ConocoPhillips

RECEIVED OCD

2013 JAN 28 A 9:2'

January 18, 2013

Bureau of Land Management Farmington Resource Area Attn: Mr. Wayne Townsend 6251 N College, Suite A Farmington, NM 87402 State of New Mexico Commissioner of Public Lands Attn: Mr. Pete Martinez P.O. Box 1148 Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division Energy Minerals & Natural Resources Attn: Ms. Lori Wrotenbery 1220 S. Saint Francis Drive Santa Fe, NM 87505-4000

RE:

San Juan 31-6 Unit (14-06-001-464)

Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Ladies and Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 31-6 Unit Agreement, #14-06-001-464, approved November 28, 1952, ConocoPhillips Company, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation. ConocoPhillips is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Lease No.	Compl. Date	Determination
SJ 31-6 Unit #36E	SE/4 27-31N-6W	SF-078999	11-24-10	Non-Commercial
SJ 31-6 Unit #101	NW/4 Sec. 35-30N-6W	SF-078999	11-24-10	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, these wells will continue to report to the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 599-4030.

Milled

Senior Land Analyst

SAN JUAN 31-6 36E

WFI	INFORMATION	i

LEASE LOCATION COUNTY, STATE FORMATION PROJECT TYPE SAN JUAN 31-6 36E 27031N006WI RIO ARRIBA, NM PICTURED CLIFFS NEWDRILL

WELL TYPE OPERATOR

GAS WELL CONOCOPHILLIPS CO 10/1/2010

SPUD DATE COMP DATE 1ST DELIVERY COMM GWI % COMM NRI % BOARD RATE %

11/24/2010 1/12/2011 100.00 87.50 10.00

AVERAGE HEAT CONTENT

1,000

MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR:

RIO ARRIBA, NM

2012 - 2013 Commerciality

GAS % OF REVENUE

SEVERANCE:

Severance, School, Conservation

7.93

AD VALOREM:

Production, Equipment

1.40

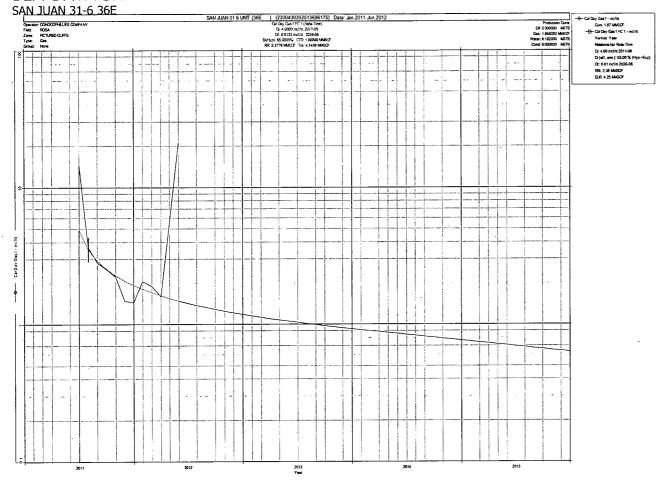
TOTAL %:

9.33

WELL COST AND ECONOMICS

648.81	M\$	AVERAGE WELL COST
3.79	MMCF	ULT. GROSS GAS RESERVES
3.65	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-1.00	\$/\$	P/I, DISC. @ 10.00 %
-652.05	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

01/15/2013 08:43



Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	H FLOW S Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
2011 08	mcf/d 3.6	MMSCF 0.1	MMSCF 0.10	MSTB 0.00	MSTB \$	6/MMBTU 4.86	\$/mcf 4.86	\$/Bbl 35.51	\$/Bbl 22.66	M\$ 0.6	M\$ 0.06	M\$. 1.02	-0.50	M\$ 648.81	M\$ -649.31

01/15/2013 08:43

SAN JUAN 31-6 36E

						CASI	H FLOW S	UMMARY							
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume		Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCE	MMSCF	MSTB_	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	_M\$	M\$	M\$	M\$	_M\$	M\$
2011 09	2.8	0.1	0.07	0.00	0.00	4.86	4.86	35.51	22.66	0.4	0.05	1.02	-0.63	0.00	-0.63
2011 10	2.5	0.1	0.07	0.00	0.00	4.86	4.86	35.51	22.66	0.4	0.04	1.02	-0.66	0.00	-0.66
2011 11	2.2	0.1	0.06	0.00	0.00	4.86	4.86	35.51	22.66	0.3	0.04	1.02	-0.71	0.00	-0.71
2011 12	1.5	0.0	0.04	0.00	0.00	4.86	4.86	35.51	22.66	0.2	0.02	1.02	-0.81	0.00	-0.81
Total		0.4	<i>∽</i> 0.34	0.00	0.02					2.0	0.21	5.12	-3.32	648.81	-652.13

SAN JUAN 31-6 101

WELL INFORMATION

LEASE LOCATION COUNTY, STATE FORMATION PROJECT TYPE

WELL TYPE

SAN JUAN 31-6 101 35031N006WD RIO ARRIBA, NM PICTURED CLIFFS NEWDRILL GAS WELL

OPERATOR CONOCOPHILLIPS CO
SPUD DATE 10/1/2010
COMP DATE 11/24/2010
1ST DELIVERY 6/13/2011
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

AVERAGE_HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR:

RIO ARRIBA, NM

2012 - 2013 Commerciality

GAS % OF REVENUE

SEVERANCE:

Severance, School, Conservation

7.93

AD VALOREM:

Production, Equipment

1.40

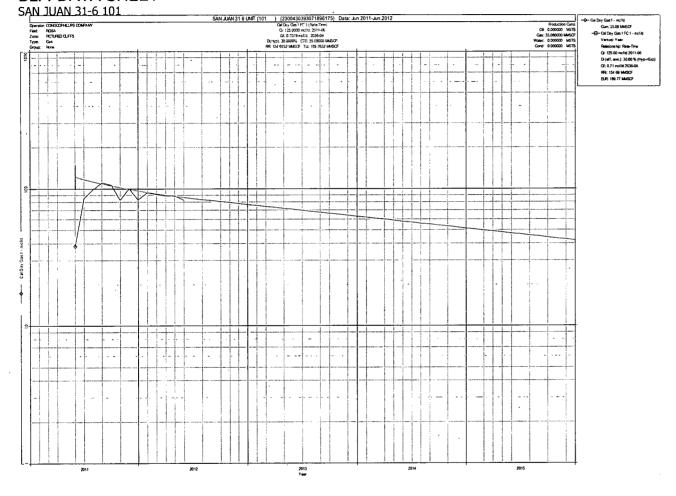
TOTAL %:

9.33

WELL COST AND ECONOMICS

648.81	M\$	AVERAGE WELL COST
189.65	MMCF	ULT. GROSS GAS RESERVES
89.03	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.50	\$/\$	P/I, DISC. @ 10.00 %
-322.97	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

01/14/2013 16:14



						CASI	H FLOW S	UMMARY							
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d_	MMSCF	MMSCE	MSTB	MSTB_\$	/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2011(12)	89.0	19.1	16.65	0.00	0.87	4.86	4.86	35.51	22.66	98.2	10.15	7.17	80.91	648.81	-567.90

SAN JUAN 31-6 101

						CASI	H FLOW S	UMMARY							
	Gas1	Gas1	Net Gas	Net Cond	Net Oth	Gas1	Gas	Cond	Oth	Net	Prod	Total	Total	Total	Total
Date	Rate	Volume	Volume	Volume	Volume	Price	Price	Price	Price	Revenue	Taxes	Opcosts	Oper Inc	Capital	BT Cash
	mcf/d	MMSCF	MMSCF	MSTB_	MSTB.	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl_	M\$	M\$	M\$	M\$	M\$	M\$
2012(12)	84.5	30.9	27.02	0.00	1.42	2.31	2.31	81.16	33.37	103.8	10.47	12.30	81.00	0.00	81.00
2013(12)	70.2	25.6	22.40	0.00	1.17	2.31	2.31	81.16	33.37	86.1	8.68	12.30	65.07	0.00	65.07
2014(12)	57.5	21.0	18.33	0.00	0.96	2.31	2.31	81.16	33.37	70.4	7.10	12.30	51.01	0.00	51.01
2015(12)	47.0	17.2	15.00	0.00	0.79	2.31	2.31	81.16	33.37	57.6	5.81	12.30	39.51	0.00	39.51
2016(12)	38.4	14.0	12.28	0.00	0.64	2.31	2.31	81.16	33.37	47.2	4.76	12.30	30.10	0.00	30.10
2017(12)	31.5	11.5	10.05	0.00	0.53	2.31	2.31	81.16	33.37	38.6	3.89	12.30	22.40	0.00	22.40
2018(12)	25.8	9.4	8.22	0.00	0.43	2.31	2.31	81.16	33.37	31.6	3.19	12.30	16.09	0.00	16.09
2019(12)	21.1	7.7	6.73	0.00	0.35	2.31	2.31	81.16	33 <i>.</i> 37	25.8	2.61	12.30	10.93	0.00	10.93
2020(12)	17.2	6.3	5.51	0.00	0.29	2.31	2.31	81.16	33.37	21.1	2.13	12.30	6.71	0.00	6.71
2021(12)	14.1	5.2	4.51	0.00	0.24	2.31	2.31	81.16	33.37	17.3	1.75	12.30	3.26	0.00	3.26
2022(12)	11.9	3.2	2.83	0.00	0.15	2.31	2.31	81.16	33.37	10.9	1.10	9.22	0.56	0.00	0.56
Total		171.1	149.52	0.00	7.84					608.6	61.63	139.40	407.56	648.81	-241.25



Ray Powell, M.S., D.V.M. COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

April 28, 2011

ConocoPhillips Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn:

Mr. Ben Malone

Re:

2011 Plans of Development

San Juan 31-6 Unit

Rio Arriba County, New Mexico

Dear Mr. Malone: .

The Commissioner of Public Lands has, of this date, approved the referenced Plan of Development. Our approval is subject to like approval by all other appropriate agencies. The possibility of drainage by wells outside the unit area, and the need for further development of the unit may exist; therefore, we may contact you at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY: Aug J. Korbal, Director Oil, Gas and Minerals Division

RP/LR/jm xc: Reader File OCD-Ed Martin BLMF- Wayne Townsend





JUN 23 2009

Juraeu of Land Management Farmington Field Office

June 23, 2009

ConocoPhillips San Juan Business Unit P.O. Box 4289 Farmington, NM 87499-4289

Bureau of Land Management (3) Attn: Mr. Wayne Townsend 1235 La Plata Highway Farmington, NM 87401

State of New Mexico (2) Oil Conservation Division Energy & Minerals Department Attn: Ms. Lori Wrotenbery 2040 South Pacheco Santa Fe, NM 87505 Commissioner of Public Lands (2) Attn: Mr. Peter Martinez P.O. Box 1148 Santa Fe, NM 87504-1148

RE:

SAN JUAN 31-6 UNIT, - UA -14-08-001-464

Rio Arriba County, New Mexico Mesaverde Participating Area

18th Expansion effective 9/01/01 (Revised) 19th Expansion effective 1/01/02 (Revised) 20th Expansion effective 12/01/02 (Revised) 21st Expansion effective 8/1/03 (Revised) 22nd Expansion effective 9/1/04

Dear Sir or Madam:

Pursuant to Section 11(a) of the above referenced Unit Agreement, approved November 28, 1952, CONOCOPHILLIPS, as Unit Operator, has determined that the attached wells are capable of producing unitized substances in paying quantities from the Mesaverde formation, thereby should be admitted to the Mesaverde Participating Area. Pursuant to BLM letters dated January 26, 2009 and March 25, 2009, referenced below are the wells that have been deemed commercial.

EIGHTEENTH EXPANSION - EFFECTIVE 9/1/2001

Well Name
San Juan 31-6 Unit #28

Tract/Acres
Tr.2 / 320.00

Tr. Description W/2

Compl. Date 8/01/01

Section 34, T31N, R06W

NINETEENTH EXPANSION - EFFECTIVE 1/1/2002

<u>Well Name</u>

Tract/Acres

Tr. Description

Compl. Date

San Juan 31-6 Unit #44E Section 29, T31N, R06W Tr.1 / 320.00

E/2

12/01/01

TWENTIETH EXPANSION - EFFECTIVE 12/1/2002

Well Name

<u>Tract/Acres</u> Tr.2 / 320.00 Tr. Description E/2

Compl. Date 11/22/02

San Juan 31-6 Unit #25E Section 33, T31N, R06W

SAN JUAN 31-6 UNIT 18TH - 22ND PA Expansions June 23, 2009 Page 2

TWENTY-FIRST EXPANSION - EFFECTIVE 8/1/2003

Well Name

Tract/Acres Tr.1 / 320.00 Tr. Description

Compl. Date

San Juan 31-6 Unit #41 Section 29, T31N, R06W W/2

7/04/03

TWENTY-SECOND EXPANSION - EFFECTIVE 9/1/2004

Well Name

Tract/Acres

Tr. Description

Compl. Date

San Juan 31-6 Unit #39E Section 28, T31N, R06W Tr.1 / 320.00

E/2

8/01/04

The San Juan 31-6 Unit #28, determined to be a paying well by the BLM March 25, 2009, was completed August 1st, 2001, prior to the January 1st, 2002 effective date of the San Juan 31-6 Unit, 18th Mesaverde Expansion. The San Juan 31-6 Unit #41, determined to be a paying well by the BLM January 26, 2009, was completed July 4, 2003, prior to the August 1st, 2004 effective date of the 20th Mesaverde Expansion. Therefore, it is required that a revision be submitted to the BLM to include the committed lands in the San Juan 31-6 Unit, Mesaverde Participating Area.

Revisions to the previously approved 18th through 21st expansions, and schedules for the proposed 22nd expansion are included herewith. The expansion schedules describe the participating areas and show the percentage of unitized substances allocated to each unit tract.

ConocoPhillips would appreciate consideration of these expansions by written response. Please contact the undersigned at (505) 599-4030 if there are any questions regarding this matter. Copies of this letter and attachments are being furnished to the working interest owners on the attached list.

Jawn Howell

incerely

Staff Land Technician

DH SJ 31-6 UNIT 4.2

APPROVED JUN 18 2010

APPROVED ON COMMISSIONER OF PUBLIC



PATRICK H. LYONS COMMISSIONER

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

June 18, 2010

ConocoPhillips Company P. O. Box 4289 Farmington, NM 87499-4289

Attention: Ms. Dawn Howell

Re:

San Juan 31-6 Unit

Mesaverde Participating Area

Eighteenth Expansion Effective 9/1/2001(REVISED) Nineteenth Expansion Effective 1/1/2002 (REVISED) Twentieth Expansion Effective 12/1/2002 (REVISED) Twenty-First Expansion Effective 8/1/2003 (REVISED)

Twenty-Second Expansion Effective 9/1/2004

Rio Arriba County, New Mexico

Dear Ms. Howell:

We have received your letter of June 23, 2009, requesting our approval to the above-mentioned revised Mesaverde participating area expansions for the San Juan 31-6 Unit.

By their letter of July 20, 2009, the Bureau of Land Management advised this office of their approval to these revisions.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-mentioned expanded participating area effective as follows:

EIGHTEENTH EXPANSION EFFECTIVE SEPTEMBER 1, 2001

WELL	DRILLING BLOCK	ACRE
San Juan 31-6 Unit Well	W/2 Sec. 34-31N-6W	320.00
No. 28		

NINETEENTH EXPANSION EFFECTIVE JANUARY 1, 2002

WELL	DRILLING BLOCK	ACRE
San Juan 31-6 Unit Well	E/2 Sec. 29-31N-6W	320.00
No. 44E		

TWENTIETH EXPANSION EFFECTIVE December 1, 2002

WELL	DRILLING BLOCK	ACRE
San Juan 31-6 Unit Well	E/2 Sec. 33-31N-6W	320.00
No. 25E	•	

-State Land Office Beneficiaries -

TWENTY-FIRST EXPANSION EFFECTIVE AUGUST 1, 2003

WELL	DRILLING BLOCK	ACRE
San Juan 31-6 Unit Well	W/2 Sec. 29-31N-6W	320.00
No. 41		

TWENTY-SECOND EXPANSION EFFECTIVE SEPTEMBER 1, 2004

WELL	DRILLING BLOCK	ACRE
San Juan 31-6 Unit Well	E/2 Sec. 28-31N-6W	320.00
No. 39E		

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS

COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division

(505) 827-5744

PL/JB/pm

pc:

Reader File,

BLM Farmington-Attn.: Mr. Wayne Townsend

OCD-Attn.: Mr. Ed Martin

TRD-Attn.: Mr. Valdean Severson,

RMD-Attn.: Mr. Kurt McFall



RECEIVED OCD

PATRICK H. LYONS P 2: 28

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

April 8, 2010

ConocoPhillips Company P.O. Box 4289 Farmington, New Mexico 87499-4289

Attn:

Mr. Ben Malone

Re:

2010 Plans of Development

San Juan 31-6 Unit

Rio Arriba County, New Mexico

Dear Mr. Malone:

The Commissioner of Public Lands has, of this date, approved the referenced Plan of Development. Our approval is subject to like approval by all other appropriate agencies. The possibility of drainage by wells outside the unit area, and the need for further development of the unit may exist; therefore, we may contact you at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director Oil, Gas and Minerals Division

PL/JB/jm

xc: Reader Eile OCD-Ed Martin

BLMF- Wayne Townsend