

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. **30-007-20650**
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF.
WELL OVER BACK RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
VPR A

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
207

3. Address of Operator
PO BOX 190 RATON, NEW MEXICO 87740

9. Pool name or Wildcat **96970**
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
Unit Letter **B** : **982** Feet From The **North** Line and **1481** Feet From The **East** Line
Section **15** Township **31N** Range **20E** NMPM Colfax County

10. Date Spudded **07/14/05** 11. Date T.D. Reached **07/15/05** 12. Date Compl. (Ready to Prod.) **08/20/05** 13. Elevations (DF& R(B. RT, GR, etc.) **7,948' (GL)** 14. Elev. Casinghead **7,948'**

15. Total Depth **2,275'** 16. Plug Back T.D. **2,184'** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools **0 - TD** Cable Tools **NONE**

19. Producing Interval(s), of this completion - Top, Bottom, Name **795' - 1982' Vermejo - Raton Coals** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **Compensated Density and Cement Bond Log / Gamma Ray** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	334'	11"	100 sks	None
5 1/2"	15.5	2,189'	7 7/8"	300 sks	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,074'	No

26. Perforation record (interval, size, and number)

1972'- 1976', 1979'- 1982'	28 Holes
1586'- 1590'	16 Holes
1071'- 1076', 1102'- 1105'	32 Holes
795'- 797', 843'- 846', 870'- 874'	36 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
795'- 1982'	137,319 lbs 16/30 sand

28. PRODUCTION

Date First Production **09/03/05** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" casing.** Well Status (*Prod. or Shut-in*) **Production**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/03/05	24 hrs.	Full 2"		N/A	0	410	N/A

Flow Tubing Press. **0** Casing Pressure **0** Calculated 24-Hour Rate **0** Oil - Bbl. **N/A** Gas - MCF **0** Water - Bbl. **293** Oil Gravity - API - (*Corr.*) **N/A**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold, used for fuel.** Test Witnessed By: **Steven Medina**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.
Signature: *Shirley Mitchell* Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **10/28/05**

