

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-059-20551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2232
8. Well Number 271G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4884.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other CO2 Supply Well

2. Name of Operator  
 OXY USA Inc.

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter G : 1700 feet from the North line and 1700 feet from the East line  
 Section 27 Township 22-N Range 32-E NMPM County Union

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 FULL OR ALTER CASING  MULTIPLE COMPL   
 BLOWHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:  OTHER: Fracture/Stimulate Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

2015 JUL 15 P 2:55  
 RECEIVED OGD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/8/15  
 Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
 APPROVED BY [Signature] TITLE DR IV S DATE 1/27/16  
 Conditions of Approval (if any):

BDCDGU 2232-271G  
API No. 30-059-20551  
Union Co., NM

4/6/15

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MI x RU Halliburton frac crew. Fracture/stimulate perfs at 2120'-2160' as follows -

Acid volume: 500 gal.  
Gelled water volume: 10,965 gal.  
CO2 job volume: 45 tons  
Proppant: 12/20 brown sand  
Total proppant: 36,750#  
Max. treating pressure: 2404 psi  
Job start: 3:35 p.m.; Job end: 4:04 p.m.

Flow back well on choke to pits for 3 days

4/9/15 - Shut well in

4/22/15

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Open well to pit for 30 minutes. MI x RU CTU. RIH w/coil tubing (IWHP 280#). Pump on BTM for 90 minutes (PBTD @ 2258'). POOH w/coil tubing. Blow well to pit while rigging down. ND frac valve x rebuild meter run. Turn well over to production.