Pistrict IV         1220 S. St. Francis Dr., Santa Fe. NM 87505         Pistrict IV         1220 S. St. Francis Dr., Santa Fe. NM 87505         Proposed Alternative Method Permit or Closure Plan         Proposed Alternative Method Permit or Closure Plan         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or pr         Observe of a pit, closed-loop system, below-grade tank, or pr       Modification to an existing permit         Closure of a pit, closed-loop system, below-grade tank, or pr       Modification to an existing permitted or nor below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system,       Please be advised that approval of this request does not relieve the operator of lisbility should operations result in polic environment. Nor does approval relieve the operator of is tresponsibility to comply with any other applicable government         1       Operator:       Burlington Resources Oil & Gas Company, LP       OGRID         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name: HARE SRC I         API Number:       3004508787       OCD Permit Number:         U/L or Qttr/Qtr:       G Section:       3 Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682'N       Longitude:       -107.5         Surface Owner: <th>Application</th>	Application
Proposed Alternative Method Permit or Closure Plan         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or pr         Closure of a pit, closed-loop system, below-grade tank, or pr       Modification to an existing permit         Closure plan only submitted for an existing permitted or nor below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, Please be advised that approval of this request does not relieve the operator of liability should operations result in polk environment. Nor dees approval relieve the operator of its responsibility to comply with any other applicable government         1       Operator:       Burlington Resources Oil & Gas Company, LP       OGRID         Address:       PO Box 4289, Farmington, NM 87499       OCD Permit Number:	Application
Proposed Alternative Method Permit or Closure Plan         Type of action:	Application
Closure of a pit, closed-loop system, below-grade tank, or p         Modification to an existing permit         Closure plan only submitted for an existing permitted or nor below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, Please be advised that approval of this request does not relieve the operator of liability should operations result in polls environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government         1       Operator:       Burlington Resources Oil & Gas Company, LP       OGRID         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       HARE SRC 1         Apl Number:       3004508787       OCD Permit Number:         U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       IX       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pti:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       mil       LLDPE       HDPE         String-Reinforced       Liner	posed alternative method
Closure of a pit, closed-loop system, below-grade tank, or p         Modification to an existing permit         Closure plan only submitted for an existing permitted or nor below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, Please be advised that approval of this request does not relieve the operator of liability should operations result in polls environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government         1       Operator:       Burlington Resources Oil & Gas Company, LP       OGRID         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       HARE SRC 1         Apl Number:       3004508787       OCD Permit Number:         U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       IX       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pti:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       mil       LLDPE       HDPE         String-Reinforced       Liner	uposed alternative method
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Closure plan only submitted for an existing permitted or non below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, Please be advised that approval of this request does not relieve the operator of liability should operations result in pollu environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government.         1       Operator: Burlington Resources Oil & Gas Company, LP       OGRID         Address: PO Box 4289, Farmington, NM 87499       Facility or well name: HARE SRC 1         API Number:       3004508787       OCD Permit Number:         U/L or Qtr/Qtr:       G       Section:       3         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotmet         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A        Lined       LuDPE       HDPE       Engers         3	roposed anemative method
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Please be advised that approval of this request does not relieve the operator of liability should operations result in politic environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government.         1       Operator:       Burlington Resources Oil & Gas Company, LP       OGRID         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       HARE SRC 1         API Number:       3004508787       OCD Permit Number:         U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       I.lned       HDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       D         3	below-prade tank or alternative request
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government.          1       Operator:       Burlington Resources Oil & Gas Company, LP       OGRID         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       HARE SRC 1         API Number:       3004508787       OCD Permit Number:         U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotmet         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       HDPE       HDPE         String-Reinforced       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Inter Seams:       Welded       Factory       Other       Volume:       bbl       D         3       3       String-Reinforced       String-Reinforced       String-Reinforced       String-Note:       String-Note:       String-Note:       String-Note:       String-N	
Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       HARE SRC 1         API Number:       3004508787         OCD Permit Number:       U/L or Qtr/Qtr:         G       Section:       3         Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       I.Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       D         3	
Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       HARE SRC 1         API Number:       3004508787         OCD Permit Number:       U/L or Qtr/Qtr:         G       Section:       3         Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       I.Lined       HDPE       HDPE         String-Reinforced       Liner type:       Thickness       mil       LLDPE       HDPE         3	4 14530
Facility or well name:       HARE SRC 1         API Number:       3004508787         U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       Image:       Image:       Image:       10W         Surface Owner:       Image:       Image:       Image:       -107.         Surface Owner:       Image:       Federal       Image:       Image:       -107.         Image:       Image:       Image:       Image:       Image:       Image:       -107.         Image:       Image:<	#: 14538
API Number:       3004508787       OCD Permit Number:         U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.4         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotmet         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       D         3       3       3       0       0       0       0       D       D	
U/L or Qtr/Qtr:       G       Section:       3       Township:       29N       Range:       10W         Center of Proposed Design:       Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       E         3	
Center of Proposed Design: Latitude:       36.75682°N       Longitude:       -107.         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Permanent       Emergency       Cavitation       P&A         1       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         2       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       D	
Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotme         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       E         3	County: San Juan
2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation         P&A       Lined       Unlined       Liner type:         String-Reinforced       Liner Seams:       Welded       Factory         Other       Volume:       bbl       D	8676°W NAD: X 1927 1983
Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced	nt
	PVC Other
Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Liner Seams:       Welded       Factory       Other	which require prior approval of a permit or
4       X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X       Visible sidewalls, liner, 6-inch lift and automatic over         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X       Other       Unspecifie	
5       Alternative Method:         Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Be         Form C-144       Oil Conservation Division	

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six leet in height, two strands of barbed wire at top (Required if located within 1000 feer of a permanent residence, school, hospital, inst	litution or chi	uch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7		
<u>Netting:</u> Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	ideration of a	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		ANO
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo
lake (measured from the ordinary high-water mark). - Topographic map: Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial		XNU
application.	Yes	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	1
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	XNo
<ul> <li>adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	_	
Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine.         Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
		XNo
Within an unstable area	Yes	1 8 11 9 0
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological		
	T Yes	XNo

11 Temporary Pits, Emerg Instructions: Each of the fol	
	ency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC lowing items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	port (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19,15,17,9 NMAC a (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19,15,17,9
and a second s	apliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
	d upon the appropriate requirements of 19.15.17.11 NMAC
en e	ntenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
	se complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
	and 19.15.17.13 NMAC
Previously Approved [	Design (attach copy of design) API or Permit
nstructions: Each of the fol	rmit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC lowing items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached, ogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
	npliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
=	d upon the appropriate requirements of 19.15.17.11 NMAC
	ntenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Pleas NMAC and 19.15.	se complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 17.13 NMAC
Previously Approved [	Design (attach copy of design) API
Previously Approved C	Operating and Maintenance Plan API
3	
	Application Checklist: Subsection B of 19.15.17.9 NMAC
structions: Each of the fo	llowing items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Rep	ort - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Com	apliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Fact	ors Assessment
	ng Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
and the second s	1 Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
	sign - based upon the appropriate requirements of 19.15.17.11 NMAC
	s and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
8	ality Assurance Construction and Installation Plan
	ntenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Over	rtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nicious on Unor	Ann Advertised USE Descention Dise
	lous Odors, including H2S, Prevention Plan
Emergency Respon	se Plan
Emergency Respon     Oil Field Waste Stre	se Plan eam Characterization
Emergency Respon     Oil Field Waste Stre     Monitoring and Ins	se Plan eam Characterization pection Plan
Emergency Respon     Oil Field Waste Stre     Monitoring and Insp     Erosion Control Pla	se Plan eam Characterization pection Plan n
Emergency Respon     Oil Field Waste Stru     Monitoring and Insp     Erosion Control Pla     Closure Plan - based	se Plan eam Characterization pection Plan
Emergency Respon     Oil Field Waste Stro     Monitoring and Insp     Erosion Control Pla     Closure Plan - based     roposed Closure: 19.15	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Emergency Respon     Oil Field Waste Structions: Please complete	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC the the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Emergency Respon     Oil Field Waste Structions: Please complete     per Drilling Waste Structions: Please complete	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Emergency Respon     Oil Field Waste Structions: Please complete     Orgon Closure: 19.15     Structions: Please complete     Ope: Drilling Wa	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC
Emergency Respon     Oil Field Waste Structions: Please complete     pe: Drilling Waste Closure Plane P	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. orkover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Closed-loop System
Emergency Respon     Oil Field Waste Structions: Please complete     pe: Drilling Waste Closure Plane P	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC 6.17.13 NMAC
Emergency Respon     Oil Field Waste Structions: Please complete     pe: Drilling Waste Closure Plane P	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. orkover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System XWaste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only)
Emergency Respon     Oil Field Waste Structions: Please complete     pe: Drilling Waste Closure Plane P	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. orkover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System XWaste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
Emergency Respon     Oil Field Waste Stra     Monitoring and Insj     Erosion Control Pla     Closure Plan - based     Closure Plan - based     coposed Closure: 19.15     structions: Please complet     pe: Drilling Wa     Alternative     oposed Closure Method:	se Plan eam Characterization pection Plan in d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC s.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. orkover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Swaste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
Emergency Respon     Oil Field Waste Stra     Monitoring and Insj     Erosion Control Pla     Closure Plan - based     Closure Plan - based     pe: Drilling Wa     Alternative     oposed Closure Method:	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC strain A control of the proposed closure plan. Strain A control of the proposed closure plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Strain A control of the plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Strain A control of the plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Strain A control of the plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Strain A control of the plan Checklist: (19.15.17.13 NMAC) Instructi
Emergency Respon     Oil Field Waste Stra     Monitoring and Insp     Erosion Control Pla     Closure Plan - based     Closure Plan - based     monosed Closure: 19.15     structions: Please complet     ype: Drilling Wa     Alternative     oposed Closure Method:	see Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC is the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. orkover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Waste Excavation and Removal (Below-Grade Tank) Waste Excavation and Removal (Below-Grade Tank) Maste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Emergency Respon     Oil Field Waste Stra     Monitoring and Insp     Erosion Control Pla     Closure Plan - based     Closure Plan - based     pe: Drilling Wa     Alternative     oposed Closure Method:     Alternative	see Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 5.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC State Excavation and Removal (Below-Grade Tank) State Excavation and Removal (Below-Grade Tank) State Excavation and Removal (Below-Grade Tank) State Closure Method (only for temporary pits and closed-loop systems) State Closure Method (Information Information State Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure planaria tin the box, that the documents are attached. State Closure Information Inf
Emergency Respon     Oil Field Waste Stra     Monitoring and Insp     Erosion Control Pla     Closure Plan - based     Closure Plan - based     coposed Closure: 19.15     structions: Please complete     ype: Drilling Wa     Alternative     oposed Closure Method:     Alternative     aste Excavation and Re     ease indicate, by a check n     X Protocols and Proce     X Confirmation Samp	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  5.17.13 NMAC te the applicable bases, Bases 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC te the applicable bases, Bases 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC The mergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Swaste Excavation and Removal (Below-Grade Tank) Swaste Removal (Closed-loop systems only) Son-site Closure Method (only for temporary pits and closed-loop systems) Summarial Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  emoval Closure Plan Checklist; (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure planark in the bas, that the documents are attached. dures - based upon the appropriate requirements of 19.15.17.13 NMAC
Emergency Respon     Oil Field Waste Stru     Monitoring and Insp     Erosion Control Pla     Closure Plan - based     Closure Plan - based     coposed Closure: 19.15     structions: Please complet     pe: Drilling Wa     Alternative     roposed Closure Method:     Disposed Closure Method:     Alternative     roposed Closure Method:     Alternative     roposed Closure Method:     Disposed Closure Method:     Alternative     roposed Closure Method:     Disposed Closure Method:     Disposed Closure Method:     Alternative     roposed Closure Method:     Disposed Closure Method:     Alternative     Disposed Closure Method:     Alternative     Alternative     Disposed Closure Method:     Alternative     Disposed Closure Method:     Alternative     Alternative     Disposed Closure Method:     Alternative     Disposed Closure Method:     Alternative     Disposed Closure Method:     Alternative     Disposed Closure Method:	see Plan eam Characterization pection Plan a d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  atter the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  atter applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  brokover Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  atter Removal (Closed-loop systems only)  broket Removal (Closed-loop systems only)  broket Removal (Closed-loop systems only)  broket Closure Method (only for temporary pits and closed-loop systems)  clin-place Burial Don-site Trench  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  emoval Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan the the box, that the documents are attached.  dures - based upon the appropriate requirements of 19.15.17.13 NMAC ling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC ure and Permit Number (for liquids, drilling fluids and drill cuttings)
Emergency Respon     Oil Field Waste Stru     Monitoring and Insp     Erosion Control Pla     Closure Plan - based     Closure Plan - based     Toposed Closure: 19.15     structions: Please complet     ype: Drilling We         Alternative     roposed Closure Method:         Alternative     roposed Closure Method:         Alternative         Sold Structure and Re         X Protocols and Procee         X Confirmation Samp         X Disposal Facility Na         X Soil Backfill and Co	se Plan eam Characterization pection Plan n d upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  5.17.13 NMAC te the applicable bases, Bases 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC te the applicable bases, Bases 14 through 18, in regards to the proposed closure plan. 5.17.13 NMAC The mergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Swaste Excavation and Removal (Below-Grade Tank) Swaste Removal (Closed-loop systems only) Son-site Closure Method (only for temporary pits and closed-loop systems) Summarial Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  emoval Closure Plan Checklist; (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure planark in the bas, that the documents are attached. dures - based upon the appropriate requirements of 19.15.17.13 NMAC

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16	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (49.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	) facilities
are required.	
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future Yes (If yes, please provide the information No	service and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM/	A.C.
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC	AC.
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
<sup>47</sup> <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided be certain sumg criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	low: Requests regarding changes to te Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo: satellite image</li> </ul>	
	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine:	
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	
Within an unstable area.	Yes No
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	
Within a 100-year floodplain. - FEMA map	Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19	9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can	anot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

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19		
<b>Operator Application Certification:</b>		
I hereby certify that the information submitted with this application is true, accurate	ate and complete to the best of	of my knowledge and belief.
Name (Print): Crystal Tafoya	Title:	Regulatory Technician
Signature:	Date:	12/22/2008
e-mail address: crystal taloya@conocophilligs.com	Telephone:	505-326-9837
20		
OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:		
		Approval Date:
Title:	OCD Permit N	umber:
21		
Closure Report (required within 60 days of closure completion): Subsec	tion K of 19.15.17.13 NMAC	
Instructions: Operators are required to obtain an approved closure plan prior to	implementing any closure ac	tivities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion approved closure plan has been obtained and the closure activities have been com	of the closure activities. Pla inleted	case do not complete this section of the form until an
	_	minting Deter
		npletion Date:
22		
Closure Method:		
Waste Excavation and Removal On-site Closure Method	Alternative Closure Meth	od Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems	That Utilize Above Ground	Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drillin	g fluids and drill cuttings w	ere disposed. Use attachment if more than two facilities
were utilized.		
Disposal Facility Name:	Disposal Facility Perm	it Number:
Disposal Facility Name:	Disposal Facility Perm	
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliane to the items below)	or in areas that will not be u No	sed for future service and opeartions?
Required for impacted areas which will not be used for future service and oper Site Reclamation (Photo Documentation)	rations:	
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24 Clonum Report Attachment Charleliste Justice State State St		
<u>Closure Report Attachment Checklist:</u> Instructions: Each of the follow the box, that the documents are attached.	ing items must be attached i	o the closure report. Please indicate, by a check mark in
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
	1 N 1	
On-site Closure Location: Latitude:	Longitude:	NAD [1927 [1983
25		
Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closure ro the closure complies with all applicable closure requirements and conditions speci	port is ture, accurate and co fied in the approved classes	mplete to the best of my knowledge and belief. I also certify that
the crossic compares with an applicance crossice requirements and contaitions speci	nea in me approvea ciosure	jnun.
Name (Print):	Title:	
Cianatura	D	
Signature:	Date:	
e-mail address:	Telephone:	
	receptions.	

Oil Conservation Division

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Page 1	of 1

New	Mexico Office of the State Engineer	
	POD Reports and Downloads	

NAD27 X:	Y: Zone:	Search	Radius:
County: Basin:		Number:	Suffix:
wner Name: (First)	(Last)	C Non-Dor	nestic C Domestic C Al
POD / Surface Data Report	Avg Depth to	Water Report	Water Column Report

#### WATER COLUMN REPORT 08/21/2008

							3=SW 4=SE							
							smallest	:)		Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng		đ	_	_	Zone	X	Y	Well	Water	Column		
SJ 00050	30N	10W		1	3	_				520	306	214		
SJ 03460	30N	10W			3					520	500	20		
SJ 03230	30N	10W			2					120	70	50		
SJ 03113	30N	10W		4	1	4				42	30	12		
SJ 00589	30N	10W	08		1					175	150	25		
SJ 00774	30N	10W	80		2	1				195	160	35		
SJ 02316	30N	10W	80	1						210	98	112		
SJ 02102	30N	10W	80	1	3	4				190	90	100		
SJ 01527	30N	10W	80	2	2					120	60	60		
SJ 01193	30N	10W	80	2	2					100	70	30		
SJ 02808	30N	10W	80	2	3	4				165	105	60		
SJ 01102	30N	10W	80	2	4					200	159	41		
SJ 02998	30N	10W	80	3	3	1				260	117	143		
SJ 02772	30N	10W	80	4	2	2				200	160	40		
SJ 00523	30N	10W	80	4	4					160	120	40		
SJ 01362	30N	10W	20	1	3	3				238	190	48		
SJ 03442	30N	10W	20	1	4	1				200				
SJ 02782	30N	10W	20	1	4	4				250				
SJ 02797	30N	10W	20	2	4	1				70				
SJ 00024	30N	10W	23	2	4	2				305				
SJ 00051	30N	10W	23	2	4	2				305				
SJ 00197	30N	10W	23	4	2					975	500	475		
SJ 00010	30N	10W	24	2						292				
SJ 01116	30N	10W	33	2	1					105	45	60		
SJ 01059	30N	10W	34	1	2	4				115	75	40		
SJ 01182	30N	10W	34	1	3	3				235	125	110		

Record Count: 26

	Township:	29N Range:	10W See	ctions:				
	NAD27 X:	Y:	7	Zone:	•	Search Ra	dius:	
County	/:	Basin:			Num	ber:	Suffix:	
Owner 1	Name: (First)		(Last)		- c	Non-Dome	stic C Domest	ic • All
1.13	POD / Surface Data	Report	Avg Dep	th to Water	Report		Water Column Re	port

#### WATER COLUMN REPORT 08/20/2008

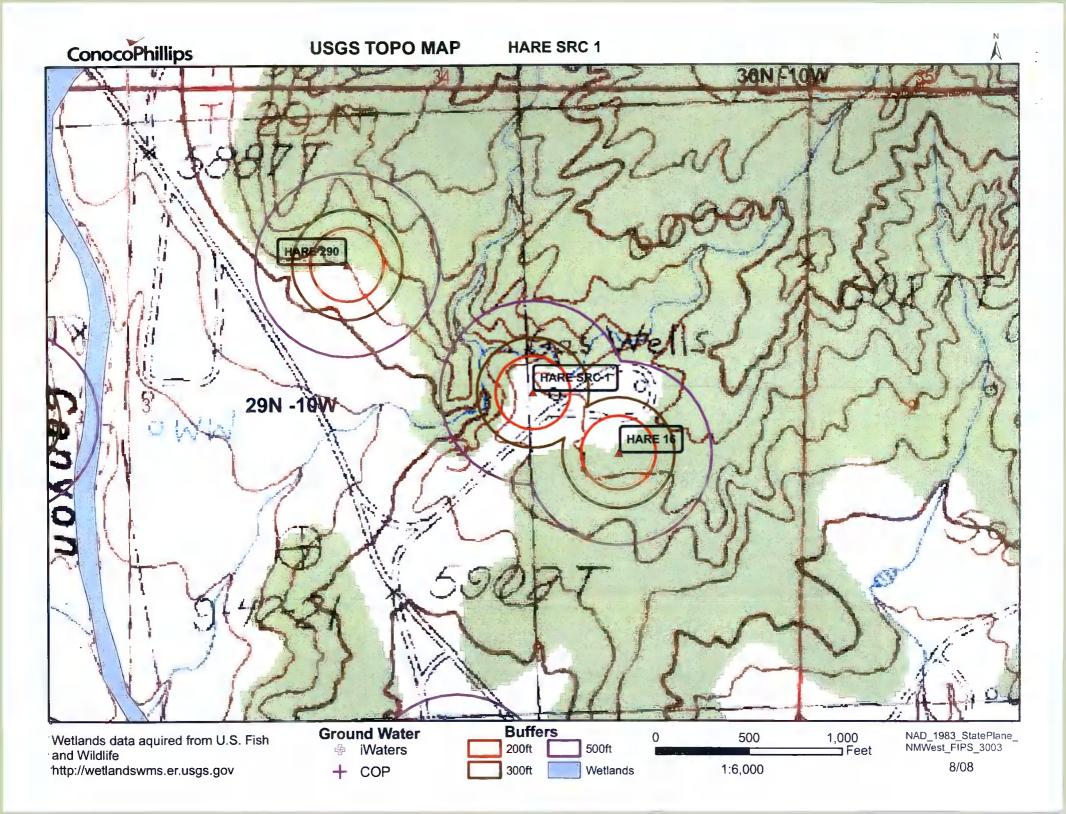
	(quarters	are	• <b>1</b> =:	NW	2=	NE	3=SW 4=SE)							
	(quarters			_			smallest)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng		g	Ð	P	Zone	х	Y	Well	Water	Column		
RG 36732 DCL	29N	10W		2						500	450	50		
SJ 00785 S	29N	10W			4	2				20				
SJ 00680	29N	10W	13	2	2					40	10	30		
SJ 00785 NEW	29N	10W		4						60	20	40		
SJ 00785 S-2	29N	10W	13	4						60	20	40		
SJ 03023	29N	10W	18		3					90	65	25		
SJ 03502	29N	10W			3					150				
SJ 03081	29N	10W	18		1					20				
SJ 02078	29N	10W	19		1	1				40	9	31		
SJ 00303	29N	10W	19	3	3					20	5	15		
SJ 02860	29N	10W	19		4					21	2	19		
SJ 02900	29N	10W	20		1					70				
SJ 01140	29N	10W	2.0			2				25	6	19		
SJ 01990	29N	10W		4	1					40	12	28		
SJ 02548	29N	10W								12	2	10		
SJ 02547	29N	10W			4					12	2	10		
SJ 03535	29N	10W			2					15				
SJ 03455	29N	10W				1				20	17	3		
SJ 03456	29N	10W			_	2				20	17	3		
SJ 03441	29N	10W			-	3				40	30	10		
SJ 03470	29N	10W				4				20	7	13		
SJ 01474	29N	10W		4	4					25				
SJ 03180	29N	10W	21			4				50	15	35		
SJ 03713 POD1	29N	10W		2	3					265	20	245		
SJ 02820	29N	10W	23	4	1	1				82	16	66		
SJ 02896	29N	10W	24	1	4	1				110	34	7.6		
SJ 02275	29N	10W	24	1	4	2				40	20	20		
SJ 00092	2 <b>9</b> N	10W	24	2	4	2				33				
SJ 02802	29N	10W	24	3	1	2				132	30	102		
SJ 02907	29N	10W	24	3	2	3				60				
SJ 02122	29N	10W	25	4	1					60	12	48		
SJ 01019	29N	10W	26	4	3	3				50	4	46		

			,					
SJ	01056		29N	10W	27	3	2	
SJ	02216		29N	10W	28	1	2	
SJ	03582		29N	10W	28	1	3	3
SJ	02151		29N	10W	28	2	1	2
SJ	03652		2'9N	10W	28	2	2	1
SJ	03142		29N	10W	28	2	2	2
SJ	03637		29N	1.0W	28	2	3	1
SJ	03582	POD2	29N	10W	28	2	3	3
SJ	02840		2 <b>9N</b>	10W	28	3	4	1
SJ	00506		29N	10W	28	4	3	
SJ	00662		29N	10W	28	4	4	3
SJ	00497		2 <b>9</b> N	10W	29	3	2	3
SJ	03777	POD1	29N	10W	29	4	4	2
SJ	00473		29N	10W	30	2	4	
SJ	03743	POD1	29N	10W	33	4	4	3
SJ	01051		29N	10W	35	2	2	2
SJ	01050		29N	10W	36	1	4	

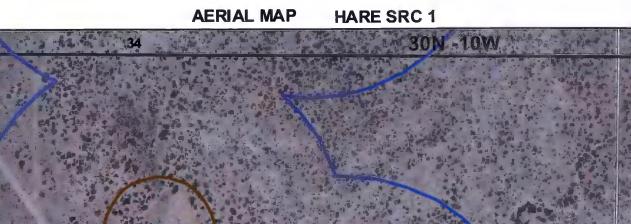
			50	31	19
			30	7	23
			10	4	6
Ŵ	484600	2075600	37	20	17
			34	6	28
			3.8	2.2	16
			21	10	11
			28	5	23
			55	3.2	23
			78	55	23
			93	70	23
			85	35	50
	270344	2071311	100	50	50
			58	10	48
			490	140	350
			90	30	60
			85	38	47

Record Count: 49

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# ConocoPhillips



35

HARE 290

29N -10W

HARE 16



 Data Source
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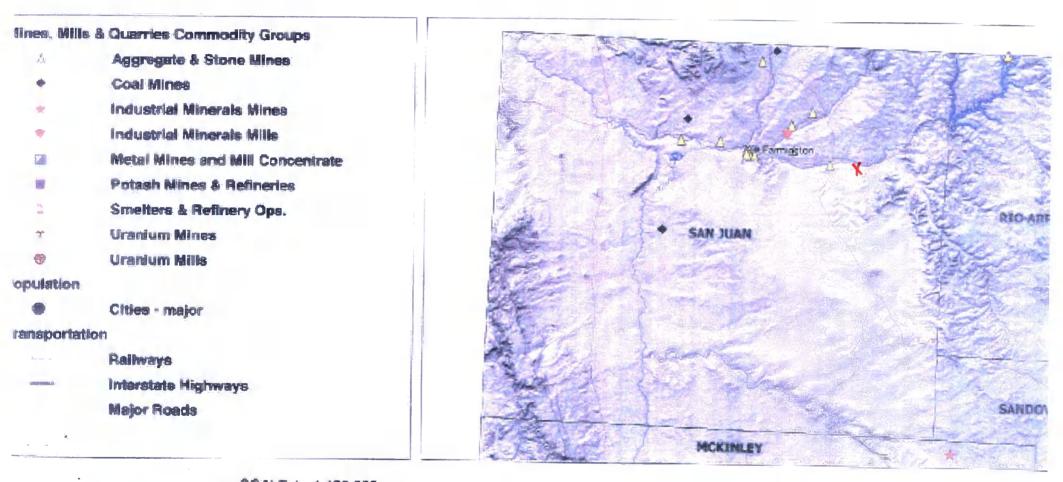
 Aerial flown bcally Sedgewick in 2005.
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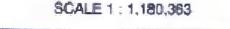
 1:6,000
 8/08

# Mines, Mills and Quarries Web Map

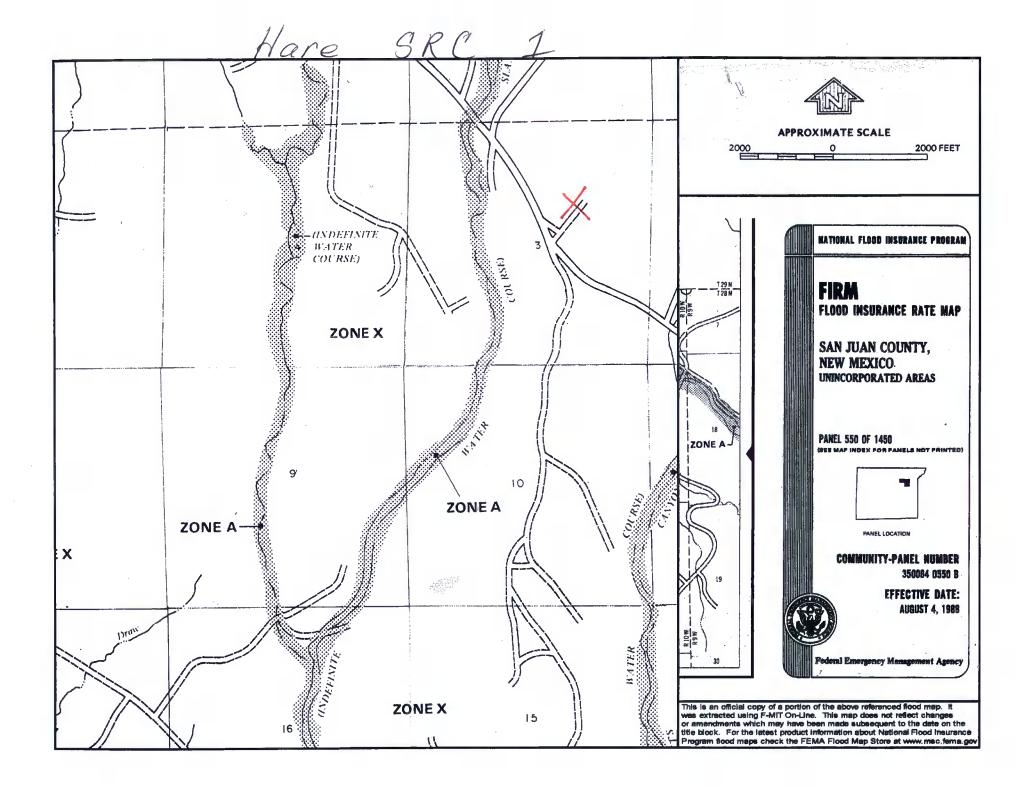
HARE SRC 1

Unit Letter: G, Section: 03, Town: 029N, Range: 010W









#### HARE SRC 1

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#### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'HARE SRC 1', which is located at 36.75682 degrees North latitude and 107.8676 degrees West longitude. This location is located on the Turley 7.5' USGS topographic quadrangle. This location is in section 3 of Township 29 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Blanco, located 3.2 miles to the southeast. The nearest large town (population greater than 10,000) is Farmington, located 18.8 miles to the west (National Atlas). The nearest highway is State Highway 575, located 0.2 miles to the west. The location is on BLM land and is 1,279 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1817 meters or 5959 feet above sea level and receives 11.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Greasewood Flat as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 142 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 133 feet to the north and is classified by the USGS as an intermittent stream. The nearest perennial stream is 1,916 feet to the southeast. The nearest water body is 1,905 feet to the southeast. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 8.648 feet to the west. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 4,297 feet to the west. The nearest wetland is a 17.1 acre Ravine located 2,475 feet to the west. The slope at this location is 0 degrees to the southwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION -- Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Gypsiorthids-Badland-Stumble complex, moderately steep' and is somewhat excessively drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 14.3 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### Hydraulic Properties:

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Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

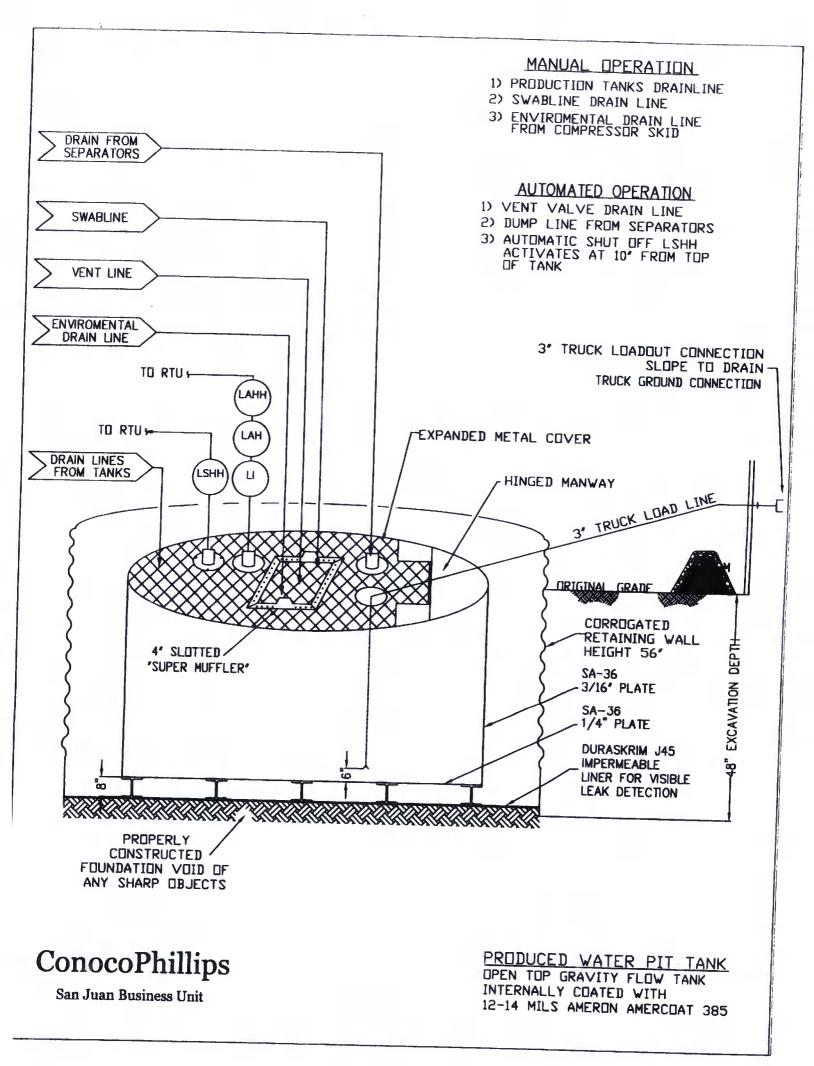
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- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.

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- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



#### PROPERTIES TEST METHOD J30BB J36BE **J45BB** Min. Roll Typical Roll Min. Roll Typical Roll Min. Roll Averages Averages **Averages Averages Averages** Appearance Black/Black Black/Black Black/Black Thickness **ASTM D 5199** 27 mil 30 mil 32 mil 36 mil 40 mil Weight Lbs Per MSF 126 lbs 140 lbs ASTM D 5261 151 lbs 168 lbs (oz/yd²) 189 lbs (18.14)(20.16)(21.74)(24 10) (77 74

			(20.10)	(21.14)	(24.19)	(27.21)	(30.24)
Construction		**Extrusion laminated with encapsulated tri-directional scrim reinforcement					(30.24)
Ply Adhesion	ASTM D 413	3 10 11-					rcement
	//////////////////////////////////////	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break, % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf		
Maximum Use Temperature		180° F	1008 5			80 lbf	99 lbf
and the second		100 F	180° F	180° F	180° F	180° F	180° F
Minimum Use Temperature		-70° F	-70° F	-70° F	-70° F	-70° F	-70° F
D = Machine Direction							

MD = Machine Direction DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and discraims all liability for resulting loss or damage.

# RAVEN Industries

# PLANT LOCATION

Sioux Falls, South Dakota

## SALES OFFICE

P.O. Box 5107 Sioux Fails, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456** 

OURA SERM

**Typical Roll** 

Averages

45 mil

210 lbs

# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEMAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice