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Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II	30-021-20679
811 S. First St., Artesia, NM 88210 + OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE -
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 313889
87505	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	<decatur1927-24< td=""></decatur1927-24<>
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other	8. Well Number (01
2. Name of Operator	9. OGRID Number
WHITING OIL AND GAS CORPORATION	25078
3. Address of Operator	10. Pool name or Wildcat
400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701	WILDCAT;TUBB CO2 GAS POOL
4. Well Location	
Unit Letter G: 1692 feet from the NORTH line and 2317 feet from the EAST line	
Section 24 Township 19N Range 27E NMPM County HARDING 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5511' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with————————————————————————————————————	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) Market and the concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE You Maddol TITLE REGULATORY SUPERVISOR DATE 01/21/2016	
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TYPE OR PRINT NAME KAY MADDOX E-MAIL: <u>kay.maddox@whiting.cc</u> For State Use Only	om PHONE: 432-686-6709
	-11
APPROVED BY: TITLE Engineer DATE 02/09/16	
Conditions of Approval (If any):	

./Long. Eurong on e Permitting

35° 51' 50.01" 1 -10-1

T=2:30 35.863930 . ± 7ft E= 5527 ft

Pmarker \(\frac{7}{2} - 104.020330 \)

-28 strides to South

Pil & 35.86375°
Marber & - 104.02029°

E=5523-A ± 774

T=2,45 out

No revigilation anywhre!

last to see on 02/09/16 Trip