Derive Mineria and Natura Resources Develop and the spectra plan of the spectra	District I 1625 N. French Dr. Hobbs NM 88240	State of New Mexico	Form C-14
build the second of the s	– REGIST	RED transis	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
Prit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Nemnit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requires the approval of the request des not relice the species of the integrability is used permits of unfire wase, grade ware or the contonnex to deve species tank or alternative transmitter to a contexplicity is compared to a permit of the operator of the requestion for one permit of the request of the second end tank or probability and permits function wase, grade ware or the contonnex to deve species difference in the one species of tables and species of tables	U It D <u>istrict IV</u> 1220 S. St. Francis Dr., Santa Fe. NM 87505		For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Proposed Alternative Method Permit or Closure Plan Application Type of action:		Pit, Closed-Loop System, Below-Grad	e Tank, or
Type of action:	Propos	sed Alternative Method Permit or Closur	e Plan Application
☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method ☐ didification to an existing permit ☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method Prese submit one application (Form C144) per individual pit, closed-loop system, below-grade tank or alternative reque Participe State Permeter the sequence of the reque to retieve the openetor tenk in politons trans to retion the order of order water, graduates are of diameter. Portor: Bartington Resources OII & Gas Company, LP OGRID#: 14538 Oddress: PO Box (289, Earnington, NM 87499 "actility or well name: LAMBE IA API Number: 3004521692 OCD Permit Number: JL or Qer/Qer: D Section: 21 Township: JM Core Qer, Grade Charge: State Private Tribal Trust or Indian Allotment Clareface Ohrer: State Private Tribal Trust or Indian Allotment Permanent: Defining anew well Wolkower or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Pype of Openation: PAA Drilling a new well Wolkower or Drilling (App	Type of action:	X Permit of a pit, closed-loop system, below-grade t	ank, or proposed alternative method
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or possed attenative method Preace be advected that approval of this request deta or relace the operator of labeling shaded permister method Preace: Preace: Burdington Resources Oil & Cas Company, LP OGRID#: 16538 Portator: Burdington Resources Oil & Cas Company, LP OCD Permit Number: OGRID#: 16538 Volume:: 3004521692 OCD Permit Number: JO: County: San Juan Zorter of Proposed Design: Latitude: 36.588511ºN Longitude: -107.89143ºW NAD: X 1927 [91 Surface Owner: X Federal State Private Privat		Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit on e application (Form C-144) per individual jit, closed-loop system, below-grade tank or alternative reque overaneed. Nor does species a contribute the openicer of listing, basid openicor system, below-grade tank or alternative reque overaneed. Nor does species a contribute the openicer of listing, basid openicor system, below-grade tank or alternative reque overaneed. Nor does species a contribute the openicer of listing, basid openicor system, below-grade tank or alternative reque overaneed. Nor does species a contribute the openicer of listing, basid openicor system, below-grade tank or alternative method Derivator: Burtington Resources Ofl & Cas Company, LP OGRID#: 14538 OCGIPT: 145		Modification to an existing permit	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative require the openitor of liability should openitor areas in pollution of surgeostability in comply with any other applicable personal submitty's nike, regulations or definitures. Person: Burflagton Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Cacility or well name: LAMBE 1A API Number: 3004521692 OCD Permit Number: J/L or Qtr/Qtr: D Section: 21 Township: 31N Range: 10W County: San Juan Count		Closure plan only submitted for an existing permi below-grade tank, or proposed alternative method	tted or non-permitted pit, closed-loop system,
Please be adviced that approval of this request does not relice the openator of the any does applicable governmental autority's nets, regulations or ordinances. Prerator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: LAMEE 1A API Number:	Instructions: Please submit one of	application (Form C-144) per individual pit, closed-lo	op system, below-grade tank or alternative reques
Operator: Builington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Gality or well name: LAMBE 1A API Number: 3004521692 OCD Pemit Number: June 1000000000000000000000000000000000000	Please be advised that approval of environment. Nor does approval rel	of this request does not relieve the operator of liability should operations r lieve the operator of its responsibility to comply with any other applicable	esult in pollution of surface water, ground water or the governmental authority's rules, regulations or ordinances.
Facility or well name: LAMBE 1A API Number: 3004521692 OCD Permit Number: U/L or Qtr/Qtr: D Section: 21 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.88811°N Longitude: -107.89343°W NAD: X1927[]191 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 Pft: Subsection F or G of 19.15.17.11 NMAC 7 Temporary: Drilling Workover Permanent Emergency Cavitation P&A Liner Seams: Welded Factory Other	Deperator: Burlington Resources O Address: PO Box 4289, Farmingto	il & Gas Company, LP on. NM 87499	OGRID#: 14538
API Number: 3004521692 OCD Permit Number: U/L or Qtr/Qr: D Section: 21 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.86811°N Longitude: -107.89343°W NAD: X 1927 191 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment PHt: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A	Facility or well name: LAMBE 1A		
U/L or Qtr/Qtr: D Section: 21 Township: 31N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.88811°N Longitude: -107.89343°W NAD: X 1927 191 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Petra construction For G of 19.15.17.11 NMAC Temporary: Dilling Workover Petra construction Drilling Workover mil LLDPE HDPE PVC Other String-Reinforced Linet Unined Factory Other Volume: bbl Dimensions L x W x D Cosed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Dying Pad Above Ground Steel Tanks Haul-off Bins Other	API Number:	3004521692 OCD Permit Numbe	r:
Center of Proposed Design: Longitude: 107.89343°W NAD: X 1927 191 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Pitt: Subsection F or G of 19.15.17.11 NMAC Temporary: Duiling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Sams: Welded Factory Other Volume: bbl Dimensions L x W x D Cosed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Dying Pad Above Ground Steel Tanks Haul-off Bins Other	U/L or Qtr/Qtr: D Secti	on: 21 Township: 31N Range: 1	0W County: San Juan
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment PHt: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other	Center of Proposed Design: Latitud	le: 36.88811°N Longitude:	-107.89343°W NAD: X 1927 198
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other	Surface Owner: X Federal	State Private Tribal Trust or Indian	n Allotment
3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) a Drying Pad Above Ground Steel Tanks Haul-off Bins Other a Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other 4 X Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	Pit: Subsection F or G of 19.15.1 Temporary: Drilling Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded	7.11 NMAC rkover Cavitation P&A .iner type: Thickness mil LLDPE Factory Other Volume:	HDPE PVC Other bbl Dimensions L
A X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other 5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	3 Closed-loop System: Subsec Type of Operation: P&A [Drying Pad Above Group Above Group Lined Unlined Lined Liner Seams: Welded F	tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thicknessmil LLDPE H Factory Other	activities which require prior approval of a permit or IDPE PVD Other
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Form C 144 Oil Concernation Division	4 X Below-grade tank: Subsection Volume: 120 I Tank Construction material: I I Secondary containment with leak d I Visible sidewalls and liner Liner Type: Thickness	I of 19.15.17.11 NMAC bbl Type of fluid: <u>Produced Water</u> <u>Metal</u> letection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other mil HDPE PVC X Other U	omatic overflow shut-off
Form C 144	5 C Alternative Method:	anning Exceptions must be submitted to the Conto Fo Fouriers	mental Bureau office for consideration of annoval
	Earry C 144	Oil Conservation Division	Dogo 1 of

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below grade tanks) Chain link, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent residence, school, hospital, i</i> Tour foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify <u>4' hog wire fencing topped with two strands barbed wire.</u>	institution or church)
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Netting Other Mouthly inspections (If netting or screening is not physically feasible)	
 8 Signs: Subsection C of 19.15.17.11 NMAC 12" X 2-1", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC 	
 <u>Administrative Approvals and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. <i>Please check a box if one or more of the following is requested, if not leave blank:</i> X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for constraints of the submitted to the Santa Fe Environmental Bureau office for constraints. 	nsideration of approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
¹⁰ <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	Yes XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school bognital institution, on shugh in mistance at the time of high the line is	
(Applied to permanent pits)	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes XNo
 Written continuation of verification from the municipality; written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes XNo
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes XNo
Society; Topographic map	
Within a 100-year floodplain - FEMA map	Yes X No

	ergency Pits and Below-grade Tan	ks Permit Application /	Attachment Checklist: Subsection B of 19-15-17 9 NMAC
Instructions: Each of the	following items must be attached to the	rapplication. Please indice	te, by a check mark in the boy, that the documents are attached.
X Hydrogeologic	Report (Below-grade Tanks) - based	upon the requirements of	Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic	Data (Temporary and Emergency Pit	ts) - based upon the requi	rements of Paragraph (2) of Subsection B of 19,15,17,9
X Siting Criteria	Compliance Demonstrations - based (upon the appropriate requ	irements of 19.15.17.10 NMAC
N Design Plan - b	ased upon the appropriate requirement	nts of 19.15.17.11 NMAG	2
X Operating and I	Maintenance Plan - based upon the ap	ppropriate requirements o	f 19.15.17.12 NMAC
X Closure Plan (P 19.15.17.9 NM	fease complete Boxes 14 through 18. AC and 19.15.17.13 NMAC	. if applicable) - based up	on the appropriate requirements of Subsection C of
Previously Approve	ed Design (attach copy of design)	API	or Permit
12	De la Aller de la composition de la composition		
Instructions: Each of the	following items must be attached to the	necklist: Subsection B of application Please indicat	19.15.17.9 NMAC
Geologic and H	ydrogeologic Data (only for on-site c	losure) - based upon the r	equirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria (Compliance Demonstrations (only for	on-site closure) - based i	upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - b	used upon the appropriate requirement	nts of 19.15.17.11 NMAC	provide appropriate requirements of 19,19,17,10 [4]4/AC
Operating and M	Agintenance Plan - based upon the ap	propriate requirements of	19 15 17 12 NMAC
Closure Plan (P	lease complete Boxes 14 through 18	if applicable) - based up	in the appropriate requirements of Subcastion C of 10-15-17.
NMAC and 19.	15.17.13 NMAC	spp	and appropriate requirements of Subsection C of 19,15,17,9
Previously Approve	d Design (attach copy of design)	API	
Previously Approve	d Operating and Maintenance Plan	API	
11			
Permanent Pits Perm	it Application Checklist: Subsecti	ion B of 19.15.17.9 NMA	.C
Instructions: Each of the	following items must be attached to th	e application. Please indice	ue, by a check mark in the box, that the documents are attached
Hydrogeologic I	Report - based upon the requirements	of Paragraph (I) of Subsi	ection B of 19 15 17 9 NMAC
Siting Criteria C	ompliance Demonstrations - based u	pon the appropriate requi	rements of 19 15 17 10 NMAC
Climatological F	actors Assessment	terr an attention reduc	
Certified Engine	ering Design Plans - hased upon the	appropriate requirements	of 19.15.17.11 NMAC
Dike Protection	and Structural Integrity Design: based	d upon the appropriate rec	puirements of 19.15.17.11 NMAC
Leak Detection	Design - based upon the appropriate r	requirements of 19:15.17.	II NMAC
Liner Specificati	ons and Compatibility Assessment -	based upon the appropria	te requirements of 19.15.17.11 NMAC
Quality Control/	Quality Assurance Construction and	Installation Plan	
Operating and M			
	iaintenance Plan - based upon the app	propriate requirements of	19.15.17.12 NMAC
Freeboard and O	laintenance Plan - based upon the app vertopping Prevention Plan - based u	propriate requirements of pon the appropriate requi	19.15.17.12 NMAC rements of 19.15.17.11 NMAC
Freeboard and O Nuisance or Haz	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever	propriate requirements of ipon the appropriate requi ntion Plan	19.15.17.12 NMAC rements of 19.15.17.11 NMAC
Freeboard and O Nuisance or Haz Emergency Resp	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan	propriate requirements of ipon the appropriate requination Plan	19.15.17.12 NMAC rements of 19.15.17.11 NMAC
Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization	propriate requirements of upon the appropriate requi ation Plan	19.15.17.12 NMAC rements of 19.15.17.11 NMAC
Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and D	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan	propriate requirements of upon the appropriate requi ntion Plan	19.15.17.12 NMAC rements of 19.15.17.11 NMAC
 Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and I Erosion Control 	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan	propriate requirements of ipon the appropriate requi ntion Plan	19.15.17.12 NMAC rements of 19.15.17.11 NMAC
 Greeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and I Erosion Control Closure Plan - ba 	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan sed upon the appropriate requiremen	propriate requirements of upon the appropriate requi ntion Plan	19.15.17.12 NMAC rements of 19.15.17.11 NMAC 15.17.9 NMAC and 19.15.17.13 NMAC
Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and I Erosion Control Closure Plan - ba	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan Ised upon the appropriate requiremen	propriate requirements of upon the appropriate requi ation Plan ats of Subsection C of 19.	19.15.17.12 NMAC rements of 19.15.17.11 NMAC 15.17.9 NMAC and 19.15.17.13 NMAC
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Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and D Erosion Control Closure Plan - ba Closure Plan - ba Proposed Closure: 19 nstructions: Please comp ypc: Drilling	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan sed upon the appropriate requiremen 	propriate requirements of upon the appropriate requi- ntion Plan ats of Subsection C of 19.	19.15.17.12 NMAC rements of 19.15.17.11 NMAC 15.17.9 NMAC and 19.15.17.13 NMAC proposed closure plan.
Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and I Erosion Control Closure Plan - ba Proposed Closure: 19 nstructions: Please comp ype: Drilling Alternative	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan used upon the appropriate requiremen 	propriate requirements of upon the appropriate requi- ntion Plan hts of Subsection C of 19. ough 18, in regards to the p ation P&A Perr	19.15.17.12 NMAC rements of 19.15.17.11 NMAC 15.17.9 NMAC and 19.15.17.13 NMAC roposed closure plan. nanent Pit X Below-grade Tank Closed-loop System
Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and I Erosion Control Closure Plan - ba roposed Closure: 19 nstructions: Please comp [ype: DrillingAlternative Proposed Closure Metho	laintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan sed upon the appropriate requiremen 	propriate requirements of upon the appropriate requi- ntion Plan ats of Subsection C of 19. ough 18, in regards to the p- ation P&A Perr (Below-Grade	19.15.17.12 NMAC rements of 19.15.17.11 NMAC 15.17.9 NMAC and 19.15.17.13 NMAC roposed closure plan. nanent Pit X Below-grade Tank Closed-loop System Tank)
Freeboard and O Freeboard and O Nuisance or Haz Emergency Resp Oil Field Waste Monitoring and I Erosion Control Closure Plan - ba freeboard Closure: 19 nstructions: Please comp Sype: Drilling Alternative Proposed Closure Metho	aintenance Plan - based upon the app vertopping Prevention Plan - based u ardous Odors, including H2S, Prever onse Plan Stream Characterization nspection Plan Plan sed upon the appropriate requiremen 	propriate requirements of upon the appropriate requi- ntion Plan ats of Subsection C of 19. ough 18, in regards to the p ation P&A Perr (Below-Grade systems only)	19.15.17.12 NMAC rements of 19.15.17.11 NMAC 15.17.9 NMAC and 19.15.17.13 NMAC roposed closure plan. nanent Pit X Below-grade Tank Closed-loop System Tank)
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16 Waste Removal Closure For Closed-loop Systems That Utilize AI Instructions: Please identify the facility or facilities for the disposal are required.	Dove Ground Steel Tanks or Haul-off Bins Only: (19-15.17.13.D NMAC of liquids, drifting thirds and drift cuttings. Use attachment if more than us) o facilities
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and ass Yes (If yes, please provide the information	sociated activities occur on or in areas that will not be used for future No	service and operations?
Required for impocted areas which will not be used for future service Soil Backfill and Cover Design Specification - based up Re-vegetation Plan - based upon the appropriate require Site Reclamation Plan - based upon the appropriate require	^a and operations: ion the appropriate requirements of Subsection H of 19.15.17.13 NM ments of Subsection I of 19.15.17.13 NMAC irrements of Subsection G of 19.15.17.13 NMAC	AC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19 Instructions: Each siting criteria requires a demonstration of compliance in certain sating criteria may require administrative approval from the appropi- tor consideration of approval. Justifications and/or demonstrations of equiv-	9.15.17.10 NMAC the closure plan. Recommendations of acceptable source material are provided b riute district office or may be considered an exception which must be submitted to t allency are required. Please refer to 19.15.17.10.NMAC for guidance.	elow: Requests regarding changes to he Santa Fe Environmental Bareau office
Ground water is less than 50 feet below the bottom of the burie	d waste.	Yes No
 NM Office of the State Engineer - iWATERS database search; 	USGS: Data obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of t	he buried waste	
- NM Office of the State Engineer - iWATERS database search;	USGS: Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the but	ried waste.	
- NM Office of the State Engineer - iWATERS database search; I	USGS: Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark).	any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the propos	sed site	
Within 300 feet from a permanent residence, school, hospital, instituti	on, or church in existence at the time of initial application.	TYes No
· Visual inspection (certification) of the proposed site; Aerial photo	o: satellite image	
Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well o - NM Office of the State Engineer - iWATERS database; Visual in	bring that less than five households use for domestic or stock watering r-spring, in existence at the time of the initial application. spection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municip pursuant to NMSA 1978, Section 3-27-3, as attended.	al fresh water well field covered under a municipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality; Writt Within 500 feet of a wetland 	en approval obtained from the municipality	
 US Fish and Wildlife Wetland Identification map; Topographic r 	nap: Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.	proposed and	
- Written confirantion or verification or map from the NM EMNR	D-Mining and Mineral Division	
Within an unstable area.		Yes No
 Engineering measures incorporated into the design; NM Bureau or Topographic map 	of Geology & Mineral Resources: USGS; NM Geological Society;	
Within a 100-year floodplain. - FEMA map		Yes No
18		
<u>Desite Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instru by a check mark in the box, that the documents are attached	ctions: Each of the following items must bee attached to the closur	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon	be appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropria	ate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable)	based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place b	urial of a drying pad) - based upon the appropriate requirements of 1	9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate rec	uirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon t	he appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropria	te requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, d	rilling fluids and drill cuttings or in case on-site closure standards car	not be achieved)
Soil Cover Design - based upon the appropriate requireme	nts of Subsection H of 19 15 17 13 NMAC	

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Π Π

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Name (Frint).	Crystal Tatoya	Title:	Regulatory Technician
Signature:	Cruptal Salorea	Date:	12/22/2008
-mail address:	Crister Cover-Experiencementes som	Telephone:	505-326-9837
CD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
CD Representative 8	ilgnature:		Approval Date:
tle:		OCD Permi	it Number:
losure Report (requi	red within 60 days of closure completion): Sub	section K of 19.15.17.13 NMAC	
structions: Operators a port is required to be su	e required to obtain an approved closure plan prior i bmitted to the division within 60 days of the completi	o implementing any closur on of the closure activities	e activities and submitting the closure report. The closure
proved closure plan has	been obtained and the closure activities have been c	ompleted.	Preuse do noi complete this section of the form while an
		Closure	Completion Date:
losure Method:			
Waste Excavation	and Removal On-site Closure Method	Alternative Closure M	Method Waste Removal (Closed-loop systems only)
If different from a	proved plan, please explain.		
structions: Please ident	g waste Removal Closure For Closed-loop System ify the facility or facilities for where the liquids, dril	s That Utilize Above Gro ling fluids and drill cutting	und Steel Tanks or Haul-off Bins Only:
re utilized.		ang jinan unu mai cuning	gs were disposed. Use allachment if more than two facilities
Disposal Facility Name	:	Disposal Facility P	ermit Number:
Disposal Facility Name	:	Disposal Facility P	ernit Number:
Were the closed-loop s	/stem operations and associated activities performed (on or in areas that will not	be used for future service and opeartions?
restri yes, piease	Lemonstrate compinane to the items below)		
Site Reclamation (treas which will not be used for future service and op Photo Documentation)	erations;	
Soil Backfilling an	d Cover Installation		
Re-vegetation App	lication Rates and Seeding Technique		
Closure Report Atta	chment Checklist: Instructions: Each of the follo	wing items must be attach	ed to the closure report. Please indicate, by a check mark in
The box, that the docum	ents are attached.		
Proof of Deed No	tice (surface owner and division)		
	site closures and temporary pits)		
Plot Plan (for on-	the crosules and temporary pits)		
Plot Plan (for on-	soling Apolision Descript (if any line black)		
Plot Plan (for on-: Confirmation San	npling Analytical Results (if applicable)		
Plot Plan (for on-s Confirmation San Waste Material Sa	npling Analytical Results (if applicable) Impling Analytical Results (if applicable)		
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Oil Conservation Division



WATER COLUMN REPORT 08/20/2008

(q	uarter	s are	a 1=1	NW 2	=NE	3=SW 4=5	SE)						
(g	uarter	s are	e bi	gges	st to	smalles	st)		Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	a c	PI	Zone	х	Y	Well	Water	Column		
SJ 00498	31N	10W	04	1 2	2				26	8	18		
SJ 03062 CLW263578	31N	10W	04	1 2	2 2				47	40	7		
SJ 03062	31N	10W	04	1 2	2 2				55	46	9		
SJ 02844	31N	10W	04	1 2	2 4				37	21	16		
SJ 00573	31N	10W	04	1 4	ł				37	12	25		
SJ 00595	31N	10W	04	1 4	12				90	12	78		
SJ 00595 S	31N	10W	04	1 4	1 2				70	10	60		
SJ 00175	31N	10W	04	2					28	13	15		
SJ 01563	31N	10W	04	2 1	L				44	28	16		
SJ 02089	31N	10W	04	2 1	1				55	40	15		
SJ 03033	31N	10W	04	2 1	1				52	30	22		
SJ 03034	31N	10W	04	2 1	2				45	23	22		
SJ 01564	31N	10W	04	2 2	2				34	10	24		
SJ 00128	31N	10W	04	2 2	2				70	21	49		
SJ 02044	31N	10W	05	1 3	3				22	12	10		
SJ 01370	31N	10W	05	1 3	3 2				48	28	20		
SJ 01967 X	31N	10W	05	1 3	3 2				25	10	15		
SJ 02843	31N	10W	05	1 3	3 2				25	10	15		
SJ 02044 X	31N	10W	05	1 3	34				28	14	14		
SJ 02083	31N	10W	05	2 2	2 1				23	10	13		
SJ 02069	31N	10W	05	2 2	2 1				22	9	13		
SJ 03013	31N	10W	05	2 2	23				19	7	12		
SJ 03109	31N	10W	05	2 2	23				21	2	19		
SJ 03004	31N	10W	05	2 2	24				18	6	12		
SJ 02945	31N	1.0W	05	2 2	24				17	5	12		
SJ 03368	31N	10W	05	2 2	24				19	6	13		
SJ 03549	31N	10W	05	2 4	4 4				42	35	7		
SJ 02884	3.1N	10W	0.5	2 4	4 4				75				
SJ 00304	31N	10W	05	3 4	1				18	5	13		
SJ 02399	31N	10W	05	3 4	4 1				40	14	26		
SJ 02944	31N	10W	05	3 4	4 2				100				
SJ 03112	31N	10W	05	3 (42				45	33	12		

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SJ 01373 X	31N	10W 05	3 4 3			35	10	25
SJ 02107	31N	10W 05	4 3			35	16	19
SJ 01373	31N	10W 05	4 3			6	3	3
SJ 02037	31N	10W 05	4 3			39	11	28
SJ 03452	31N	10W 05	4 4 2			61	30	31
SJ 03336	21N	10W 05	445			28 65	∠8 15	30
SJ 03246	211	100 05	442			102	10	20
SJ 01958	21N	10W 06	2 3			103	23	20
SJ 01977	31N	100 06	2 1 3			100	55	40
ST 02150	31N	101 07	2 - 5			41	23	18
S.T 02389	31N	10W 07	2 2 3			48	31	17
SJ 03079	31N	10W 07	2 2 3			50	01	
SJ 03330	31N	10W 07	3 3 1			400		
SJ 01521	31N	10W 07	4			45	29	16
SJ 03802 POD1	31N	10W 07	4 3 2	269793	2149984	41	24	17
SJ 00585	31N	10W 08				40	23	17
SJ 02304	31N	10W 08	1 2			35	29	6
SJ 03057	31N	10W 08	1 3 4			19	6	13
SJ 03714 POD1	31N	10W 08	3 1 1			21	6	15
SJ 00054	31N	10W 10	2			455		
SJ 00830 -EXPLOR	31N	10W 15	3			550		
SJ 01198	31N	10W 17	3 4			158	97	61
SJ 02624	31N	10W 18	1 1			295	125	170
SJ 01616	31N	10W 18	1 3			18	8	10
SJ 01534	31N	10W 18	1 3 1			34	23	
SJ 03345	31N	10W 18	1 2 2			21	11	10
SJ 01796	21N	100 10	1 3 3			30	20	12
SJ 01598	31N	10W 10	1 4			35	5	30
SJ 01567	31N	10W 18	1 4 3			19	5	14
ST 01747	31N	10W 18	1 4 3			20	6	14
ST 01718	31N	10W 18	2 1 4			30	4	2.6
SJ 03813 POD1	31N	10W 18	2 1 4	269778	2148065	16	6	10
SJ 03070	31N	10W 18	2 3 2			21	1	20
SJ 03324	31N	10W 18	2 3 2			43	20	23
SJ 03474	31N	10W 18	2 4 2			35		
SJ 01625	31N	10W 18	3 1			21	6	15
SJ 01500	31N	10W 18	3 1			26	15	11
SJ 01550	31N	10W 18	3 1			22	7	15
SJ 02821	31N	10W 18	3 1 1			24	8	16
SJ 03119	31N	10W 18	3 1 2			10	8	2
SJ 01552		10W 18	3 I 4 2 2 1			16	22	o Q
SJ 03114	21M	10W 10	3 2 2			16	10	6
SJ 02749	31N	101 18	3 2 3			20	6	14
ST 03721 POD1	31N	10W 18	3 2 3			25	10	15
ST 03435	31N	10W 18	3 2 3			10	6	4
SJ 03622	31N	10W 18	3 2 3			20	6	14
SJ 00611 S	31N	10W 18	3 3			65	25	40
SJ 00611	31N	10W 18	3 3 3			58	46	12
SJ 00555 CLW225581	31N	10W 19	1			70	45	25
SJ 02909	31N	10W 19	1 1 1			60	47	13
SJ 02929	31N	10W 19	1 1 1			58	40	1.8
SJ 02979	31N	10W 19	1 1 1			57	43	14
SJ 03103	31N	10W 19	1 1 1			53	33	20
SJ 03359	31N	10W 19	1 1 1			70		
SJ 03705 POD1	31N	10W 19	1 1 2			69	56	13
SJ 03487	31N	10W 19	1 1 3			65	45	20

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SJ	03086		31N	10W	19	1	1	3
SJ	03486		31N	10W	19	1	1	3
SJ	01428		31N	10W	19	1	3	
SJ	01349		31N	10W	19	1	3	3
SJ	03285		31N	10W	19	3	1	1
SJ	02084		31N	1.0W	25	4	4	2
SJ	00967		31N	10W	27	4	3	
SJ	00990		31N	10W	27	4	3	
SJ	01483		31N	10W	27	4	4	1
SJ	02960		31N	10W	27	4	4	2
SJ	03178		31N	10W	27	4	4	2
SJ	03539		31N	10W	27	4	4	3
SJ	00163		31N	10W	28	1	4	1
SJ	00163	EXPL	31N	10W	28	1	4	3
SJ	03459		31N	10W	32	3	3	2
SJ	00981		31N	10W	34	2	1	
SJ	01480		31N	10W	34	2	1	
SJ	03624		31N	10W	34	2	1	2
SJ	03387		31N	10W	34	2	2	1
SJ	03728	POD1	31N	10W	35	1	3	3
SJ	03545		31N	10W	35	1	4	3
SJ	03544		31N	10W	35	1	4	4
SJ	03571		31N	10W	35	1	4	4
SJ	03576		31N	10W	35	2	3	3
SJ	03570		31N	10W	35	2	4	4
SJ	03554		31N	10W	35	4	2	1

61	44	17
65	45	20
65	45	20
78	67	11
40		
315		
130	90	40
162	110	52
195	150	45
200	150	50
235	150	85
205	124	81
1538		
1538		
185	175	10
164	118	46
245	125	120
165	65	100
250	200	50
365	230	135
455	317	138
325	220	105
250		
450	137	313
250		
454	317	137

Record Count: 117





Mines, Mills and Quarries Web Map

LAMBE 1A

Unit Letter: D, Section: 21, Town: 031N, Range: 010W







LAMBE 1A

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'LAMBE 1A', which is located at 36.88811 degrees North latitude and 107.89343 degrees West longitude. This location is located on the Cedar Hill 7.5' USGS topographic quadrangle. This location is in section 21 of Township 31 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Cedar Hill, located 3.6 miles to the north. The nearest large town (population greater than 10,000) is Farmington, located 20.3 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 1.5 miles to the northwest. The location is on BLM land and is 911 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1876 meters or 6153 feet above sea level and receives 13 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 170 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 897 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is 2,646 feet to the northwest. The nearest water body is 2,646 feet to the northwest. It is classified by the USGS as an intermittent lake and is 0.4 acres in size. The nearest spring is 10,847 feet to the northeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,912 feet to the south. The nearest wetland is a 8.8 acre Ravine located 4,033 feet to the northwest. The slope at this location is 1 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION-Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Doak-Avalon association, gently sloping' and is well drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 5.2 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San

Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES TEST METHOD JJOBE J36BE **J45BE** Min. Roll Typical Roll Min. Roll Typical Roll Min. Roll Averages **Typical Roll** Averages Averages Averages Averages Appearance **Averages** Black/Black Black/Black Black/Black Thickness **ASTM D 5199** 27 mil 30 mil 32 mil 36 mil 40 mil 45 mil Weight Lbs Per MSF 126 lbs 140 lbs ASTM D 5261 151 lbs (oz/yd²) 168 lbs 189 lbs 210 lbs (18.14)(20.16)(21.74)(24.19)(27.21)(30.24)Construction **Extrusion laminated with encapsulated tri-directional scrim reinforcement Ply Adhesion **ASTM D 413** 16 lbs 20 lbs 19 lbs 24 lbs 25 lbs 31 lbs 1" Tensile Strength 88 lbf MD 110 lbf MD **ASTM D 7003** 90 lbf MD 113 lbf MD 110 lbf MD 138 lbf MD 63 lbf DD 79 lbf DD 70 lbf DD 87 lbf DD 84 lbf DD 105 lbf DD 1" Tensile Elongation @ 550 MD 750 MD ASTM D 7003 Break % (Film Break) 550 MD 750 MD 550 MD 750 MD 550 DD 750 DD 550 DD 750 DD 550 DD 750 DD 1" Tensile Elongation @ 20 MD 33 MD **ASTM D 7003** 20 MD Peak % (Scrim Break) 30 MD 20 MD 36 MD 20 DD 33 DD 20 DD 31DD 20 DD 36 DD **Tongue Tear Strength** 75 lbf MD 97 lbf MD ASTM D 5884 75 lbf MD 104 lbf MD 100 lbf MD 117 lbf MD 75 lbf DD 90 lbf DD 75 lbf DD 92 lbf DD 100 lbf DD 118 lbf DD Grab Tensile 180 lbf MD 218 lbf MD **ASTM D 7004** 180 lbf MD 222 lbf MD 220 lbf MD 180 lbf DD 257 lbf MD 210 lbf DD 180 lbf DD 223 lbf DD 220 lbf DD 258 lbf DD Trapezoid Tear 120 lbf MD 146 lbf MD ASTM D 4533 130 lbf MD 189 lbf MD 160 lbf MD 193 lbf MD 120 lbf DD 141 lbf DD 130 lbf DD 172 lbf DD 160 lbf DD 191 lbf DD * Dimensional Stability ASTM D 1204 <1 <0.5 <1 <0.5 <1 <0.5 Puncture Resistance **ASTM D 4833** 50 lbf 64 lbf 65 lbf 83 lbf 80 lbf 99 lbf Maximum Use Temperature 180° F 180° F 180° F 180° F 180° F 180° F Minimum Use Temperature

MD = Machine Direction

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

-70° F

-70° F

*Dimensional Stability Maximum Value

-70° F

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and



PLANT LOCATION

-70° F

Sioux Falls, South Dakota

SALES OFFICE

-70° F

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

-70° F

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will, at its will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan .

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques • •
 - Photo documentation of the site reclamation
 - **Confirmation Sampling Results**
 - Proof of closure notice