Submit 3 Copies	State of New Mexico	Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department	Revised 1-1-89
District Office		
DISTRICT	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 882-	10 P.O. Box 2088	30-021-20085
DISTRICT.II	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88	•	STATE FEE
The state of the s	•••	
DISTRICT.III	•	6. State Oil & Gas Lense No.
1000 Rio Brazos Rd., Aztec. NM	87410	
<u> </u>	UNDRY NOTICES AND REPORTS ON WELLS	و بستريد بيد بيون ميد بيد بيد بيد من بيد
	S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
٥	IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
	(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well		BRAVO DOME CO2 GAS UNIT
OIL T	GAS WELL OTHER CO2	1
MEGT	WELL OTHER CO2	
2. Name of Operator	·	8. Well No.
OXY USA Inc.		1930-241J
3. Address of Operator	 	9. Pool name or Wildcat
P.O. Box 303.	AMISTAD. NEW MEXICO 88410	BRAVO DOME CO2 GAS UNIT
F.O. BOX 303,	AMOUND, REPRESION SOFT	DITATO DONIE COZ GAG GIVIT
4. Well Location		
Unit Letter J	: 1980 Feet From The South Line and 1980	Feet From The Eau Line
Section 24	Township 19N Range 30E 1	MIPM Harding County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	page remainded on the same and
	4568 GR	- ·
11,	Check Appropriate Box to Indicate Nature of Notice, Rej	port, or Other Data
NOT	ICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORI	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG AND ABANDONMENT
CONTRACTED CASING	CACING TEST AND STAF	
PULL OR ALTER CASING	CASING TEST AND CEME	
OTHER:	OTHER: Yearly Bradenhear	d Test (TA Well)
12. Describe Proposed or Comple	ted Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing continued data of classica and proposed undel
SEE RULE 1103.	(Clearly state an perment details, and give perment dates, includ	ing estimated date of starting any proposed worky
YEAR MONT	H/DAY TBG, PRESS. CSG, PRESS. BLEED DOWN	TIME
1995 6/28	530# 0 05G. FRESS. BLEED BOWN	LIMIC
1996 5/23	530# 0	
1997 5/21	530# 0	
1998 9/3	530# 0	
1999 6/22 2000 8/1	530# 0 525# 0	
2001 1/8	525# 0	
2002 6/18	525# 0	
2003 8/12	525# 0 525# 0	₹.
2004 7/15 2005 8/11	525# 0 525# 0	TA WILL Expire 4/1/17
2006 7/26	520# 0	To will the
2007 11/14	525# 0	
2009 1/21 2015 3/15	510# 0 455# 0	14117
2016 3/1	435# C 495# O	41111
]	-	·
	pleted in 1981. Remained shut in due to its location far removed from developed portion	
	he well continue to produce until mid 2014 when flowing pressure become to low to flow	vinto exsiting collection system. In April 2015 well was
disconnected and is being	rused as a reservoir pressure monitor. (SEE C-103 ON FILE)	
<u> </u>	<u> </u>	
I hereby certify that the inform	alon above is true and complete to the best of my knowledge and ballef.	
SIGNATURE	ALLMA TITLE ENGINEER	DATE 3/10/2016
	At /	UNIC 3/10/2010
TYPE OR PRINT NAME	HI 6 14459MI	TELEPHONE NO. ((806) 638 1296
	<u>HI (1) 1465941 · </u>	TELEPHONE NO. ((806) 638 1296
TYPE OR PRINT NAME (This space for State Use) APPROVED BY	A ==	DATE 7 (806) 638 1296
(This space for State Use) APPROVED BY	Jon TITLE DUT IX	-1-16-
(This space for State Use)	Jon TITLE DUT IX	-1-16-