

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021-20631 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 313332
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MITCHELL 2028 22 6. Well Number: #1
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR **OTHER, DRY AND ABANDONED**

8. Name of Operator
 WHITING OIL AND GAS CORPORATION

9. OGRID
 25078

10. Address of Operator
 400 W. ILLINOIS STE. 1300
 MIDLAND, TX 79701

11. Pool name or Wildcat
 BRAVO DOME CARBON DIOXIDE 640

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	22	20N	28E		1660	N	1750	E	HARDING
BH:	G	22	20N	28E		1660	N	1750	E	HARDING

13. Date Spudded: 08/20/2014
 14. Date T.D. Reached: 08/28/2014
 15. Date Rig Released: 08/28/2014
 16. Date Completed (Ready to Produce): NA
 17. Elevations (DI and RKB, RT, GR, etc.) GR 5437

18. Total Measured Depth of Well: 2729
 19. Plug Back Measured Depth: 2674
 20. Was Directional Survey Made?: NO
 21. Type Electric and Other Logs Run: CCL, NEUTRON, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	772	12 1/4	500/CIRC.	
5 1/2	15.5#	2729	8 3/4	850/CIRC.	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 2586-2606' 6 SPF .42" DIA.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.:	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2586-2606	FRAC W/ 8792# 16/30 SINTERLITE; 8744 GALS & 101 TONS CO2
	2586-2606	ACDZ W/ 750 GAL 15% HCL

28. PRODUCTION

Date First Production: Production Method (Flowing, gas lift, pumping - Size and type pump): Well Status (Prod. or Shut-in):

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas/Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): 30. Test Witnessed By:

31. List Attachments
 TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 TEMPORARY PIT CLOSED 05/21/2015. C-144 PIT CLOSURE NOT SCANNED INTO NMOCD SYSTEM; SENT 05/23/2015.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 35.951064 Latitude -103.950778 Longitude NAD 1927 1983



**TRINIDAD
DRILLING**

RECEIVED OGD

2015 FEB 25 A 11: 24

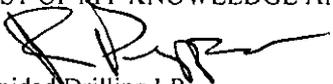
INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Mitchell
Well No: 2028 #221
API No: 30-021-20631
TWN & RGE: SEC 22-T20N-R28E
Unit Letter:
Footages: KB

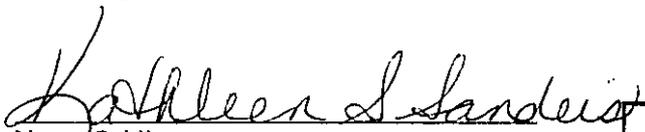
Depth	Angle-Inclination Degrees
<u>265'</u>	.25 _____
<u>750'</u>	.50 _____
<u>1027'</u>	.75 _____
<u>1497'</u>	1.75 _____
<u>1966'</u>	1.75 _____
<u>2435'</u>	.75 _____
<u>2724'</u>	.75 _____

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF


Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP


Notary Public

