

BDCDGU 2232-321A
API No. 30-059-20553
Union Co., NM

9/28/11 - MI X RU Trinidad 216.

9/29/11 - Spud 12-1/4" hole @ 12:00 a.m.

9/29/11 -

10/17/11: Drill 12-1/4" surface hole to 811'. Run 18 jts. 9-5/8", 36#, J-55, ST&C casing x set at 790'. RU Halliburton x pump 420 sx., 14.8 ppg. Cl. C. Drop plug x displace cement with 57 bbls FW. Bump plug x circulate 207 sx. to surface. WOC 4 hours. Cut off casing 19.5' below ground level. Install wellhead x test to 1400 psi. NU BOP x pressure test annular (250 psi low/1000 psi high). PU 8-3/4" directional tools x TIH. Tag cement at 739' x drill out float equipment. Directionally drill 8-3/4" production hole to 2512' (TD). Run 59 jts 7", 23#, J-55, LT&C casing x set at 2510'. RU Halliburton x cement with 440 sx., 11.1 ppg, PP (lead) x 200 sx. 13.2 ppg, PP (tail). Displace with 97 bbls FW. Bump plug x circulate 275 sx. to surface. Cut off 7" casing. NU BOP x test annular x pipe rams to 250 psi low x 1000 psi high. Test casing to 1000 psi x 30 min. Rig up for air operations. Wash down x tag cement at 2469'. Drill out cement and 13' of formation to 2525'. PU bit x directional tools. Directionally air drill 6-1/8" production hole from 2525' to 4030' MD (2160' TVD). ND BOP x NU 7-1/16". 5M well cap. Drain x clean mud pits and rig down air drilling equipment.

Release drilling rig at 8:00 a.m., 10/17/11.

