

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3005920453
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: CO ₂ PRODUCER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. L6247
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410		7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the NORTH line and <u>990</u> feet from the EAST line Section <u>07</u> Township <u>22 N</u> Range <u>34 E</u> NMPM County <u>UNION</u>		8. Well Number 072
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4933' (GL)		9. OGRID Number 16696
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 - 96010

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC

Spud Date:

1/15/2017

Rig Release Date:

11/15/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_

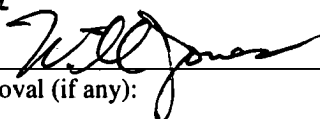


TITLE_ Engineering Advisor DATE_ 1/27/2018

Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200

For State Use Only

APPROVED BY:



TITLE



DATE

2/8/18

Conditions of Approval (if any):

DAILY SUMMARY:

BDU 2234-07 2 H
API # 30-059-20453

11/15/2017

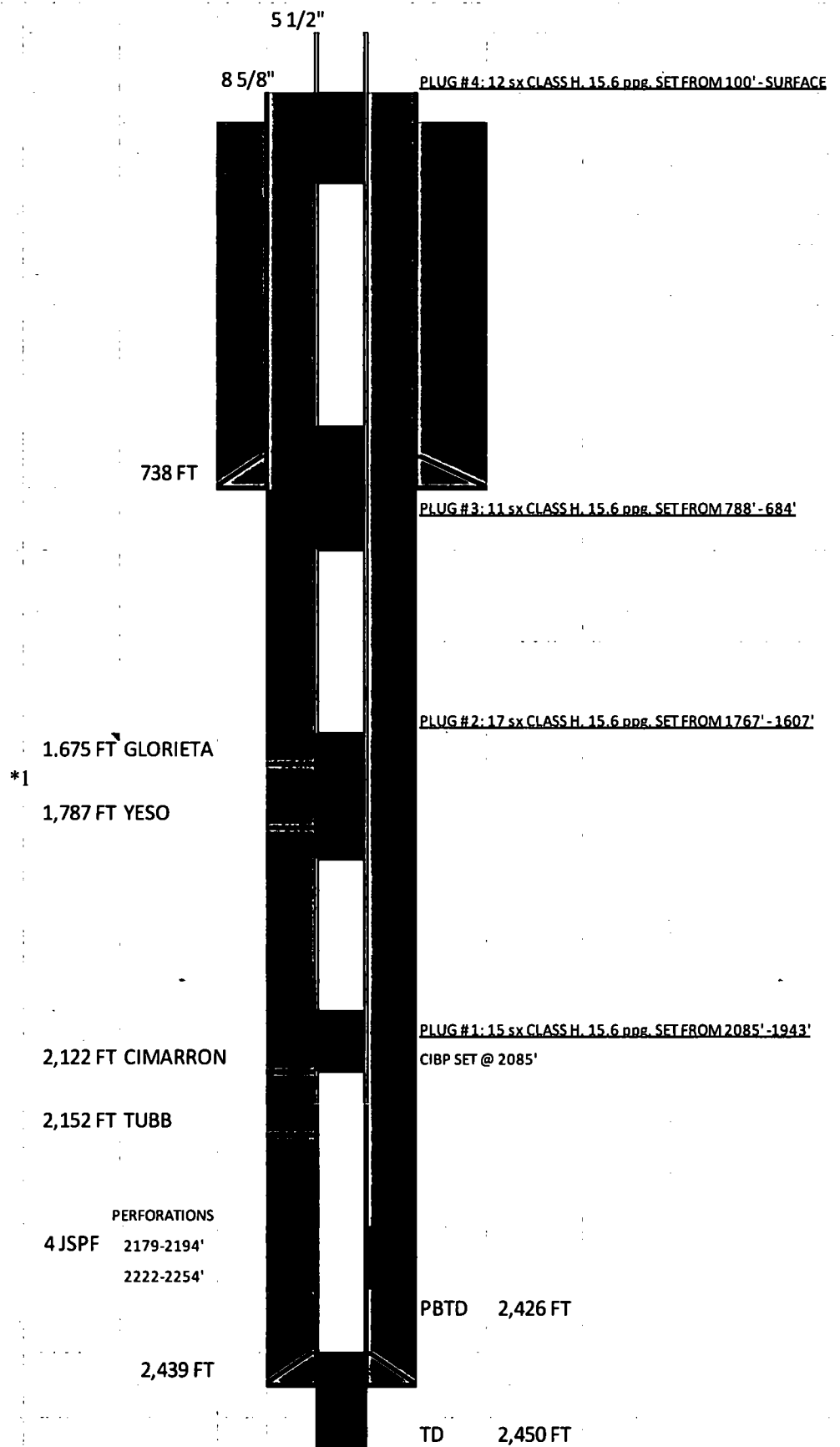
7:00 – Safety MTG & JSA
7:30 – MIRU Basic Energy Cementers & Coil tubing
7:45 – MIRU Pacheco water truck & Hartley roustabout crew
8:00 – Dig 50 bbl wash up pit
8:15 – Open well, well is dead on arrival
8:20 – Spool in well with Coil TBG to tag CIBP
8:35 – Tag CIBP @ 2085'
8:45 – Pump two bbls FW, well is circulating
8:50 – Spot 15 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls
9:10 – POOH to 1767'
9:15 – Spot 17 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls
9:35 – POOH to 788'
9:45 – Spot 11 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls
10:00 – POOH to 100'
10:05 – Spot 15 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls
10:10 – CMT circulated to surface, visually verified
10:20 – Wash up Coil TBG & CMT Pump
10:45 – Rig down Coil TBG unit & CMT pump
11:00 – Build fence around wash out pit
11:15 – RDMO

COMPLETED PA WORK

WELL NAME 2234-07 2H
API # 3005920453

SPUD 10/28/2004
RELEASE 10/30/2004

TD 2,450 FT
PBD 2,426 FT



FIBERGLASS CASING

STEEL CASING

WELL DETAILS:

SURFACE 12 1/4 HOLE SIZE
 750 FT SET @
 8 5/8", 24 #/FT, J 55 @ 738
 400 SX PREMIUM PLUS
 RETURNS CIRCULATED 102 SX

PRODUCTION 7 7/8 HOLE SIZE
 2,450 FT SET @
 5 1/2 FG/ST 5.9/15.5 #/FT, @ 2439,
 200 SX MIDCON II + 3% CaCl+ .25 LB/SX FLOCELLED 11.1 PPG YIELD 3.2CUFT/SX
 150 SX MIDCON II + 3% CaCl+ .25 LB/SX FLOCELLED 13.2 PPG YIELD 1.83 CUFT/SX
 RETURNS CIRCULATED 111 SX

CEMENT PLUG DETAILS:

CIBP SET @ 2085' (TOP OF CIMARRON)

PLUG 1 (ON TOP OF CIBP) - ISOLATE PAY SECTION
15 SX - 2085' - 1943'

PLUG 2 - ISOLATE THE GLORIETTA FORMATION
17 SX - 1767' - 1607'

PLUG 3 - +/- 50 FT ACROSS SURFACE CASING SHOE
11 SX - 788' - 684'

PLUG 4 - SURFACE
12 SX - 100' – SURFACE

*1

GLORIETTA AND YESO TOPS ARE DIFFERENT FROM WHAT IS SHOWN IN COMPLETION REPORT.
CURRENT ESTIMATES WERE REVIEWED PRIOR TO ABANDONING WELL.