

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis
Santa Fe, NM 87505 - 3 2005

OIL CONSERVATION

WELL API NO. 30-007-20540

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER DISPOSAL

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. OTHER Water Disposal

AMENDED

2. Name of Operator
EL PASO ENERGY RATON, LLC

7. Lease Name or Unit Agreement Name

VPR A

3. Address of Operator
PO BOX 190, RATON, NM 87740

8. Well No. **182 WDW**

9. Pool name or Wildcat

97222

4. Well Location

Unit Letter E : 2166 Feet From The North Line and 1074 Feet From The West Line

Section 28 Township 32N Range 20E NMPM COLFAX County

10. Date Spudded 02/26/05	11. Date T.D. Reached 04/26/05	12. Date Compl. (Ready to Prod.) 09/17/05	13. Elevations (DF, RB, RT, GR, etc.) 8,191' (GL)	14. Elev. Casinghead
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15. Total Depth 7,168'	16. Plug Back T.D. 4,188'	17. If Multiple Compl. How Many Zones? (2) Entrada /Glorieta	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name (Formations)
Glorieta : 7041'- 7048', 7002'- 7024', 6958'- 6982', 6804'- 6810', 6722'- 6730'
Entrada: 6649'- 6694', 6615'- 6635', 6337'- 6346', 6214'- 6250', 6192'- 6194',
6162'- 6187', 6133'- 6151', 6100'- 6120, 6091'- 6097', 6052'- 6058', 6044'- 6048'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Mud log, Temperature Log, Neutron Gamma Ray, and Cement Bond Log

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	80#	312'	20"	340 sks	NONE
11 3/4"	54#	2383'	14 3/4"	800 sks	NONE
8 5/8"	32#	3936'	10 5/8"	340 sks	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
7"	3824'	7100'	400 sks	No	4 1/2"	5953'
7"	Surface	3620'	120 sks	No		

26. Perforation record (interval, size, and number)
7041'- 7048', 7002'- 7024', 6958'- 6982', 6804'- 6810', 6722'- 6730'
6649'- 6694', 6615'- 6635', 6337'- 6346', 6214'- 6250', 6192'- 6194',
6162'- 6187', 6133'- 6151', 6100'- 6120, 6091'- 6097', 6052'- 6058',
6044'- 6048'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Signature: DR Lankford

Name: **Donald R. Lankford** Title: **Production Manager** Date: **09/27/05**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta **6954'** _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota 6032' _____
T. Morrison 6323' _____
T. Todilto _____
T. Entrada 6576' _____
T. Wingate _____
T. Chinle 6701' _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton – 350'
T. Vermejo – 2,000'
T. Trinidad – 2,280'

T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology