

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
				1. WELL API NO. 30-021-20666														
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No. 313691														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name DAHL 1928 06 6. Well Number: #1														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED																		
8. Name of Operator WHITING OIL AND GAS CORPORATION 10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701				9. OGRID 25078 11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	6	19N	28E		1660	N	1660	E	HARDING								
Bit:	G	6	19N	28E		1660	N	1660	E	HARDING								
13. Date Spudded 10/15/2014		14. Date T.D. Reached 10/30/2014		15. Date Rig Released 10/30/2014		16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 5582										
18. Total Measured Depth of Well 2920			19. Plug Back Measured Depth 2864			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CCL, NEUTRON, CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8		36#		500		12 1/4		500/CIRC.										
5 1/2		15.5#		2920		8 1/4		900/CIRC.										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET		PACKER SET										
26. Perforation record (interval, size, and number) 2717-2737' 6 SPI .42" DIA.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="font-size: x-small;">DEPTH INTERVAL</th> <th style="font-size: x-small;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="font-size: x-small;">2717-2737</td> <td style="font-size: x-small;">ACDZ W/ 750 GALS 15% HCL</td> </tr> <tr> <td style="height: 20px;"></td> <td></td> </tr> <tr> <td style="height: 20px;"></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2717-2737	ACDZ W/ 750 GALS 15% HCL				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas/Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By 											
31. List Attachments TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. TEMPORARY PIT CLOSED 04/16/2015. C-144 PIT CLOSURE APPROVED 05/05/2015.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
35.9076500		Latitude		-104.0039750		Longitude												

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kay Maddox

Printed

Name KAY MADDOX

Title REG. ANALYST

Date 12/15/2015

E-mail Address

kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1922	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2179	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2697	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OCD

2015 FEB 25 P 4: 09

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOC rules _Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Dahl
Well No: 1928 #061
API No: 30-021-20666
TWN & RGE: SEC 6-T19N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
267'	.50
500'	.50
766'	.50
1250	.50
1734	.75
2249	.75
2733	1.25
2920	1.25

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Kathleen S. Sanders
Notary Public

