

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011																												
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b> </div> <div style="width: 35%;">         1. WELL API NO. 30-021-20640          2. Type of Lease  <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN          3. State Oil &amp; Gas Lease No. 313937       </div> </div>																																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LEWIS 1928 05 6. Well Number: #1																													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER DRY AND ABANDONED</b>				9. OGRID 25078																													
8. Name of Operator WHITING OIL AND GAS CORPORATION 10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701				11. Pool name or Wildcat  BRAVO DOME CARBON DIOXIDE GAS 640																													
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>G</td> <td>05</td> <td>19N</td> <td>28E</td> <td></td> <td>1659</td> <td>N</td> <td>1748</td> <td>E</td> <td>HARDING</td> </tr> <tr> <td>Bit:</td> <td>G</td> <td>05</td> <td>19N</td> <td>28E</td> <td></td> <td>1659</td> <td>N</td> <td>1748</td> <td>E</td> <td>HARDING</td> </tr> </table>		Surface:	G	05	19N	28E		1659	N	1748	E	HARDING	Bit:	G	05	19N	28E		1659	N	1748	E	HARDING	13. Date Spudded 07/12/2014		14. Date T.D. Reached 07/17/2014		15. Date Rig Released 07/17/2014		16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 5550	
Surface:	G	05	19N	28E		1659	N	1748	E	HARDING																							
Bit:	G	05	19N	28E		1659	N	1748	E	HARDING																							
18. Total Measured Depth of Well 2875		19. Plug Back Measured Depth 2777		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run CCL, NEUTRON, CBL																										
22. Producing Interval(s), of this completion - Top, Bottom, Name NA																																	
<b>23. CASING RECORD (Report all strings set in well)</b>																																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																							
9 5/8		36#		724		12 1/4		450/CIRC.																									
5 1/2		15.5#		2829		8 1/4		566' CBL																									
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																										
26. Perforation record (interval, size, and number)  2707-2725' 6 SPF .42" DIA:						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2707-2725</td> <td>FRAC W/ 40592# 16/30 SINTERLITE</td> </tr> <tr> <td></td> <td>10010 GALS &amp; 220 BBLS CO2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2707-2725	FRAC W/ 40592# 16/30 SINTERLITE		10010 GALS & 220 BBLS CO2																
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<b>28. PRODUCTION</b>																																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)																										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By																										
31. List Attachments TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. TEMPORARY PIT CLOSED 11/21/2014. C-144 PIT CLOSURE APPROVED 12/23/2014. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																	
35.916850				Latitude		-103.992850				Longitude																							
						NAD 1927 1983																											

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Kay Maddox*

Printed

Name KAY MADDOX

Title REG. ANALYST

Date 12/15/2015

E-mail Address

kay.maddox@whiting.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1920	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2165	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2686	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD  
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 10

### INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOC rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Lewis  
Well No: 1928 #051  
API No: 30-021-20640  
TWN & RGE: SEC 5-T19N-R28E  
Unit Letter:  
Footages: KB

Depth	Angle-Inclination Degrees
250'	.50
735'	1.0
1228'	.75
1774	1.0
2288	1.0
2875	1.0

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas  
COUNTY OF Finney

This instrument was acknowledged before me this 18<sup>th</sup> day of February, 2015, by Jack Lepper on behalf of Trinidad Drilling LP

Kathleen S. Sanders  
Notary Public

