

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-43807
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BLACK RIVER SWD
6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Black River Water Management Company, LLC

10. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

9. OGRID
371287

11. Pool name or Wildcat
SWD;DEVONIAN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	31	23S	28E		250	N	2461	W	EDDY
BH:										

13. Date Spudded 8/21/16 14. Date T.D. Reached 10/19/16 15. Date Rig Released 10/29/16 16. Date Completed (Ready to Produce) TBD 17. Elevations (DF and RKB, RT, GR, etc.) 3126' GR
18. Total Measured Depth of Well 14,734' 19. Plug Back Measured Depth 14,734' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run See list attached.
22. Producing Interval(s), of this completion - Top, Bottom, Name
13,785 - 14,734' (OH) Devonian

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20.00	94.00	598'	26"	1830	0
13.375	68.00	2465'	17.5"	855	0
9.625	53.50	9800'	12.25"	970	0
7.0	32.00	13785'	8.5"	500	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4.5"	13,740'	13,740'

26. Perforation record (interval, size, and number)
None
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI awaiting first injection	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Logs list, logs, DS & certifications

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Technician Date 11/23/16

E-mail Address amonroe@matadorresources.com

SWD-1627
DEVONIAN

WELL

