Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-021-20587		
811 S. First St., Artesia, NM 88210	District II - (575) 748-1283 811 S. First St., Artesia NM 88210 OIL CONSERVATION DIVISION		of Lease	
District III - (505) 334-6178	<u>trict III</u> – (505) 334-6178 1220 South St. Francis Dr.		FEE 🔀	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505		STATE 6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. 51.110 517 42 51		
SUNDRY NOTICES AND REPORTS ON WELLS			r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		24		
PROPOSALS.)		8. Well Number	1	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator		9. OGRID Numb	9. OGRID Number 25078	
WHITING OIL AND GAS CORPORATION			10 P 1	
3. Address of Operator		10. Pool name or	10. Pool name or Wildcat	
400 W ILLINOIS STE 1300 MIDLAND, TX 79701		BRAVO DOME CAR	BRAVO DOME CARBON DIOXIDE GAS 640	
4. Well Location				
Unit Letter J 2110 feet from the SOUTH line and 1650 feet from the EAST line				
Section 2 Township 19N Range 28E NMPM County HARDING				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	469' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUBSEQUENT RE	PORT OF:	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
<del></del>	= 1	ANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	□ отн	IER: FIRST PRODUCTION WEL	.L TEST	
	[X]			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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11/19/2013 SPUDDED WELL				
11/22/2013 DRLD 12 1/4 "HOLE, RAN 8 5/8" J-55 24# CSG SET @ 1775" W/600 SXS CMT 13.50 PPG 1.75 YEILD + 250 SXS				
CMT 14.8 PPG 1.32 YIELD TOTAL 850 SXS CIRC CMT				
TO SURF 12/19/2014 TD 2915				
12/19/2014 1D 2913 12/20/2013 DRLD 7 7/8" HOLE, RAN 5 ½" J-55 15.5# CSG SET @ 2879' W/450 SXS CMT 11.4 PPG 2.94 YEILD;+150 SXS				
CMT 13.20 PPG 1.85 YIELD TOTAL 600 SXS CMT, DID NOT CIRCULATE TO SURFACE, PRESS, TO 600 #, OK				
TOC @ 2040' BY CBL				
12/21/2013 RELEASED RIG				
			2	
02/16/2015 DATE OF FIRST PRODUCTION – 2 3/8" 4.6# J-55 IPC TBG/PKR SET 2729', NO TAIL PIPE,				
SITP 550 PSI, BHP 720 PSI				
03/11/2015 24 HR WELL TST: 516 N	ACFPD @ TBG PRESS 64 PSI 1" F	'ULL OPEN, 60 BWPD	72 PED 001	
Smud Data: 11/19/2013	Pi Balanca Datas	12/21/2013		
Spud Date: 1779/2013	Rig Release Date:			
			<b>—</b>	
I havely comify that the information of the complete to the heat of my knowledge and heliof				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MAD MAD TITLE: REGULATORY ANALYST DATE: 03/11/2015				
Type or print name Kay Maddox E-mail address: <u>kay.Maddox@Whiting.com</u> PHONE: 432-638-8475				
For State Use Only				
0,500				
APPROVED BY:	TITLE DEST.	DA	TE	
Conditions of Approval (if any)				