Submit 1 Copy To Appropriate District Office	State of New Mex	ico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-021-20061 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-8096	
	CES AND REPORTS ON WELLS	7.	Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		110	ayoz	
	Gas Well 🛛 Other	8.	Well Number 00	)1
2. Name of Operator			OGRID Number	
Breitburn Operating LP			370080	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, Texas 77002			10. Pool name or Wildcat Bravo Dome	
4. Well Location				
	t from the North line and 1980 feet	from the West line		
Section 12		<u></u>	IPM <u>Harding</u>	County
	11. Elevation (Show whether DR, R		·	
4600' GR				
12 Check A	oppropriate Box to Indicate Nat	ture of Notice Ren	ort or Other D	ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL III	CASING/CEMENT JO	в Ц	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	•	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
This Co2 well received approval to convert to SWD on June 4, 2014 (Administrative Order SWD-1485). This conversion is not				
economically beneficial. In June 2016 Breitburn Operating LP set CIBP 100 feet above perforations @ 1455' with the intent to TA this well. MIT did not pass. Breitburn now proposes to P&A this well on or about October 20, 2017 per the following				
procedure:				
DV 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
RU wireline and run in. Set 6 sacks Class A cement on top of previously set CIBP @ 1455' with bailer.  Set next plug from 250' (83' below surface casing set point of 167') 35 sacks Class A cement to surface.				
RD.				
Cut off wellhead.				
Install ½" steel plate. Erect dead well marker.				
Clean up location to prepare for	final inspection and release.			
02/01/1006				·
Spud Date: 03/01/1986	Rig Release Date	»:		
I hereby certify that the information a	should be true and complete to the book	t of my knowledge and	l baliaf	:
Thereby certify that the information a	loove is true and complete to the besi	t of my knowledge and	i belief.	
SIGNATURE Stally Ore	TITLE: Agent	DATE <u>10/17/2017</u>		:
DISTATIONE	IIIDD. Agent	10/1//2011	· · · . · · ·	
Type or print name Shelly Doescher E-mail address: shelly doescher@yahoo.com PHONE: 505-320-5682				
For State Use Only		•	: : :	1-1
APPROVED BY:	nn TITLE Etg	war	DATI	- 119/17
Conditions of Approval (if any)				

Hayoz #1

API# 30-021-20061 Comp'd 1/14/1986

1980' FNL, 1980' FWL Congress Section

1

PROPOSED WELLBORE 10/19/17

Set Top cement plug from 250' To Surface 12/4 Hote /9.625 OD 24# J-55 @ 167' cmtd to surface 250メ

4.5 Set from 1800 to surface Cemented to surface

CIBP @ 1455'

Spot 6 SXS class A cement on top

GLORIETA Perfs 1538' 1620'

CIBP @ 1820 With 20' of cement 8341 7' OD @2263'

cmtd w 500sxs to surface

Tubb Perfs 2092'-2102, 2124-2140

TD 2266'