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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20582 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031 |
| 2. Name of Operator Reliant Exploration and Production, LLC. | | 8. Well No. 19-2-N |
| 3. Address of Operator 10817 West County Road 60 Midland TX 79707 | | 9. Pool name or Wildcat Bravo Dome 96010 |
| 4. Well Location Unit Letter <u> N </u> : <u> 660 </u> Feet From The <u> South </u> Line and <u> 1680 </u> Feet From The <u> West </u> Line Section <u> 19 </u> Township <u> 20 N </u> Range <u> 31 E </u> NMPM Harding County | | |
| 10. Date Spudded 8/23/2013 | 11. Date T.D. Reached 8/26/2013 | 12. Date Compl. (Ready to Prod.) 10/31/2013 |
| 13. Elevations (DF& RKB, RT, GR, etc.) 4513.2 | | 14. Elev. Casinghead |
| 15. Total Depth 2225' | 16. Plug Back T.D. 2159' | 17. If Multiple Compl. How Many Zones? _____ |
| 18. Intervals Drilled By _____ | | 19. Producing Interval(s), of this completion - Top, Bottom, Name 2030'-2055' Tubb |
| 20. Was Directional Survey Made No | | 21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR |
| 22. Was Well Cored No | | |
| CASING RECORD (Report all strings set in well) | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 8 5/8" | 24# | 725 |
| 5 1/2" | 5.4#FG/15.5# | 2202 |
| | | |
| | | |
| | | |
| | | |
| 24. LINER RECORD | | 25. TUBING RECORD |
| SIZE | TOP | BOTTOM |
| | | |
| | | |
| | | |
| | | |
| 26. Perforation record (interval, size, and number) 6 JSPF @ 2030-2055 ft 150 holes 6 JSPF @ 1972-1987 ft / 1994-2004ft / 2016-2023 ft 192 holes | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2030-2055 9609g gel - 8352g CO2 - 37,669 # snd 1972-1987 / 1994-2004 / 2016-2023 8661 g gel - 4536 g CO2 - 44,850 # snd |
| 28. PRODUCTION | | |
| Date First Production 11/01/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing |
| Well Status (Prod. or Shut-in) Prod. | | |
| Date of Test 04/16/2014 | Hours Tested 24 | Choke Size 2.05" |
| Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 2052 |
| Water - Bbl. 0 | Gas - Oil Ratio | |
| Flow Tubing Press. | Casing Pressure 169 | Calculated 24-Hour Rate |
| Oil - Bbl. 0 | Gas - MCF 2052 | Water - Bbl. 0 |
| Oil Gravity - API - (Corr.) | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | Test Witnessed By V. Vanderburg |
| 30. List Attachments | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | |
| Signature | Printed Name | Title |
|  | Vance Vanderburg | Manager |
| E-mail Address | Date | |
| vance@reliantgases.com | 4-29-14 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt 1120' | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 1200' | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta 1450 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb 1960 | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. Yeso 1540 | T. Wingate | T. |
| T. Wolfcamp | T. Cimarron 1930 | T. Chinle 372' | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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