Diamodull Department For temporary pits, addet-low grade tables grade Diamodull Department Interview of the second	25 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy Minerals and Natural Resources	Form C-144 July 21, 200
1000 Ro Braces Rd., Astree, NM 87410 Santa Fe, NM 87505 For permanent braces office and provide a copy to the appropriate NMOCD District Office. 1220 S. St. Princis Dr., Sama Fe, NM 87505 Pitt, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Image: Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Image: Closure plan only submitted for an existing permit Closure application (form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Place be advised data approval of this request does not relives the operator of liability shadd operations result in pollution of surface ware, ground water or the environment. Nor does approval relive the operator of liability shadd operations result in pollutions or surface set. 10 Prost. Barlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P Dos 4289, Farmington, NM 87499 For permanent la method 116200000000000000000000000000000000000	<u>istrict II</u> 501 W. Grand Ave., Artesia, NM 88210 istrict III	Department Oil Conservation Division 1220 South St. Francis Dr.	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
220 S St. Praces Dr. Santa Fe, NM \$2305 Pit. Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a notly submitted for an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advide that approval of this request does not relieve the operator of tability should operations result in pollution of suffice water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's nile, regulations or onfinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: P Box 4289, Farmington, NM 87499 Fracility or well name: SAN JUAN 28-6 UNIT 477 API Number: 300326634 OCD Permit Number: OD D/L or Qtr/Qtr: M Section: 2 Township: 27N Range: 6W County: Rio Arriba 2 Ptit, Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Drilling Altower	100 Rio Brazos Rd., Aztec, NM 87410 istrict IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual diperliston realt in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of lishibly should operliston realt in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of lishibly should operliston realt in pollution of aufface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oll & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Contry: Rio Arriba Zordington Resources Oll & Gas Company, LP OCD Permit Number: Zordington Resources Oll & Gas Company, LP County: Rio Arriba	20 S. St. Francis Dr., Santa Fe, NM 87505	Pit Closed Loop System Below Grad	de Tank or
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method	Pronc	rit, Closed-Loop System, Delow-Orac	re Plan Application
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request dees not relive the operator of lisbility should operations tesult in politien of suffice water, ground water or the environment. Nor does approval relieve the operator of its request polities to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Take water, regulations or ordinances. Address: P Box 4289, Farmington, NM 87499 County: Rio Arriba Address: P OGRID#: 14538 Take applicable governmental authority's rules, regulations or ordinances. VI. or Qtr/Qtr: M Section: 2 Township: 27N Range: 6W County: Rio Arriba VI. or Qtr/Qtr: M Section: 2 Township: 27N <	<u>110p0</u>		
□ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method □ Modification to an existing permit □ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be solvised hat approval of his request does not relive the operator of liability should operations result includin of surface water, ground water or the environment. Nor dees approval relive the operator of its responsibility to comply with any other applicable governmental autority's rules, regulations or ordinances. perator: Builtington Resources Oil & Gas Company, LP OGRID#: 14538 vidress: PO Box 4289, Farmington, NM 87499 acility or well name: SAN JUAN 28-6 UNIT 477 API Number: 3003926634 OCD Permit Number: // Lo of Qtr/Qtr: M Section: 2 // Lo of Qtr/Qtr: M Section: 2 Township: 27N Range: 6W County: Rio Arriba virace Owner: Federal X State Private Tribal Trust or Indian Allotment □ Plitic Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover	Type of action:	X Permit of a pit, closed-loop system, below-grade	tank, or proposed alternative method
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be abvised that approval of this request oes not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental autority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499		Closure of a pit, closed-loop system, below-grad	e tank, or proposed alternative method
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Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 oddress: PO Box 4289, Farmington, NM 87499	Instructions: Please submit one	application (Form C-144) per individual pit. closed-le	- oon system, helow-grade tank or alternative reauest
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Deperator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 address: Subsection F or Context and the second steel and the second steel Tanks	Please be advised that approva	I of this request does not relieve the operator of liability should operations	result in pollution of surface water, ground water or the
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499	environment. Nor does approval r	elieve the operator of its responsibility to comply with any other applicable	e governmental authority's rules, regulations or ordinances.
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 477 API Number: 3003926634 OCD Permit Number: J/L or Qtr/Qtr: M Section: 2 Township: 27N Range: 6W County: Rio Arriba Center of Proposed Design: Latitude: 36.59877°N Longitude: -107.44084°W NAD: X State Private Tribal Trust or Indian Allotment Image: Pill: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: String-Reinforced Inter type: Thickness mil String-Reinforced Energency Other volume: bbl Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other<	moroton Dualizaton Deserves	Dil & Cas Company, I.D.	OGPID#- 14538
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Closed-loop System: Subsection H of 19.15.17.11 NMAC Inter Seams: Welded Factory Other Volume:	/L or Qtr/Qtr: <u>M</u> Sec	tion: <u>2</u> Township: <u>27N</u> Range:	6W County: Rio Arriba
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A Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Match	Pit: Subsection F or G of 19.15 Temporary: Drilling W Permanent Emergency W Lined Unlined Unlined String-Reinforced Unlined Subsection Liner Seams: Welded M Orying Pad Above Greener Lined Liner Seams: Welded Liner Lined Drying Pad Above Greener Lined Liner Seams: Welded Liner Lined X Below-grade tank: Subsection Volume: 120 Table Constantion workshold	.17.11 NMAC orkover Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume:	HDPE PVC Other bbl Dimensions Lx Wx D o activities which require prior approval of a permit or HDPE PVD Other
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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Note: The provide the provide the provide the provided of the provided to the provided of the provided to the provided to the provided to the provided of the provided to the provided of the provided to the provided t										
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other										
 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC 										
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	oproval.								
¹⁰ Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.										
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo								
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA									
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No								
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	XNo								
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	XNo								
 adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo								
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo								
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo								
Within a 100-year floodplain - FEMA map	Yes	XNo								

11 Tompore	
- PUDDODAT	v Pits Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 10.15.17.0 NMAC
Instructions	Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
X Hyd	rogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hyd	rogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Sitir	g Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
T Des	ign Plan - based upon the appropriate requirements of 10 15 17 11 NMAC
IN One	rating and Maintenange Plan based upon the appropriate requirements of 10.15.17.12 NMAC
	Aung and Mannenance Fian - oased upon the appropriate requirements of 19.15.17.12 MMAC
19.1	5.17.9 NMAC and 19.15.17.13 NMAC
Previous	ily Approved Design (attach copy of design) API or Permit
12 Closed-loo	n Systems Permit Application Attachment Checklist: Subsection B of 1915 179 NMAC
Instructions	Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geo	logic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Sitir	g Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Desi	gn Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
	rating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
	ure Plan (Please complete Roves 1/4 through 18 if applicable) based upon the appropriate requirements of Subsection C of 10.15.17.0
NM.	AC and 19.15.17.13 NMAC
Previous	Ily Approved Design (attach copy of design) API
Previous	IV Approved Operating and Maintenance Plan API
13	
Permanen	t Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions	: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hyd	rogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Sitir	g Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
	natological Factors Assessment
Cert	ified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike	Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak	Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Line	r Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
🔲 Qua	ity Control/Quality Assurance Construction and Installation Plan
Ope:	rating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Free Free	board and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuis	ance or Hazardous Odors, including H2S, Prevention Plan
Eme	
	rgency Response Plan
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	rgency Response Plan Field Waste Stream Characterization intoring and Inspection Plan ion Control Plan ure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC <u>Closure:</u> 19.15.17.13 NMAC : Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.]DrillingWorkoverEmergencyCavitationP&APermanent PitBelow-grade TankClosed-loop System]Alternative iosure Method:Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place BurialOn-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) avation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plate, by a check mark in the box, that the documents are attached. xcols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
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	rgency Response Plan Field Waste Stream Characterization itoring and Inspection Plan ion Control Plan ure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Closure: 19.15.17.13 NMAC Please complete the applicable baxes, Boxes 14 through 18, in regards to the proposed closure plan. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative losure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) Automatic Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plate, by a check mark in the box, that the documents are attached. ccols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Irmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC sal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

16 Worte Removal Cleaver For Cleard Ioan Systems That Litilize Above Crowned Steel	Table of Houl of Dire Only (10.15.17.12.D. NMAC)						
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling j	<u>1 Tanks of Hau-off Bins Only:</u> (19.13.17.13.D NMAC) Ituids and drill cuttings. Use attachment if more than two fo	icilities					
are required.	Disposal Facility Permit #						
Disposal Facility Name:	Disposal Facility Permit #						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?							
Required for impacted areas which will not be used for future service and operations:							
 Soil Backfill and Cover Design Specification - based upon the appropria Re-vegetation Plan - based upon the appropriate requirements of Subsect Site Reclamation Plan - based upon the appropriate requirements of Subsect 	te requirements of Subsection H of 19.15.17.13 NMA tion I of 19.15.17.13 NMAC section G of 19.15.17.13 NMAC	C					
17							
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Re certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required	ecommendations of acceptable source material are provided belo r may be considered an exception which must be submitted to the . Please refer to 19.15.17.10 NMAC for guidance.	w: Requests regarding changes to Santa Fe Environmental Bureau office					
Ground water is less than 50 feet below the bottom of the buried waste.	ned from nearby wells	Yes No					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS: Data obtain	ned from nearby wells	Yes No					
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	N/A					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).	Yes No						
- Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No						
		Yes No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existe - NM Office of the State Engineer - iWATERS database; Visual inspection (certifica	a five households use for domestic or stock watering nce at the time of the initial application. ation) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended.	Il field covered under a municipal ordinance adopted	Yes No					
 Written confirmation or verification from the municipality: Written approval obtain Within 500 feet of a wetland 	ined from the municipality	Yes No					
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspe With in the area outputing a subsurface gring. 	ction (certification) of the proposed site						
 Written confirantion or verification or map from the NM EMNRD-Mining and M 	ineral Division						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Min	neral Resources; USGS; NM Geological Society;	Yes No					
Topographic map Within a 100-year floodplain.		Yes No					
- гема тар							
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of	of the following items must bee attached to the closur	e plan. Please indicate.					
by a check mark in the box, that the documents are attached.	, , , , , , , , , , , , , , , , , , ,	,					
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC						
Proof of Surface Owner Notice - based upon the appropriate requirement	ts of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the	e appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a dryin Protocols and Procedures - based upon the appropriate requirements of 1	g pad) - based upon the appropriate requirements of 1 9.15.17.13.NMAC	9.15.17.11 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements	s of Subsection F of 19.15.17.13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids ar	nd drill cuttings or in case on-site closure standards car	not be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection	on H of 19.15.17.13 NMAC						

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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19 Operator Application Contifications	
Uperator Apprication Certification:	rate and complete to the best of my knowledge and ballief
N == (D_i=t)	The set of the best of my knowledge and benefit.
Name (Print):	The: Regulatory Technician
Signature:	Date: 12/22/2008
e-mail address: crystal.taloya@conocophillips.com	Telephone: 505-326-9837
20	
OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)
OCD Barran Artime Cimentum	
OCD Representative Signature:	Approval Date:
Title	OCD Permit Number
21	
Closure Report (required within 60 days of closure completion): Subs	ection K of 19151713 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to	p implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completio	on of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been co	ompleted.
	Closure Completion Date:
22 Closura Mothodi	
Wasta Financian and Pamanal	
waste Excavation and Removal	Alternative Closure Method waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	
23	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drill	ing fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed of	on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No
Required for impacted areas which will not be used for future service and op	verations:
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
74	
Closure Report Attachment Checklist: Instructions: Each of the follo	owing items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Bookfilling and Cours Installation	
Be upgetetion Application Pates and Seeding Technique	
C Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
Un-site Closure Location: Latitude:	Longitude:NAD [1927 [1983
25	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure	report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions spo	ecified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

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Page	1	of	1
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New Mexico Office of the State Engineer POD Reports and Downloads
Township: 27N Range: 06W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) CNon-Domestic CDomestic CAll
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

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WATER COLUMN REPORT 08/20/2008

	(quarter: (quarter:	s are s are	a 1=1 a big	NW gge	2= =st	=NE t to	3=SW 4=SE smallest)		Depth	Depth	Water	(in
POD Number	TWS	Rng	Sec	đ	g	P	Zone	x	Y	Well	Water	Column	
SJ 03001	27N	06W	07	2	2	1				141	41	100	
SJ 02403	27N	06W	30	3	1	3				505	300	205	
SJ 00213	27N	06W	32	1	4	4				1308	485	823	
SJ 00062	27N	06W	32	3	3	3				452	301	151	
SJ 00061	27N	06W	32	3	3	3				445	301	144	

Record Count: 5

New Mexico Office of the State Engineer POD Reports and Downloads									
Township: 28N Rang	ge: 06W Sections:								
NAD27 X: Y:	Zone:	Search Radius:							
County: Basin:	-	Number: Suffix:							
Owner Name: (First)	(Last)	C Non-Domestic C Domestic @ A							
POD / Surface Data Report	Avg Depth to Wat	ater Report Water Column Report							
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WATER COLUMN REPORT 08/20/2008

	(quarter (quarter	s are s are	e 1=: e bi	NW gg(2: est	=NE t to	3=SW smal	4=SE) lest)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	đ	đ	Ð	Zone	x	Y	Well	Water	Column	
SJ 03700 POD1	28N	06W	12	2	2	4				450	200	250	
SJ 03675	28N	06W	14	4	3	4	С	153167	2059732	420	100	320	
SJ 03700	28N	06W	21	2	4	4				450	200	250	
SJ 03043	28N	06W	21	4	2	2				290	240	50	
SJ 03005	28N	06W	21	4	2	2				245	175	70	
SJ 03443	28N	06W	22	3	3	3				300			
SJ 00200	28N	06W	23	3	3					1551			
SJ 03091	28N	06W	29	2	2	3				150	90	60	

Record Count: 8



ConocoPhillips

AERIAL MAP SAN JUAN 28-6 UNIT 477

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1:6,000

8/08

Mines, Mills and Quarries Web Map

SAN JUAN 28-6 UNIT 477

Unit Letter: M, Section: 02, Town: 027N, Range: 006W





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SAN JUAN 28-6 UNIT 477

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 28-6 UNIT 477', which is located at 36.59877 degrees North latitude and 107.44084 degrees West longitude. This location is located on the Santos Peak 7.5' USGS topographic quadrangle. This location is in section 2 of Township 27 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 21.6 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 43.5 miles to the west (National Atlas). The nearest highway is US Highway 64, located 6.1 miles to the north. The location is on State land and is 1,066 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 1990 meters or 6527 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 463 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is named Munoz Creek and is 1.654 feet to the north and is classified by the USGS as a perennial stream. The nearest perrenial stream is named Munoz Creek and is 1,654 feet to the north. The nearest water body is 1,959 feet to the north. It is classified by the USGS as an intermittent lake and is 0.8 acres in size. The nearest spring is 23,339 feet to the northwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,227 feet to the southwest. The nearest wetland is a 321.6 acre Riverine located 1.668 feet to the northwest. The slope at this location is 10 degrees to the north as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 17.2 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aguifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aguifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES	TEST METHON		JOBB	B Car Ing	3688	88			
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages	Min. Roll	Typical Roll		
Appearance		Bla	ick/Black	Bla	ck/Black	Blac	k/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil			
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24 19)	189 lbs	210 lbs		
Construction		"Ex	trusion laminate	with encansu		(21.21)	(30.24)		
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs		inal scrim reinfo	rcement		
1ª Tamaila Ol		00 166 440		10 103	24 105	25 lbs	31 lbs		
i l'ensue Strength	ASTM D 7003	63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD		
1" Tensile Elongation @ Break. % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD	750 MD		
1" Tensile Elongation @: Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD		
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD		
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD		
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD		
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5		13110100		
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf		<0.5		
Maximum Use Temperature		180° F	180° F	180° F	1909 5		99 lbf		
Minimum Use Temperature		-70° F	-70° F	70% 5	IOU'F	180° F	180° F		
			-70 -	-70" F	-70° F	-70° E	70% 5		

MD = Machine Direction DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB. J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

NOTE: PAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from resance upon contained information or recommendations and



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

-70° F

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

-70° F

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will, at its will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY. EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name

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- ii. Location by Unit Letter, Section, Township, and Range. Well name and API number
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation •
 - •
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice