name of Operator 8. Well No. 10817 West County Road 60 Midland TX 79707 9. Pool name or Wildcat 4. Well Location 12. Date Compl. [Line and1680118. Intervals Unit Letter								
1301 W. Grand Avenue, Artesia, NM 88210 Diff Conservation Division 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. State Cill & Gas Lease 1300 Rb Frazos Rd, Aztec, NM 87400 Santa Fe, NM 87505 State Oil & Gas Lease 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 OTHER								
Destration III 1220 South St. Francis Dr. STATE □ FEE ⊠ Dioto Rio Brazos Rd., Aztec, NM 8740 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL □ GAS WELL □ DRY □ OTHERCO2 Well 7. Lease Name or Unit Agreement Name b. Type of Completion: NEW □ WORK ☑ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER 8. Well No. 2. Name of Operator 8. Well No. 3. Address of Operator 9. Pool name or Wildcat Bravo Dome 96010 10817 West County Road 60 Midland TX 79707 9. Pool name or Wildcat Bravo Dome 96010 4. Well Location 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& REB, RT, GR, etc.) 14. Elev. Casinghead 8/23/2013 15. Total Depth 225' 16. Plug Back T.D. 17. If Multiple Compl. How Many 2. Jones? 18. Intervals Drilled By Rotary Tools Cable Tools 19. Porducing Interval(s), of this completion - Top, Bottom, Name 10. Was Directional Survey Made								
Dot Not Difference Santa Fe, NM 87505 State Oil & Gas Lease No. 1208 St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2 Well 7. Lease Name or Unit Agreement Name b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. Libby Minerals LLC 2031 NEW WORK DOPerator BACK RESVR. OTHER 0. 2. Name of Operator 8. Well No. 19-2-N Reliant Exploration and Production, LLC. 9. Pool name or Wildcat Bravo Dome 96010 10817 West County Road 60 Midland TX 79707 4. Well Location 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 8/23/2013 8/26/2013 10/31/2013 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 12. Date producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 20. Was Directional Survey Made								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Image: Completion of Well: Image: Completion of Completion of Completion of Completion of Co								
1a. Type of Well: OIL WELL GAS WELL DRY OTHER_CO2 Well 7. Lease Name or Unit Agreement Name b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER Ibby Minerals LLC 2031 2. Name of Operator 8. Well No. 19-2-N Reliant Exploration and Production, LLC. 9. Pool name or Wildcat 3. Address of Operator 9. Pool name or Wildcat 10817 West County Road 60 Midland TX 79707 9. Pool name or Wildcat 4. Well Location Unit Letter N := 660 Feet From The South Line and 1680 Feet From The West Line 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 8/23/2013 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 225' 2159' Zones? Drilled By X 19. Was Directional Survey Made								
OIL WELL □ GAS WELL □ DRY □ OTHERCO2 Well								
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. BACK Libby Minerals LLC 2031 2. Name of Operator BACK RESVR OTHER 8. Well No. 19-2-N 2. Name of Operator 9. Pool name or Wildcat Bravo Dome 96010 19 10817 West County Road 60 Midland TX 79707 9. Pool name or Wildcat Bravo Dome 96010 4. Well Location 1680 Feet From The West Unit Letter N : 660 Feet From The West 10. Date Spudded 11. Date T.D. Reached 8/23/2013 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4513.2 15. Total Depth 16. Plug Back T.D. 2159' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR OTHER 2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter N_:660Feet From TheSouthLine and1680Feet From TheWestLine Section 19 Township 20 N Range 31 E NMPM Harding 0 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 8/23/2013 8/26/2013 10/31/2013 4513.2 15. Total Depth 2159' Zones? Date Section 19 Township 20. Was Directional Survey Made 20. Was Directional Survey Made								
WELL OVER BACK RESVR. OTHER 2. Name of Operator 8. Well No. 19-2-N Reliant Exploration and Production, LLC. 9. Pool name or Wildcat 3. Address of Operator 9. Pool name or Wildcat 10817 West County Road 60 Midland TX 79707 9. Pool name or Wildcat 4. Well Location 1680 Unit Letter N 660 19 Township 20 N 20 N Rage 31 E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 4/23/2013 8/26/2013 10/31/2013 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 2159' Zones? Drilled By X 20. Was Directional Survey Made								
2. Name of Operator 8. Well No. 19-2-N Reliant Exploration and Production, LLC. 9. Pool name or Wildcat Bravo Dome 96010 3. Address of Operator 9. Pool name or Wildcat Bravo Dome 96010 10817 West County Road 60 Midland TX 79707 9. Pool name or Wildcat Bravo Dome 96010 4. Well Location 9. Feet From The Unit Letter N 660 Feet From The 20 N Range 31 E NMPM Harding 0. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 8/26/2013 16. Plug Back T.D. 15. Total Depth 16. Plug Back T.D. 2159' 20 nes? 19. Producing Interval(s), of this completion - Top, Bottom, Name								
Reliant Exploration and Production, LLC. 3. Address of Operator 9. Pool name or Wildcat Bravo Dome 96010 10817 West County Road 60 Midland TX 79707 4. Well Location 9. Pool name or Wildcat Bravo Dome 96010 4. Well Location 10817 West County Road 60 Midland TX 79707 1680 Feet From The West Line 10817 West County Road 60 Midland TX 79707 4. Well Location 19 Township 20 N Range 31 E NMPM Section 19 Township 20 N Range 31 E NMPM Harding 0 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 225' 2159' Zones? Drilled By X 20. Was Directional Survey Made								
3. Address of Operator 9. Pool name or Wildcat Bravo Dome 96010 10817 West County Road 60 Midland TX 79707 4. Well Location 4. Well Location 10817 West County Road 60 Midland TX 79707 4. Well Location 10817 West County Road 60 Midland TX 79707 5. Total Depth 10. Plug Back T.D. 15. Total Depth 16. Plug Back T.D. 19. Producing Interval(s), of this completion - Top, Bottom, Name 17. If Multiple Compl. How Many 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								
Brave Dome 96010 Brave Dome 96010 4. Well Location Unit LetterN660 Feet From TheSouthLine and1680Feet From TheWestLine Section 19 Township 20 N Range 31 E NMPM Harding Colspan="4">MestLine Section 19 Township 20 N Range 31 E NMPM Harding Colspan="4">Colspan="4"Colspan="4">Colspan="4"Colspan="4">Colspan="4"Colspan="4">Colspan="4"Colspan="4"Colspan="4">Colspan="4"Colspan="4"Colspan="4"Colspan="4">Colspan="4"Colsp								
4. Well Location Unit Letter N 660 Feet From The South Line and 1680 Feet From The West Line Section 19 Township 20 N Range 31 E NMPM Harding O 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 8/23/2013 8/26/2013 10/31/2013 4513.2 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 2225' 2159' Zones? Drilled By X 20. Was Directional Survey Made								
Unit Letter N 660 Feet From The South Line and 1680 Feet From The West Line Section 19 Township 20 N Range 31 E NMPM Harding O 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 8/23/2013 8/26/2013 10/31/2013 4513.2 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 2225' 2159' Zones? Drilled By X 20. Was Directional Survey Made								
Section19Township20 NRange31 ENMPMHardingO10. Date Spudded11. Date T.D. Reached12. Date Compl. (Ready to Prod.)13. Elevations (DF& RKB, RT, GR, etc.)14. Elev. Casinghead8/23/20138/26/201310/31/20134513.214. Elev. Casinghead15. Total Depth 2225'16. Plug Back T.D. 2159'17. If Multiple Compl. How Many Zones?18. Intervals Drilled ByRotary Tools XCable Tools19. Producing Interval(s), of this completion - Top, Bottom, Name20. Was Directional Survey Made								
Section19Township20 NRange31 ENMPMHardingO10. Date Spudded11. Date T.D. Reached12. Date Compl. (Ready to Prod.)13. Elevations (DF& RKB, RT, GR, etc.)14. Elev. Casinghead8/23/20138/26/201310/31/20134513.214. Elev. Casinghead15. Total Depth 2225'16. Plug Back T.D. 2159'17. If Multiple Compl. How Many Zones?18. Intervals Drilled ByRotary Tools XCable Tools19. Producing Interval(s), of this completion - Top, Bottom, Name20. Was Directional Survey Made								
10. Date Spudded 8/23/2013 11. Date T.D. Reached 8/26/2013 12. Date Compl. (Ready to Prod.) 10/31/2013 13. Elevations (DF& RKB, RT, GR, etc.) 4513.2 14. Elev. Casinghead 15. Total Depth 2225' 16. Plug Back T.D. 2159' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								
8/23/2013 8/26/2013 10/31/2013 4513.2 15. Total Depth 2225' 16. Plug Back T.D. 2159' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 2225' 2159' Zones? Drilled By X 20. Was Directional Survey Made								
2225' 2159' Zones? Drilled By X 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								
21. Type Electric and Other Logs Run 22. Was Well Cored								
SDDSN/GR/CCL/CB/ACR No								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLEI								
8 5/8" 24# 725 12 ¼" 440 sx 25 bbls Circ NA								
5 1/2" 5.4#FG/15.5# 2202 7-7/8" 290 sx 40 bbls circ NA								
24. LINER RECORD 25. TUBING RECORD								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET								
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
6 JSPF @ 2030-2055 ft 150 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
6 JSPF @ 1972-1987 ft / 1994-2004 ft / 2016-2023 ft 192 holes 2030-2055 9609 gel - 8352 g CO2 - 37,669 # snd								
$1972 \cdot 1987 / 1994 \cdot 2004 / 8661 g gel = 4536 g CO2 = 44.850 \# snd$								
28 PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)11/01/2013FlowingProd.								
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio								
04/16/2014 24 2.05" Test Period 0 2052 0								
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)								
Press. 169 Hour Rate 0 2052 0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By								
V. Vanderburg								
Sold 30. List Attachments								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature Vance Vance Vanderburg Title Manager Date 4-29-14								
Signature / Date 9-29-19 Name Vance Vanderburg Title Manager Date 9-29-19								
E-mail Address vance@reliantgases.com								

'n

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt1120'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres 1200'	T. Simpson T. Gallup		T. Ignacio Otzte	
T. Glorieta 1450	Т. МсКее	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T	
T. Blinebry	T. Gr. Wash	T. Morrison	Т	
T.Tubb1960	T. Delaware Sand	T.Todilto	<u>T</u>	
T. Drinkard	T. Bone Springs	T. Entrada	Т	
T. Abo	T.Yeso1540	T. Wingate	Т	
T. Wolfcamp	T.Cimarron 1930	T. Chinle372'	Т	
T. Penn	T′	T. Permian	Τ	
T. Cisco (Bough C)	T	T. Penn "A"	Т	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to

 No. 2, from
 to

 No. 3, from
 to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	¢.		S.				
					,		