District I 1625 Distri 1301 Distri 1000 Districtor 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico s and Natural Resources epartment rrvation Division 1220 South St. Francis Pr/ E D Santa Fe, NM 87505 2008 DFC 8 PM 4 U	Form C-144 July 21, 2008 For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit. Clos	ed-Loop System, Below-Grade	fank, or
Proposed Alterna	ative Method Permit or Closure F	Plan Application
Type of action: Permit of Existing BGT Closure of Modificat	a pit, closed-loop system, below-grade tank, o a pit, closed-loop system, below-grade tank, ion to an existing permit an only submitted for an existing permitted or	r proposed alternative method or proposed alternative method r non-permitted pit, closed-loop system,
below-grade tank, or proposed	alternative method	
Instructions: Please submit one application	(Form C-144) per individual pit, closed-loop syste	em, below-grade tank or alternative request
Please be advised that approval of this request does not releave the operator of it:	ieve the operator of liability should operations result is responsibility to comply with any other applicable go	n pollution of surface water, ground water or the overnmental authority's rules, regulations or ordinances.
L.		
Operator: <u>XTO Energy, Inc.</u>	OGRID #:	5380
Address: <u>#382 County Road 3100, Aztec, NM 3</u>	87410	
Facility or well name:UTE MTN TRIBAL L # I		
AP1 Number: <u>30-045-22564</u>	22N Range IAW County:	Son Juan
O/L of Qtr/Qtr _ J Section24 Township	$\frac{100}{25614} = \frac{100}{25614} = \frac{100}{25614}$	
Surface Owner: Eaderal State Private X T	ribal Trust or Indian Allotment	
<b>Pit:</b> Subsection F or G of 19.15.17.11 NMAC		
Temporary: Drilling Workover		
$\square \text{ Permanent} \square \text{ Emergency} \square \text{ Cavitation} \square P\&$	4	
Lined Unlined Liner type: Thickness	mil 🔄 LLDPE 📄 HDPE 📋 PVC 🔲 O	ther
String-Reinforced		
Liner Seams: Welded Factory Other	Volume:bb	l Dimensions: Lx Wx D
3.         Closed-loop System:       Subsection H of 19.15.17         Type of Operation:       P&A         Drilling a new well intent)         Drying Pad       Above Ground Steel Tanks         Lined       Unlined         Liner Seams:       Welded	11 NMAC         Workover or Drilling (Applies to activities wh         Haul-off Bins       Other        mil       LLDPE       HDPE       PVC	ich require prior approval of a permit or notice of ] Other
▲.     ▲.   .  .  .  .  .  .  .  .  .  .  .  .  .  .  .  .	NMAC I: <u>Produced Water</u>	
1 ank Construction material:     Steel	Visikle sidewiallo, lines Circle VA and anternet	uorflow shut off
Secondary containment with leak detection	visible sidewalls, liner, $\mathbf{\theta}$ -inch lift and automatic of	vernow snut-on
U visible sidewalls and liner ( Visible sidewalls	UDDE DVC Cother	natie nigh-iever shut off, flo finer
<ul> <li><u>Alternative Method</u>:</li> <li>Submittal of an exception request is required. Exception</li> </ul>	tions must be submitted to the Santa Fe Environme	ental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other Expanded metal or solid vaulted top

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

7

8.

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.3.103 NMAC

### Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10,

Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appro office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	ptable source opriate district opproval. ing pads or
<ul> <li>Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.</li> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>	🗋 Yes 🛛 No
<ul> <li>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</li> <li>Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗋 Yes 🛛 No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	☐ Yes ⊠ No ☐ NA
<ul> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applies to permanent pits)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	☐ Yes ☐ No ⊠ NA
<ul> <li>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🛛 No
<ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978; Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	🗌 Yes 🛛 No
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	🗌 Yes 🛛 No
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>	🗋 Yes 🖾 No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	🗌 Yes 🛛 No
Within a 100-year floodplain.	Yes 🛛 No

#### Within a 100-year floodplain.

FEMA map

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.         Image: Mydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Image: Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC         Image: Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Image: Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC         Image: Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         Image: Operating and Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC         and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
<ul> <li>12.</li> <li>Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC</li> <li>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.</li> <li>Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9</li> <li>Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC</li> </ul>
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.            Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC            Gitting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC            Climatological Factors Assessment             Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC            Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC            Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC            Quality Control/Quality Assurance Construction and Installation Plan             Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC             Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC             Muisance or Hazzardous Odors, including H <sub>2</sub> S, Prevention Plan             Emergency Response Plan             Oil Field Waste Stream Characterization             Monitoring and Inspection Plan             Erosion Control Plan             Closure Pl
Proposed Closure:       19.15.17.13 NMAC         Instructions:       Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.         Type:       Drilling       Workover       Emergency       Cavitation       P&A       Permanent Pit       Below-grade Tank       Closed-loop System         Alternative       Proposed Closure Method:       Waste Excavation and Removal       Waste Removal (Closed-loop systems only)         On-site Closure Method (Only for temporary pits and closed-loop systems).       In-place Burial       On-site Trench Burial         Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
<ul> <li><sup>15.</sup> Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.</li> <li></li></ul>

6 11.

<sup>16.</sup> Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Sta	eel Tanks or Haul-off Bins Only: (19.15.17.13.D	NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, arti- facilities are required.	iling fiulas ana arili cuttings. Use attachment if n	nore inan iwo
Disposal Facility Name: Di	sposal Facility Permit Number:	
Disposal Facility Name: Di	sposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occu Yes (If yes, please provide the information below) No	r on or in areas that will not be used for future serv	ice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate re Re-vegetation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection	quirements of Subsection H of 19.15.17.13 NMAC f 19.15.17.13 NMAC G of 19.15.17.13 NMAC	2
<sup>17.</sup> Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the clo provided below. Requests regarding changes to certain siting criteria may require a considered an exception which must be submitted to the Santa Fe Environmental B demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for	osure plan. Recommendations of acceptable sour administrative approval from the appropriate distr ureau office for consideration of approval. Justi guidance.	ce material are rict office or may be fications and/or
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from nearby wells	Yes No NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from nearby wells	□ Yes □ No □ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from nearby wells	□ Yes □ No □ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signifiake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	icant watercourse or lakebed, sinkhole, or playa	🗌 Yes 🗌 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo; Satellite ir	existence at the time of initial application. nage	🗌 Yes 🗌 No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the watering purposes, or within 1000 horizontal feet of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection (ce	nan five households use for domestic or stock ing, in existence at the time of initial application. rtification) of the proposed site	🗌 Yes 🗌 No
Within incorporated municipal boundaries or within a defined municipal fresh water water adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval	well field covered under a municipal ordinance obtained from the municipality	🗋 Yes 🗌 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual i	nspection (certification) of the proposed site	🗌 Yes 🗌 No
<ul><li>Within the area overlying a subsurface mine.</li><li>Written confirmation or verification or map from the NM EMNRD-Mining and a subsurface mine.</li></ul>	nd Mineral Division	🗋 Yes 🗌 No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Society; Topographic map</li> </ul>	& Mineral Resources; USGS; NM Geological	🗌 Yes 🗌 No
Within a 100-year floodplain. - FEMA map		🗌 Yes 🗌 No
<ul> <li>18.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the fiby a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of S</li> <li>Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate of a drying pad</li> <li>Protocols and Procedures - based upon the appropriate requirements of 19.15.1</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of S</li> </ul>	Following items must be attached to the closure platements of 19.15.17.10 NMAC ubsection F of 19.15.17.13 NMAC opriate requirements of 19.15.17.11 NMAC ) - based upon the appropriate requirements of 19. 7.13 NMAC rements of Subsection F of 19.15.17.13 NMAC ubsection F of 19.15.17.13 NMAC	an. Please indicate, 15.17.11 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

9.		
<u>I hereby certify that the information submitted with this application is true</u>	e, accurate and complete to the	best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Mamplin	Date:	11/25/08
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
20. CCD A supervisit Application (including closure plan)		Conditions (see attachment)
		A provid Date
DCD Representative Signature:		Approval Date
Fitle:	_ OCD Permit Numb	er:
1. <u>Closure Report (required within 60 days of closure completion)</u> : Sub- Instructions: Operators are required to obtain an approved closure plan The closure report is required to be submitted to the division within 60 d section of the form until an approved closure plan has been obtained and	section K of 19.15.17.13 NMA a prior to implementing any cl ays of the completion of the c d the closure activities have b	AC losure activities and submitting the closure report. losure activities. Please do not complete this een completed. lotion Doto:
		letion Date:
22. Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	Alternative Closure Method	Waste Removal (Closed-loop systems only)
23. <u>Closure Report Regarding Waste Removal Closure For Closed-loop S</u> Instructions: Please indentify the facility or facilities for where the liquit two facilities were utilized. Disposal Facility Name:	Systems That Utilize Above C ids, drilling fluids and drill cu Disposal Facility Pe	Ground Steel Tanks or Haul-off Bins Only: uttings were disposed. Use attachment if more that rmit Number:
Disposal Facility Name:	Disposal Facility Pe	rmit Number:
Were the closed-loop system operations and associated activities performe Yes (If yes, please demonstrate compliance to the items below)	ed on or in areas that will not b No	be used for future service and operations?
Required for impacted areas which will not be used for future service and <ul> <li>Site Reclamation (Photo Documentation)</li> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technique</li> </ul>	operations:	
<ul> <li>24.</li> <li>Closure Report Attachment Checklist: Instructions: Each of the follomark in the box, that the documents are attached.</li> <li>Proof of Closure Notice (surface owner and division)</li> <li>Proof of Deed Notice (required for on-site closure)</li> <li>Plot Plan (for on-site closures and temporary pits)</li> <li>Confirmation Sampling Analytical Results (if applicable)</li> <li>Waste Material Sampling Analytical Results (required for on-site closures)</li> <li>Disposal Facility Name and Permit Number</li> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technique</li> <li>Site Reclamation (Photo Documentation)</li> </ul>	owing items must be attached	to the closure report. Please indicate, by a check
On-site Closure Location: Latitude	Longitude	NAD: 1927 1983
25. Operator Closure Certification: I hereby certify that the information and attachments submitted with this c belief. I also certify that the closure complies with all applicable closure r	closure report is true, accurate requirements and conditions sp	and complete to the best of my knowledge and becified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date:	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artonin, NM 88210 District III 1000 Rio Brazos Rd., Aztec; NM 87410 District IV 1220 S. St. Fruncis Dr., Santa Fc. NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

### OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee-Lease - 3 Copies

AMENDEDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

· · ·	API Sumber	ť		<sup>2</sup> Pool Code		Pool Name								
3	30-045-06	675		86720		<b>UTE DOME DAKOTA</b>								
<sup>4</sup> Property C	ode		•	9.12	Property	Property Name * Well Number								
70GRID 16700	UTE MOUNTAIN TRIBAL L <sup>7</sup> OGRID No. <sup>6</sup> Operator Name           167067         XTO ENERGY INC.													
					<sup>10</sup> Surface I	ocation		*						
Lit. or lot no. J	Section 24	Township 32N	East/West line EAST	County SAN JUAN										
		•	11Bott	om Hole	Location If	Different Fron	n Surface		•					
11. or lot no.	Section	Township	Range	Lat Ida"	Feet from the	Nucth/South line	Feet from the	East/West fine	County					

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Inf	Alt <sup>14</sup> Consolidation C	nde 18 Order No.		
160 acres; SE/4					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature
		Holly C. Perkins Printed Name Regulatory Compliance Tech
 24		Title 1/7/05 Date
•	2040'	SURVEYOR CERTIFICATION Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the
1830'		Original Signed by: FRED B, KERR, JR. 3950 Certificate Number

Å		Dit Demoit	Client:	XTO Energy				
Lodestar Servic	es, Inc.	Pit Permit	Project:	Pit Permits				
P0 Box 4465, Duran	o, CO 81302	Siting Criteria	Revised:	11/20/2008				
V		Information Sheet	Prepared by:	Daniel Newman				
API#:		3004522564	USPLSS:	T32N,R14W,24J				
Name:	UTE	MTN TRIBAL L#1	Lat/Long:	36.97506 / -108.25614				
Depth to groundwater:	and the second second	> 100'	Geologic formation:	Cliff House Sandstone				
Distance to closest continuously flowing watercourse:	3.7 miles	E to the La Plata River						
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	894' N 1031' Si	to North Jones Canyon o South Jones Canyon						
			Soil Type:	Entisols				
Permanent residence, school, hospital, institution or church within 300'		No						
	प्राटिस्टिंग प्राच हे		Annual	8.21" Farmington FAA Airport				
Domestic fresh water well or spring within 500'		No	Precipitation Precipitation Notes:	3.82" largest daily rainfall on record				
Any other fresh water well or spring within 1000'		No						
× As								
Within incorporated municipal boundaries		No	Attached Documents:					
Within defined municipal fresh water well field		No		Topo map, ground water data map, arie photo, mines and quarries map,				
			· · · · · ·					
Wetland within 500'		No	Mining Activity:	No				
Within unstable area		No						
Within 100 year flood plain	No F	EMA data availble						
Additional Notes	A A P W C A - BAR	a the same a start and the second the	And a full of the second second	namen barreten en e				
ANALIOIDI MOLES.	corrected T32 T	township/range from 2N,R14W,24K to 32N,R14W,24J						

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### Ute Mtn Tribal L #1 Below Ground Tank Siting Criteria and Closure Plan

### **General Geology and Hydrology**

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located in the northwest corner of the San Juan Basin, where the Hogback monocline ends. Thicker sequences common throughout the central basin begin to pinch out and older units of Cretaceous Age are exposed, specifically the Menefee Formation and Cliff House Sandstone (Brister and Hoffman, 2002). The resistant Cliff House sandstones form prominent cliff bands, while shales and smaller sandstones of the Menefee Formation are exposed at lower elevations. The stratigraphic section reflects deposition in a coastal plain environment and consists of gray, brownish and tank sandstone interbedded with dark, carbonaceous shales and coal beds. Also, deposits of Quaternary alluvial and aeolian sands occur prominently near the surface, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). The Cliff House Sandstone ranges from 20 to 245 feet in thickness and is very fine to fine-grained. In areas where the sandstone is less than 200 feet thick (such as the proposed location), transmissivity is approximately 2  $ft^2/d$  (Stone et al., 1983). Specific conductance is high and water from thicker portions of the unit can produce high yields (Stone et al., 1983).

The prominent soil type at the proposed site is rockland, which are basically little to no soils that do not show any profile development. Soils that are present are unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

### Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Groundwater within the Cliff House Sandstone, occurs at approximately 5500 feet in this region (Stone et al., 1983). The site in question is located on the top of a thin cliff band that is heavily dissected by dry washes. Nearby canyons include North and South Jones Canyons. The floor of the canyons, where ground water may be shallow, is almost 200 feet below the site. Within the canyon, only thin layers of sandstone are visibly exposed: thick shales dominate. The observed lithology suggests no regional aquifers occur within 100 feet below the site.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is attached. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered near populated areas along the La Plata River east of the proposed site. These sites contain shallow groundwater, but topographic and hydrographic conditions are not representative of the site in question. Many data points exist east of the site and indicate groundwater at 10-180 feet in depth. These groundwater wells are located approximately 400 feet lower in elevation than the proposed site, suggesting groundwater is greater than 100 feet deep at the proposed location.





### New Mexico Office of the State Engineer POD Reports and Downloads WATER COLUMN REPORT 09/16/2008

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(ព្មារ	arter	s are	• 1=	W	2=	NE	3=SW 4=SI	5)						
(สุน	arter	s are	e bi	gge	est	t to	smalles	z)		Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	q	T.	P	Zone	X	Y	Well	Water	Column		
SJ 01187 CLW226675	32N	13W	10	3	4	4				24	9	15		
SJ 01187	32N	13W	$10^{-1}$	3	4	4				24	Ð	15		
SJ 01353	32N	137	10	긬	3						38			
SJ 01439	32N	137	10	4	3					48	25	20		
SJ 02068	32N	137	15	2						45	16	29		
SJ 01549	32N	137	15	2	1					47	29	19		
SJ 02985	32N	130	15	2	1	2				47	25	22		
SJ 02865	32N	13W	15	2	3	2				44	29	15		
SJ 02558	32N	13W	15	3	2	4				41	23	16		
SJ 02934	32N	137	15	4	1	1				34	18	16		
SJ 02890	32N	137	15	4	1	2				55	30	25		
SJ 02705	32N	13W	22	1	곀	2				25	12	13		
SJ 02704	32N	137	22	1	4	2				2.5	12	13		
SJ 03111	32N	137	22	2	1	-				19	e	13		
SJ 02848	32N	1377	22	2	4	3				808	50	553		
SJ 00922	32N	137	22	3	1	4				27	12	15		
SJ 00906 X	32N	137	22	З	4					9.€	2€	6.0		
SJ 02918	32N	130	22	3	4	2				51	30	21		
SJ 00736	321	137	22	4	1					40	15	25		
SJ 00339	32N	13W	22	4	1	1				50	12	38		
SJ 00340	32N	130	22	4	1	3				50	12	38		
SJ 02847	32N	1377	22	4	4	1				1235		1255		
SJ 03524	32N	137	27	3	4	1				33	10	23		
SJ 03525	32N	13W	27	4	3	1				71	12	59		
SJ 03256	32N	130	34	1	4	2				21	e	15		
SJ 03066	32N	130	34	2	2	2				41	28	13		
SJ 01079	32N	137	34	3	3					100	30	70		
SJ 01943	32N	13W	34	4						8	3	5		
SJ 03635	32N	137	34	4	2	4				44	35	5		
SJ 02577	32N	13W	34	4	4					30	15	15		
SJ 03090	32N	137	35	3	1	1				59	47	12		
SJ 02589	32N	137	35	3	3	2				60	35	25		
SJ 02783	32N	137	35	3	3	4				62	48	14		

### New Mexico Office of the State Engineer POD Reports and Downloads

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#### WATER COLUMN REPORT 09/22/2008

(qu	arter	s are	: 1=ł	W 2	=NI	E 3=SW 4=SE)							
(สุน	arter	s are	biq	gges	st 1	to smallest)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	qq	p 1	Zone	Х	Y	Well	Water	Column		
SJ_02590	31N	13W	02	1 2	3				114	70	44		
SJ 00835	31N	13W	02	2 2					34	19	15		
SJ 03386	31N	13W	03	2					80	11	69		
SJ 02990	31N	13W	03	2 3	3 4				100	22	78		
SJ 01295	31N	13W	0.9	2 1	. 1				230	180	50		
SJ 02977	31N	13W	<u>0</u> 9	2 1	. 3				325	124	201		
SJ 02755	31N	13W	0.9	2 3	4				60	40	20		
SJ 02987	31N	13W	0.9	4 ]	. 3				250	87	163		
SJ 02717	31N	13W	10	13	3				42	22	20		
SJ 01094	31N	13W	$10^{-1}$	2					130	60	70		
SJ 00798	31N	13W	$10^{-1}$	2					125	65	.60		
SJ 00089	31N	13W	$10^{\circ}$	2 1	. 1				80	18	62		
SJ 01952	31N	13W	10	2 4	1				16	6	10		
SJ 01944	31N	13W	10	2 4					20	4	16		
SJ 02276	31N	13W	10	3					24	19	5		
SJ 01945	31N	13W	10	3 3	3				31	16	15		
SJ 00729	31N	13W	10	4 ]	-				43	10	33		
SJ 01950	31N	13W	10	4 ]					21	11	10		
SJ 02637	31N	13W	10	4 2	2 2				20	ê	14		
SJ 03734 POD1	31N	13W	15	1 4	3				40	10	30		
SJ 02048	31N	13W	15	3 2	4				54	24	30		
SJ 00398	31N	13₩	21						104	ē	98		
SJ 00965	31N	13W	22	1					115	30	85		
SJ 03197	31N	131	22	1 1	3				11	5	õ		
SJ 01820	31N	13W	22	3 ]					50	20	30		
SJ 02737	31N	13W	22	3 3	3				78	40	38		
SJ 02836	31N	13W	22	3 3	31				100	30	70		
SJ 03797 POD1	31N	13W	22	3 3	3 3				220	20	200		
SJ 03611	31N	13W	23	1 3	3 1				24	14	10		
SJ (2729	31N	13W	27	1 1	L				100	70	30		

SJ 02753	31N	13W	27	1	1	1
SJ 02832	31N	13W	27	1	1	1
SJ 03351	31N	13W	27	1	4	2
SJ 02761	31N	13W	27	3	3	
SJ 02294	31N	13W	28	4	2	3
SJ 02724	31N	13W	28	4	2	3
SJ 03730 PCD1	31N	13W	28	4	3	1
SJ 02811	31N	13W	28	4	1	1
SJ 02766	31N	13W	28	4	4	4
SJ 02072	31N	13W	33	1	4	
SJ 01591	31N	13W	33	3	1	I
SJ 03083	31N	13W	33	3	2	2
SJ 02374	31N	13W	33	3	2	3

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# XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

#### General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidies and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

11. The general specifications for design and construction are attached.



# XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
  - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),
    - Well Name API # Sec., Twn., Rng. XTO Inspector's name Inspection date and time Visible tears in liner Visible signs of tank overflow Collection of surface run on Visible layer of oil Visible signs of tank leak Estimated freeboard
- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

e layer Any visible signs Freeboard (Y/N) of a tank leak (Y/N) Est. (ft)
e layer Any visible signs Freeboard (Y/N) of a tank leak (Y/N) Est. (ft)
(Y/N) of a tank leak (Y/N) Est. (ft)

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# XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### General Plan

- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B Soil contaminated by exempt petroleum hydrocarbons Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

### Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
  - i. Operator's name
  - ii. Well Name and API Number
  - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other divisionapproved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:

- i. Proof of closure notice to division and surface owner;
- ii. Details on capping and covering, where applicable;
- iii. Inspection reports;
- iv. Confirmation sampling analytical results;
- v. Disposal facility name(s) and permit number(s);
- vi. Soil backfilling and cover installation;
- vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
- viii. Photo documentation of the site reclamation.