

Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 July 17, 2008

1. WELL API NO.
 30-059-20551
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas 2232
 6. Well Number
 271G

2. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

3. Name of Operator
 OXY USA Inc.

9. OGRID Number
 16696

10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat
 Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	27	22-N	32-E		1700	N	1700	E	Union
BH:										

13. Date Spudded 8/1/14	14. Date T.D. Reached 8/4/14	15. Date Rig Released 8/6/14	16. Date Completed (Ready to Produce) 10/14/14	17. Elevations (DF & RKB, RT, GR, etc.) 4884.8' GR
18. Total Measured Depth of Well 2269'	19. Plug Back Measured Depth 2258'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CN/GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2120' -2160'; Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	780	12-1/4	400	N/A
5-1/2	15.5	2263	7-7/8	560	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2090	2090

26. Perforation record (interval, size, and number) 2120' -2160', 4 JSPF, 160 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2120'-2160'	500 gal. acid, 45 tons CO2, 10,965 gal. gelled water, 36,750#
		12/20 brown sand

28. PRODUCTION

Date First Production 10/14/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 5/20/15	Hours Tested 24	Choke Size 2.0-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 712	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 98	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 712	Water - Bbl. 0	Oil Gravity - API -(Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Automation

31. List Attachments
 2 ea. Form C-103 (Frac/Stim. well; run 2-7/8" FG tubing); Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/13/15
 E-mail address Mark Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1426	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1669	T. McKee	T. Gallup	T. Ignacio Oztte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2115	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Santa Rosa 1060	T. Entrada	
T. Wolfcamp	T. Yeso 1763	T. Wingate	
T. Penn	T. Cimarron 2093	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	780	780	Red Beds				
780	2093	1313	Sandstone/Shale				
2093	2115	22	Anhydrite				
2115	2270	155	Sandstone				