

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N French Dr Hobbs NM 88240
 District II
 811 S First St Artesa, NM 88210
 District III
 1000 Rio B azos Rd Aztec NM 87410
 District IV
 1220 S St Francis Dr Santa Fe NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St Francis Dr
 Santa Fe NM 87505

Form C 105
 Revised August 1 2011
 1 WELL API NO.
 30 021 20606 *(20606)*
 2 Type of Lease
 STATE FEE FED/INDIAN
 3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C 144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33 attach this and the plat to the C 144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
 Libby Minerals LLC 1931
 6 Well Number 103

7 Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Open to Production 02/01/2017

8 Name of Operator
 Breitburn Operating LP

9 OGRID 370080

10 Address of Operator
 1111 Bagby Street Suite 1600
 Houston Texas 77002

11 Pool name or Wildcat Bravo Dome

12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	HP	10	19N	31E		660	South	660	East	Harding
BH	HP	10	19N	31E		660	South	660	East	Harding

13 Date Spudded 06/09/2014
 14 Date T D Reached 06/12/2014
 15 Date Rig Released 06/13/2014
 16 Date Completed (Ready to Produce) Open to production January 2017
 17 Elevations (DF and RKB RT GR, etc) 4496 1 GR

18 Total Measured Depth of Well 2154
 19 Plug Back Measured Depth 2109 est
 20 Was Directional Survey Made? No
 21 Type Electric and Other Logs Run Neutron/Gamma Ray/CCL

22 Producing Interval(s) of this completion Top Bottom Name
 2041 - 2076 / 2080 - 2110 Tubb

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	727	12 25	440 sx, 23 bbls circ	
5 1/2	15 5#	2149	7 7/8	350 sx 45 bbls circ	

24 LINER RECORD **25 TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval size and number)
 6 JSPF @ 2041 - 2076 / 2080 - 2110 180 holes

27 ACID SHOT FRACTURE CEMENT SQUEEZE ETC
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Date First Production
 January 2017

Date of Test 01/01/2017
 Hours Tested 31 days
 Choke Size
 Prod n For Test Period 31 days
 Oil Bbl 0
 Gas - MCF 790
 Water Bbl
 Gas Oil Ratio

Flow Tubing Flow
 Casing Pressure 500# (shut in)
 Calculated 24 Hour Rate
 Oil Bbl 0
 Gas MCF 25 48
 Water Bbl
 Oil Gravity API (Corr)

29 Disposition of Gas (Sold used for fuel vented etc)
 Sold

30 Test Witnessed By

31 List Attachments
 Forms C 104, C 102, Wellbore Diagram

32 If a temporary pit was used at the well attach a plat with the location of the temporary pit

33 If an on site burial was used at the well report the exact location of the on site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Shelly Doescher*
 Printed Name Shelly Doescher Title Agent Date 04/15/2017

E mail Address shelly_doescher@yahoo.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report this shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells true vertical depths shall also be reported. For multiple completions items 11, 12 and 26, 31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhydrite	T Canyon	T Ojo Alamo	T Penn A
T Salt	T Strawn	T Kirtland	T Penn B
B Salt	T Atoka	T Fruitland	T Penn C
T Yates	T Woodford	T Pictured Cliffs	T Penn D
T 7 Rivers	T Devonian	T Cliff House	T Leadville
Santa Rosa 754	T Silurian	T Menefee	T Madison
Bernal 845	T Montoya	T Point Lookout	T Elbert
T San Andres 1221	T Simpson	T Mancos	T McCracken
T Glorieta 1532	T McKee	T Gallup	T Ignacio Otzte
Yeso Formation 1619	T Ellenburger	Base Greenhorn	T Granite
Cimarron Anhydrite 2011	T Gr Wash	T Dakota	
T Tubb 2032	T Delaware Sand	T Morrison	
Granite 2177	T Bone Springs	T Todilto	
T Abo	T	T Entrada	
T Wolfcamp	T	T Wingate	
T Penn	T	T Chinle	
T Cisco (Bough C)	T	T Permian	

OIL OR GAS SANDS OR ZONES

No 1 from _____ to _____ No 3 from _____ to _____
 No 2 from _____ to _____ No 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1 from _____ to _____ feet
 No 2 from _____ to _____ feet
 No 3 from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
754	845	91	Santa Rosa - Sand and Shale				
845	1221	376	Bernal - Siltstone				
1221	1532	311	San Andres - Shale Anhydrite				
1532	1619	87	Glorieta - Sandstone				
1619	2011	392	Yeso - Sandstone + Siltstone				
2011	2032	21	Cimarron Anhydrite				
2032	2177	145	Tubb - Sandstone Siltstone				
2117			Granite				