	State of New Me Energy, Minerals and Natu			Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		999-9-9-9-1 - 61-5-5 F 97 - 5567 - 67-5587 - 1	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	<b>J</b> DIVISION	30-0 5. Indicate Type of	<b>21-203</b> 77
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	STATE	
District IV - (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas	The second second second second second second
1220 S. St. Francis Dr., Santa Fe, NM 87505			LC	) - 5847
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Unit		
1. Type of Well: Oil Well.	Gas Well Other: CO <sub>2</sub> Produc	er	8. Well Number 34	12
2. Name of Operator			9. OGRID Number	16696
OXY USA Inc.				
<ol> <li>Address of Operator</li> <li>P.O. Box 303, Amistad NM 88410</li> </ol>		10. Pool name or Wildcat Bravo Unit Carbon Dioxide Gas Unit 640 - 96010		
4. Well Location	ч ,		<u>1</u>	
Unit Letter K	2255 feet from the SO	UTH line and	2017 feet from the	WEST line
Section 34	Township 19N	Range 32E	NMPM	County HARDING
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	·)	
Carlos Harris Carlos Harris	4643	' GL	1 Set 1.3 41	A Contraction of the
12. Check	Appropriate Box to Indicate N	lature of Notice.	, Report or Other E	Data
NOTICE OF I	ITENTION TO:	SUF	BSEQUENT REP	ORT OF
PERFORM REMEDIAL WORK	and a second			
TEMPORARILY ABANDON	CHANGE PLANS	A state manual at the state of the state of the	(1) Solution of the second state of the sec	PANDA
PULL OR ALTER CASING		CASING/CEMEN	ІТ ЈОВ 🔲	
OTHER		OTHER: EXTEN	D TEMPORARY ABAN	IDON STATUS
<ol> <li>Describe proposed or com of starting any proposed w</li> </ol>	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA( completion.			
13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NMA			
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep the</li> </ol>	ork). SEE RULE 19.15.7.14 NMA completion. ne well in TEMPORARY AB2	C. For Multiple Co ANDON status.	Current surface s	llbore diagram of hut in pressure is 0
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up with</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. ne well in TEMPORARY ABA th water at the time of original	C. For Multiple Co ANDON status. I temporary aba	Current surface s ndonment (4/2015)	llbore diagram of hut in pressure is 0 ). In 2017, changes
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up witto the collection system have</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. ne well in TEMPORARY AB2 th water at the time of origina allowed the lowering of the flo	C. For Multiple Co ANDON status. I temporary aba	Current surface s ndonment (4/2015)	llbore diagram of hut in pressure is 0 ). In 2017, changes
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up witto the collection system have</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. ne well in TEMPORARY AB2 th water at the time of origina allowed the lowering of the flo	C. For Multiple Co ANDON status. I temporary aba	Current surface s ndonment (4/2015)	llbore diagram of hut in pressure is 0 ). In 2017, changes
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up wit to the collection system have to production. Expiration date</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. ne well in TEMPORARY AB2 th water at the time of origina allowed the lowering of the flo	C. For Multiple Co ANDON status. I temporary aba	Current surface s ndonment (4/2015)	llbore diagram of hut in pressure is 0 ). In 2017, changes
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up witto to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION:</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. he well in TEMPORARY AB2 th water at the time of origina allowed the lowering of the flo for TA status: 9/1/2017.	C. For Multiple Co ANDON status. I temporary aba owline pressure:	Current surface s ndonment (4/2015) s. Currently well is	llbore diagram of hut in pressure is 0 ). In 2017, changes
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up witto the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of origina allowed the lowering of the flo for TA status: 9/1/2017.	C. For Multiple Co ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA	Current surface s Current surface s ndonment (4/2015) s. Currently well is	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up witt to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F TUBING: 2 3/8" FG, SET ON</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. T @ 707 CEMENTED WITH 44 F (FG) + 15.5 #/FT, (STEEL) SE PACKER @ 2257 (8/28/2012)	C. For Multiple Co ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA	Current surface s Current surface s ndonment (4/2015) s. Currently well is	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up wit to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. T @ 707 CEMENTED WITH 44 F (FG) + 15.5 #/FT, (STEEL) SE PACKER @ 2257 (8/28/2012)	C. For Multiple Co ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA	Current surface s Current surface s ndonment (4/2015) s. Currently well is	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up wito to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F TUBING: 2 3/8" FG, SET ON</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. T @ 707 CEMENTED WITH 44 F (FG) + 15.5 #/FT, (STEEL) SE PACKER @ 2257 (8/28/2012)	C. For Multiple Co ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA	Current surface s Current surface s ndonment (4/2015) s. Currently well is	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up wi to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/8", 5.9 #/F TUBING: 2 3/8" FG. SET ON PERFORATED INTERVAL: 2</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. The 707 CEMENTED WITH 44 The for the former of the flo for the flowering of the flow for the flowering of the flow for the flowering of the flowering for the flowering of the flowering flowering flowering of the flowering flowering flowering of the flowering flowering flowering of the flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flower	C. For Multiple Co ANDON status. I temporary aba owline pressure: 00 \$X, CIRCULA T @ 2353' CEMI	Current surface s Current surface s ndonment (4/2015) s. Currently well is	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ol> <li>Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up wi to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/8", 5.9 #/F TUBING: 2 3/8" FG. SET ON PERFORATED INTERVAL: 2</li> </ol>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. T @ 707 CEMENTED WITH 44 F (FG) + 15.5 #/FT, (STEEL) SE PACKER @ 2257 (8/28/2012)	C. For Multiple Co ANDON status. I temporary aba owline pressure: 00 \$X, CIRCULA T @ 2353' CEMI	Current surface s Current surface s ndonment (4/2015) s. Currently well is	llbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ul> <li>13. Describe proposed or comof starting any proposed we proposed completion or reserved to continue to keep the psig. Well was loading up witten to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F</li> <li>TUBING: 2 3/8" FO. SET ON PERFORATED INTERVAL: Spud Date:</li> </ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. <b>I @ 707 CEMENTED WITH 4</b> <b>I (FG) + 15.5 #/FT. (STEEL) SE PACKER @ 2257' (8/28/2012)</b> 260' - 2310', 4 JSPF. Rig Release Da	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate:	OMPLETIONS: Attach we Current surface s ndonment (4/2015) s. Currently well is <b>NTED</b> . ENTED WITH 550 S	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ul> <li>13. Describe proposed or comof starting any proposed we proposed completion or reserved to continue to keep the psig. Well was loading up witten to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F</li> <li>TUBING: 2 3/8" FO. SET ON PERFORATED INTERVAL: Spud Date:</li> </ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. The 707 CEMENTED WITH 44 The for the former of the flo for the flowering of the flow for the flowering of the flow for the flowering of the flowering for the flowering of the flowering flowering flowering of the flowering flowering flowering of the flowering flowering flowering of the flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flowering flower	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate:	OMPLETIONS: Attach we Current surface s ndonment (4/2015) s. Currently well is <b>NTED</b> . ENTED WITH 550 S	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ul> <li>13. Describe proposed or comof starting any proposed we proposed completion or reserved to continue to keep the sig. Well was loading up witten to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F</li> <li>TUBING: 2 3/8" FO. SET ON PERFORATED INTERVAL: Spud Date:</li> </ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. <b>I @ 707 CEMENTED WITH 4</b> <b>I (FG) + 15.5 #/FT. (STEEL) SE PACKER @ 2257' (8/28/2012)</b> 260' - 2310', 4 JSPF. Rig Release Da	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate:	OMPLETIONS: Attach we Current surface s ndonment (4/2015) s. Currently well is <b>NTED</b> . ENTED WITH 550 S	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return
<ul> <li>13. Describe proposed or comol of starting any proposed we proposed completion or restricted to continue to keep the psig. Well was loading up witto the collection system have to production. Expiration date CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 '43", 5.9 #/F TUBING: 2 3/8" FG. SET ON PERFORATED INTERVAL: 2</li> <li>Spud Date: Current Start St</li></ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY AB2 th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. T @ 707 CEMENTED WITH 44 (FG) + 15.5 #/FT, (STEEL) SE PACKER @ 2257' (8/28/2012) (260' - 2310', 4 JSPF. Rig Release Da above is true and complete to the bo	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX, CIRCULA T @ 2353 CEMI ate:	TED Source of the second secon	Ilbore diagram of hut in pressure is 0 ). In 2017, changes under review return <b>SX. CIRCULATED</b> UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU
<ul> <li>13. Describe proposed or comol of starting any proposed we proposed completion or restricted to continue to keep the psig. Well was loading up with the collection system have to production. Expiration date CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/3", 5.9 #/F TUBING: 2 3/8" FG, SET ON PERFORATED INTERVAL: 2</li> <li>Spud Date:</li></ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. The <b>707 CEMENTED WITH 44</b> <b>(FG) + 15.5 #/FT, (STEEL) SE</b> <b>PACKER @ 2257' (8/28/2012)</b> <b>260' - 2310', 4 JSPF.</b> Rig Release Data above is true and complete to the bin TITLE: SR ENGINEERIN	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate: est of my knowledg	Current surface s ndonment (4/2015) s. Currently well is ATED. ENTED WITH 550 S Ge and belief. DATE_ 7/26/2017	Ilbore diagram of hut in pressure is 0 . In 2017, changes under review return SX. CIRCULATED UNIC EXPL 9 (1) (8
<ul> <li>13. Describe proposed or comol of starting any proposed w proposed completion or reserved to continue to keep the psig. Well was loading up with the collection system have to production. Expiration date CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/4", 5.9 #/FTUBING: 2 3/8" FO, SET ON PERFORATED INTERVAL: 3</li> <li>Spud Date:</li> <li>I hereby certify that the information SIGNATURE</li></ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. The <b>707 CEMENTED WITH 44</b> <b>(FG) + 15.5 #/FT, (STEEL) SE</b> <b>PACKER @ 2257' (8/28/2012)</b> <b>260' - 2310', 4 JSPF.</b> Rig Release Data above is true and complete to the bin TITLE: SR ENGINEERIN	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate: est of my knowledg	TED Source of the second secon	Ilbore diagram of hut in pressure is 0 . In 2017, changes under review return SX. CIRCULATED UNIC EXPL 9 (1) (8
<ul> <li>13. Describe proposed or comol of starting any proposed w proposed completion or reserved to continue to keep the psig. Well was loading up with the collection system have to production. Expiration date CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/4", 5.9 #/FTUBING: 2 3/8" FO, SET ON PERFORATED INTERVAL: 3</li> <li>Spud Date:</li> <li>I hereby certify that the information SIGNATURE</li></ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. The <b>707 CEMENTED WITH 44</b> <b>(FG) + 15.5 #/FT, (STEEL) SE</b> <b>PACKER @ 2257' (8/28/2012)</b> <b>260' - 2310', 4 JSPF.</b> Rig Release Data above is true and complete to the bin TITLE: SR ENGINEERIN	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate: est of my knowledg	Current surface s ndonment (4/2015) s. Currently well is <b>ATED.</b> ENTED WITH 550 S Ge and belief. DATE_ 7/26/2017 PHONE: 806 6	Ilbore diagram of hut in pressure is 0 . In 2017, changes under review return <b>SX. CIRCULATED</b> MMMMM
<ul> <li>13. Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Request to continue to keep th psig. Well was loading up wit to the collection system have to production. Expiration date</li> <li>CURRENT COMPLETION: SURFACE: 8 5/8", 24#/FT SE PRODUCTION: 5 1/4", 5.9 #/F TUBING: 2 3/8" FG. SET ON PERFORATED INTERVAL: 3</li> <li>Spud Date:</li> </ul>	ork). SEE RULE 19.15.7.14 NMAG completion. The well in TEMPORARY ABA th water at the time of original allowed the lowering of the flo for TA status: 9/1/2017. The <b>707 CEMENTED WITH 44</b> <b>(FG) + 15.5 #/FT, (STEEL) SE</b> <b>PACKER @ 2257' (8/28/2012)</b> <b>260' - 2310', 4 JSPF.</b> Rig Release Data above is true and complete to the bin TITLE: SR ENGINEERIN	C. For Multiple Ce ANDON status. I temporary aba owline pressure: 00 SX. CIRCULA T @ 2353' CEMI ate: est of my knowledg	Current surface s ndonment (4/2015) s. Currently well is <b>ATED.</b> ENTED WITH 550 S Ge and belief. DATE_ 7/26/2017 PHONE: 806 6	Ilbore diagram of hut in pressure is 0 . In 2017, changes under review return SX. CIRCULATED UNIC EXPL 9 (1) (8