Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-021-20061

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
Hayoz

8. Well Number 001

2. Name of Operator
Breitburn Operating LP

9. OGRID Number
370080

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, Texas 77002

10. Pool name or Wildcat
Bravo Dome

4. Well Location
Unit Letter F 1980 feet from the North line and 1980 feet from the West line
Section 12 Township 19N Range 30E NMPM Harding County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4600' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Co2 well received approval to convert to SWD on June 4, 2014 (Administrative Order SWD-1485). This conversion is not economically beneficial. In June 2016 Breitburn Operating LP set CIBP 100 feet above perforations @ 1455' with the intent to TA this well. MIT did not pass. Breitburn now proposes to P&A this well on or about October 20, 2017 per the following procedure:

RU wireline and run in. Set 6 sacks Class A cement on top of previously set CIBP @ 1455' with bailer.
Set next plug from 250' (83' below surface casing set point of 167') 35 sacks Class A cement to surface.
RD.
Cut off wellhead.
Install ½" steel plate. Erect dead well marker.
Clean up location to prepare for final inspection and release.

Spud Date: 03/01/1986 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

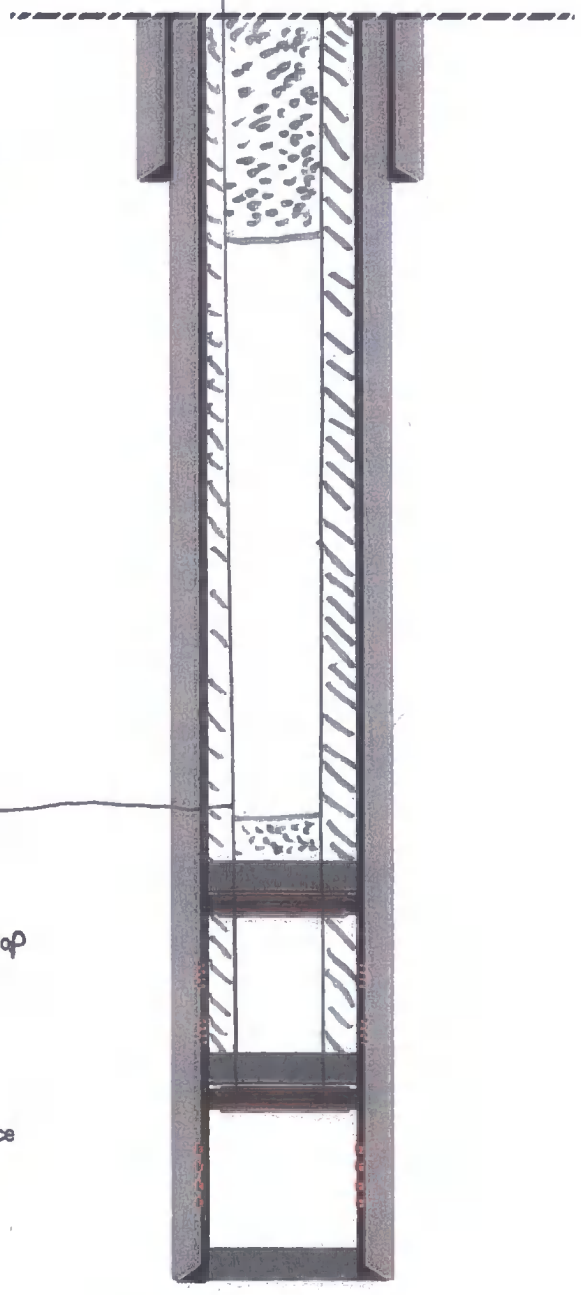
SIGNATURE Shelly Doescher TITLE: Agent DATE 10/17/2017

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY: W. Jones TITLE Engineer DATE 10/19/17
Conditions of Approval (if any):

Hayoz #1
API# 30-021-20061
Comp'd 1/14/1986
1980' FNL, 1980' FWL Congress Section



PROPOSED WELLBORE 10/19/17

Set Top cement plug from 250' To Surface

12 1/4" HOLE / 9.625 OD 24# J-55 @ 167'
cmtd to surface 250SX

4.5 Set from 1800 to surface Cemented to surface

CIBP @ 1455'
Spot 6 SXS class A cement on top

GLORIETA
Perfs 1538' 1620'

CIBP @ 1820 With 20' of cement

8 3/4" / 7' OD @2263'
cmtd w 500sxs to surface

Tubb Perfs 2092'-2102, 2124-2140

TD 2266'