State of New Mexico Energy, Minerals & Natural Resources

District.I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe. NM. 87505 Submit to appropriate District Office

Santa Fe, NM 87505 AMENDED REPORT

1220 S. St. Francis	-			аміт т	A DRI	Jama Pe, 1 LL. RE-EN			PLUGBACK	C. OR ADI	A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, 'Operator Name and Address								² OGRID Number					
OXY USA Inc.									16696 ³ API Number				
P.O. Box 50250 Midland, TX 79710-0250								30- 059- 20476					
4Property Code 5Property 27111 Bravo Dome Carbon D								Name 6Well No. 342					
⁹ Proposed Pool 1								¹⁰ Proposed Pool 2					
Bravo Dome Carbon Dioxide Gas 640 96010											 		
7Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/9									Feet from the	East/West line	Coverti		
UL or lot no.	· • • • • • • • • • • • • • • • • • • •				LOL IUS	1 reet from		North/South Line	36 BEB)	West	County Union		
<u> </u>	8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Town	Township Range		Lot. Idr			North/South Line	Feet from the	East/West line	County		
Additional Well Location													
11 Work Typ	pe Code	·	12	Well Type Cod	e	^{§3} Cable/F	totary 14 Lease Type Code 15 Ground Level Elevation						
16	=		17	С		R			Ъ	<u> 4511.5'</u>			
¹⁶ Multi N (-		•,]	Proposed Depti 2600 '	h	¹⁸ Forma Tub		17 (Contractor N/A	20 Spud Date 5 (1 0 6			
Depth to ground water Distance from nearest fresh v								vell	Distance from nearest surface water >1000				
Pit: Liner: Synthetic X 12 mils thick Clay Pit Volume 4000 bbls Drilling Method:													
Closed-Loop System Diesel/Oil-based Gas/Air													
²¹ Proposed Casing and Cement Program													
Hole S	ize		Casing			g weight/foot	Setting Depth Sacks of Cem			nt Estimated TOC			
12-1/4"			8-5/8"			24#		700'	300sx	Surface			
7-7/8"			5-1/2"			15.5#		2600'	300sx	Surface			
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the proposed program if any. He additional cheets if programs.													
Describe the property Describe the blow	proposed pro	gram. I	If this ap	optication is t	o DEEPE	N or PLUG BAC	CK, giv	e the data on the pro	esent productive zor	e and proposed	new productive zone.		
Bosonibe inc blow	out provents	on prop		ny. Ose add	tional silve	is it necessary.							
						See Attac	hmen	t					
²³ I harabu contifu that the information given above is to a surface of the last of the													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines X a general permit , or an (attached) alternative OCD-appeared plan . Signature:							Approved by:						
Printed name: David Stewart							Title: DISTRICT SUPERVISOR						
Title: Sr. Regulatory Analyst							Approval Date: 3/13/06 Expiration Date: 3/13/07						
E-mail Address:	david_st	:ewart	t@oxy.	com							-//-		
Date: Phone:						Cond	itions of Approval:						
3(3(06				432	-685-57	17	Attached						

ATTACHMENT C-101 BDCDGU

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700′

None

700~26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD 15.5# J55 8rd LTC new casing from 0-2600'

7-7/8" hole - 5 centralizers

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ +

.25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx

Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)

followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E

Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700′

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel

pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 8II South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

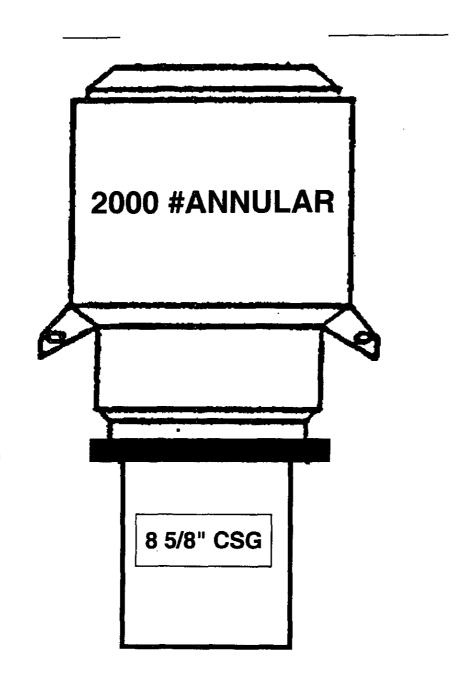
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

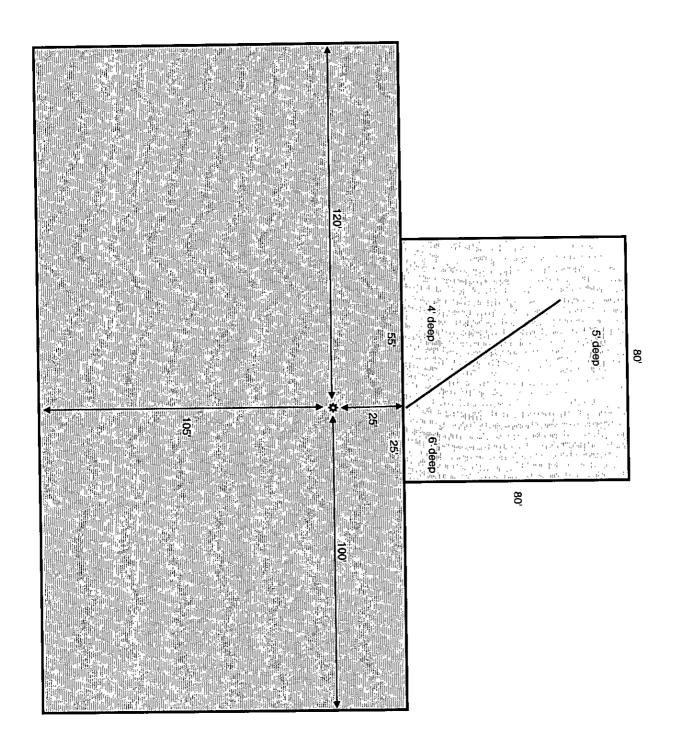
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
	API Numb	er		Pool Coo	le	Pool Name						
30-059		9601	0	BRAVO DOME CARBON DIOXIDE GAS								
Property	· ·-				Name		Well Number					
27111 BRAVO			10 DO	DOME CARBON DIOXIDE GAS U					NIT 1935 342		342	
OGRID No.				Оре		Elevation						
1669	ĺ	OXY USA INC.							4511.5			
Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the		North/South line	Feet from the	et from the EastWest		line County	
F	34	19 N	35 E	165		,	NORTH	1838'	WEST		UNION	
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	County	
	}	}	}		ł		}		j		}	
Dedicated Acre	es Joint	or Infill (onsolidation	Code (Order No.		1	·	1		<u> </u>	
640	4	·		}								
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
34						1		OPER	ATOR	CERT:	IFICATION	
 					•			hereby certify that the information contained herein is				
<u> </u>						Į		true and com	plete to the b	est of my k	nowledge and belief.	
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[=				1		ll l				
}}						Ì						
								Signature	a. 1	1		
1838′—		2)			j) organicus c	David	d Stev	wart	
								Printed Nam				
					Ì				Sr. Regulatory Analyst			
		NM-E NAD27	,					Tide	3/3	(06		
		Lat - 35° 50' Lon - 103° 12'						Date				
				13	 			CLIDA	EVOD	CEDT	TETCATION	
				3000							IFICATION	
						1			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by			
						1		11)			at the same is true	
	}					1		and correct to	ebrugin		£806	
				}		1		Date of Surve	y Con	MEL	Kry -	
	 			 	<i>_</i>	<u>-</u>		Signature and	Seal of fro	fessional St	giryayo _{ta}	
	\ \			1	1	†		Date of Surve Signature and	EGIS	15079)		
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<u> L</u> _				<u> </u>				Ceruncale Nu	15(<i>079</i>		



BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM



Bravo Dome Unit Location and Pit Design Cheyenne Rig 8