

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. 30-021-20626								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 313947								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name MIERA 2130 35  6. Well Number: #04								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER DRY AND ABANDONED</b>										
8. Name of Operator WHITING OIL AND GAS CORPORATION		9. OGRID 25078								
10. Address of Operator  400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701		11. Pool name or Wildcat  BRAVO DOME CARBON DIOXIDE GAS.640								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	35	21N	30E		1660	N	1785	E	HARDING
Btl:	G	35	21N	30E		1660	N	1785	E	HARDING
13. Date Spudded 06/10/2014	14. Date T.D. Reached 06/13/2014	15. Date Rig Released 06/14/2014		16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 4654				
18. Total Measured Depth of Well 2206		19. Plug Back Measured Depth 2147		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CLL, NEUTRON, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name NA										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		24#		719		12 1/4		450/CIRC.		
5 1/2		15.5#		2195		7 7/8		450/TOC @ 268' CBL		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number)  2033-2057' 6 SPF. .51" DIA.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						2033-2057				
						FRAC W/ 408360# 16/30 SINTERLITE.				
						8461 GALS 180 BBLS CO2				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas : Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  PIT CLOSED 11/19/2014. C-144 PIT CLOSURE APPROVED 12/23/2014.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
36.008633 Latitude -103.711525 Longitude NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name KAY MADDOX Title REG. ANALYST Date 12/10/2015  
E-mail Address kay.maddox@whiting.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1300	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1517	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2024	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD  
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 10

### INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules \_Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Miera  
Well No: 2130 #35-4  
API No: 30-021-20626  
TWN & RGE: SEC 35-T21N-R30E  
Unit Letter:  
Footages: KB

Depth	Angle-Inclination Degrees
270'	.50
507'	.75
734'	.75
1230	1.0
2206	.75

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas  
COUNTY OF Finney

This instrument was acknowledged before me this 18<sup>th</sup> day of February, 2015, by Lackepper on behalf of Trinidad Drilling LP

Notary Public

