Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WE	ELL API NO. 30-007-20650
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	Indicate Type of Lease
District III 1220 South St. Francis Dr.		icis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			č
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		lethane 8.	Well Number 207
2. Name of Operator		9.	OGRID Number 180514
EL PASO ENERGY RATON, L.L.C.			Pool name or Wildcat
3. Address of Operator PO BOX 190, RATON, NM 87740			Stubblefield Canyon – Vermejo Gas
4. Well Location			
Unit Letter B: 982 feet from the North line and 1481 feet from the East line			
Section 15 Towns	<u> </u>		olfax County
	11. Elevation (Show whether DR, 7,948' (G		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constru	ction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	☐ ALTERING CASING ☐
		COMMENCE DRILLIN	G OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOI	3 □
OTHER:	П	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/17/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface.			
08/13/05 Schlumberger perf'd 1st stage - 1972' - 1976', 1979' - 1982' 28 Holes HES frac'd 1st stage - Pumped 484,752 scf 70% quality nitrogen foam with Linear gel with 42,988 lbs 16/30 sand.			
Schlumberger perf'd 2 nd stage - 1586' - 1590' 16 Holes			
HES frac'd 2 nd stage - Pumped 147,420 scf 70% quality nitrogen foam with Linear gel with 19,875 lbs 16/30 sand.			
Schlumberger perf'd 3 rd stage -	1071'- 1076', 1102'- 1105'	32 Holes	
HES frac'd 3 rd stage - Pumped 222,428 scf 70% quality nitrogen foam with Linear gel with 36,644 lbs 16/30 sand. 08/14/05 Schlumberger perf'd 4 th stage - 795' - 797', 843' - 846', 870' - 874' 36 Holes			
HES frac'd 4 th stage - Pumped 148,725 scf 70% quality nitrogen foam with Linear gel with 37,812 lbs 16/30 sand, 08/13/05 RIH tubing, rods and pump. The well is ready to be tested and put on production.			
08/13/05 KIH tubing, rods and pump.	The well is ready to be tested and	put on production.	
I hereby certify that the information abgrade tank has been/will be constructed or cle	ove is true and complete to the boosed according to NMOCD guidelines	est of my knowledge and], a general permit □ or an	belief. I further certify that any pit or below- (attached) alternative OCD-approved plan
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 10/28/05			
TITLE Regulatory Analyst DATE 10/28/05 Type or print name Shirley A Mitchell Email address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 94 CONTINUE DISTRICT SUPERVISOR DATE 10/31/05			
Conditions of Approval (if any):			
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