

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-021-20637 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 313934
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name GALVESTON 2028 29 6. Well Number: #1
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER DRY AND ABANDONED

8. Name of Operator  
 WHITING OIL AND GAS CORPORATION

9. OGRID  
 25078

10. Address of Operator  
 400 W. ILLINOIS STE. 1300  
 MIDLAND, TX 79701

11. Pool name or Wildcat  
 BRAVO DOME CARBON DIOXIDE 640

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	29	20N	38E		1659	S	1749	E	HARDING
BH:	J	29	20N	38E		1659	S	1749	E	HARDING

13. Date Spudded 08/04/2014    14. Date T.D. Reached 08/09/2014    15. Date Rig Released 08/09/2014    16. Date Completed (Ready to Produce) NA    17. Elevations (DT and RKB, RT, GR, etc.) GR 5526

18. Total Measured Depth of Well 2890    19. Plug Back Measured Depth 2765    20. Was Directional Survey Made? NO    21. Type Electric and Other Logs Run CCL, NEUTRON, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 NA

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	724	12 1/4	450/CIRC.	
5 1/2	15.5#	2830	8 3/4	625/CIRC.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2670-2729' 6 SPI .42" DIA.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2629-2741</td> <td>Sqzd w/ 150 sxs crmt</td> </tr> <tr> <td>2670-2682</td> <td>Frac w/ 36420# 16/30 Sinterlite, 8494 gals &amp; 30 tons CO2</td> </tr> <tr> <td>2723-2729</td> <td>Frac w/ 30709# 16/30 Sinterlite, 13230 gals &amp; 46 tons CO2</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2629-2741	Sqzd w/ 150 sxs crmt	2670-2682	Frac w/ 36420# 16/30 Sinterlite, 8494 gals & 30 tons CO2	2723-2729	Frac w/ 30709# 16/30 Sinterlite, 13230 gals & 46 tons CO2
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**28. PRODUCTION**

Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)    Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas/Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)    30. Test Witnessed By

31. List Attachments  
 TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 TEMPORARY PIT CLOSED 05/19/2015. C-144 PIT CLOSURE NOT SCANNED INTO NMOCD SYSTEM; SENT 06/02/2015.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 35.931361 Latitude    -103.986700 Longitude    NAD 83 1983





**TRINIDAD  
DRILLING**

RECEIVED OGD

2015 FEB 25 P 11: 09

**INCLINATION REPORT**

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Galveston  
Well No: 2028 #291  
API No: 30-021-20637 ✓  
TWN & RGE: SEC 29-T20N-R28E  
Unit Letter:  
Footages: KB

Depth	Angle-Inclination Degrees
<u>  350'  </u>	.50 _____
<u>  735'  </u>	.75 _____
<u> 1233'  </u>	.75 _____
<u> 1747  </u>	.25 _____
<u> 2237  </u>	.50 _____
<u> 2890  </u>	1.75 _____
_____	_____

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas  
COUNTY OF Finney

This instrument was acknowledged before me this 18<sup>th</sup> day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Kathleen S. Sanders  
Notary Public

