

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-007-20234
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VPR B
8. Well Number 023
9. OGRID Number 300097
10. Pool name or Wildcat Castle Rock Park - Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 7782

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **CBM**

2. Name of Operator
ARP Production Company, LLC

3. Address of Operator
Park Place Corporate Center One, 4th Floor, 1000 Commerce Drive, Pittsburgh, PA 15275

4. Well Location
 Unit Letter **O** : **304** feet from the **South** line and **2084** feet from the **East** line
 Section **30** Township **30N** Range **19E** NMPM **SE/160** County **Colfax**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completed Raton Coal with Nitrogen foam. Amounts utilized are below. Well bore diagram is attached. Perforations performed on 4/14/2015 in two stages to allow for testing of both stages.

N₂ = 1,615 scfm
 Sand = 136,960 lbs
 Fluid = 783 bbls
 15% HCl = 500 bbls

PERFORATED:	798' - 802'	4'	16 holes
	854' - 856'	2'	8 holes
	877' - 883'	6'	24 holes
	1530' - 1532'	2'	8 holes
	1543' - 1546'	3'	12 holes
	1581' - 1583'	2'	8 holes
	1588' - 1590'	2'	8 holes
	1593' - 1596'	3'	12 holes

Spud Date: **3/13/2001**

Rig Release Date: **Not Applicable**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla L. Suszkowski TITLE Director, Env. & Regulatory Affairs DATE 4-17-15
 Type or print name Carla L. Suszkowski E-mail address: csuszkowski@ailasenergy.com PHONE: (412) 289-0311
For State Use Only
 APPROVED BY: [Signature] TITLE DISTRICT IV Supervisor DATE 4/20/15

ARP Production Company, LLC

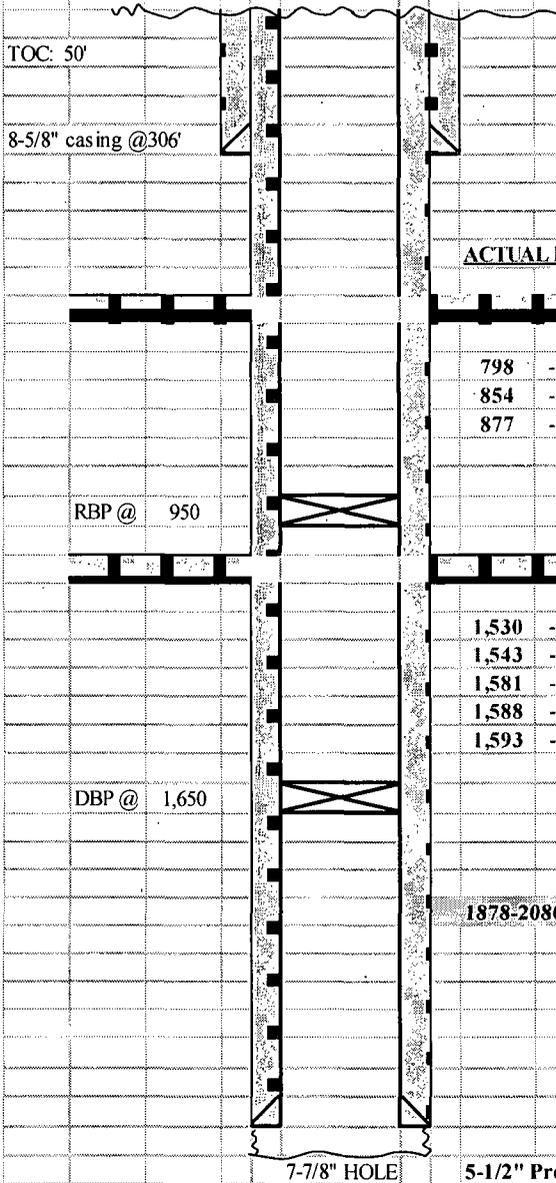
VPR B 23

RATON FIELD

2 STAGE: ALL STAGES ABOVE EXISTING PERFS

April 15, 2015

Ground Level:



783 BBLS FLUID INCLUDING:
500 GAL 15% HCL
1.615 scfm 70Q N2 FOAM
136,960 LBS 16/30 BRADYSAND

ACTUAL PERFORATIONS

798	-	802	4	
854	-	856	2	PERFORATE 4SPF
877	-	883	6	.56 dia; 23 gram charge, 120 deg phasing

1,530	-	1,532	2	
1,543	-	1,546	3	
1,581	-	1,583	2	PERFORATE 4SPF
1,588	-	1,590	2	.56 dia; 23 gram charge, 120 deg phasing
1,593	-	1,596	3	

1878-2080 EXISTING PERFS

7-7/8" HOLE	5-1/2" Production Casing	2,241
	Plug-back TD:	2,241
	Driller TD:	2,286

Jones, William V, EMNRD

From: Suszkowski, Carla <CSuszkowski@atlasenergy.com>
Sent: Monday, April 20, 2015 8:40 AM
To: Jones, William V, EMNRD
Subject: Re: C-103 Sundry Report - VPR A 111 As Completed

We had 5 approved and decided last week not to recompile the 1 of the 5. So, this is the last C-103 you will be receiving from me. You should now have the C-103 as-completed forms for the following wells:

VPR A 111
VPR B 023
VPR D 007
VPR D 180

We are not moving forward with the VPR D 043.

If you have any other questions, please let me know.

Sent from my iPad

On Apr 20, 2015, at 10:34 AM, Jones, William V, EMNRD <WilliamV.Jones@state.nm.us> wrote:

Thanks Carla,
I wasn't around during the NOI approval for these.
Do you remember how many of these were approved for recompletions?
Or do you have a list of those?

Will

From: Suszkowski, Carla [<mailto:CSuszkowski@atlasenergy.com>]

Pittsburgh, PA 15275
Office Phone: 412-489-0311
Fax: 412-774-2503
Cell Phone: 724-561-8129
Email: csuszkowski@atlasenergy.com

<image001.jpg>