District IV       Environmental Bureau offsee and provide a copy to the appropriate NMOCD District Office.         Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method       Modification to an existing permit         Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative regord tank or alternative regord tank or alternative regord tank or application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative regord of fability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of fability should operatons result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of fability should operatons result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of fability should operatons result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of fability should operatons result in pollutin of surface water, ground water or the environment. N	District I	State of New Mexico	Form C
Image: Section Procession       In Division Trancis Dr.       In Division Trancis Dr.         Date: UM       Trancis Dr.       A 87505       For persuasent pits and exceptions submit to the Sana I Environmental Buttern of the and provide a copy to the sama I is submit to the same of the and provide a copy to the sama I is submit to the same of the and provide a copy to the sama I is submit to the same of the and provide a copy to the same I is and exceptions submit to the same of the and provide a copy to the same I is and exceptions submit is the same I is and exceptions is and exceptions submit and exceptions submit is the same I is and exceptions and exceptions submit and exceptions andexemittere and exception and exceptions and excepterema			
Dam	1301 REGIS		
Databased IV       Environmental Bureau office and provide a copy to the symportist NMOCD District Office.         Pit, Closed-Loop System, Below-Grade Tank, or       Proposed Alternative Method Permit or Closure Plan Application         Type of action:		Francis Dr.	
1205:St Francis DF, Sana FE, NM 8703         Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application         Type of action:       X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method         Modification to an existing permit       Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative read         Please be advised that approval of this request does not relieve the operator of liability abouid operatous result inpollation of aurface water, ground water or the environment. Nor dees approval relieve the operator of its requestion of or applicable governmental authority's rule, regulations or ordinances.         1       Operator:       ConcochHillips Company         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:         Facility or well name:       JUCERNE IE       JUCERNE IE         API Number:       3004524333       OCD Permit Number:         U/L or Qir/Qitr:       O Section:       8 Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321*N       Longitude:       -108.02285*W       NAD:       X 1927       1         Surface Owner:       X Federal       State       Private<		A 87505	Environmental Bureau office and provide a copy to the
Proposed Alternative Method Permit or Closure Plan Application         Type of action:       X         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method       Modification to an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative req         Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of the responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.         I       Operator:       ConcoCPhillips Company       OGRID#:       217817         Address:       PO Box 4289, Farmington, NM 87499       Range:       11W       County: San Juan         Center of Proposed Design:       Luitude:       3064524333       OCD Permit Number:       1098.02285°W       NAD:       X       1927       1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Dilling       Workover       Permanent       Emergency Cavitation       P&A         1iner Seams:       Weided <td>1220 S. St. Francis Dr., Santa Fe, NM 87505</td> <td></td> <td></td>	1220 S. St. Francis Dr., Santa Fe, NM 87505		
Type of action:          Yermit of a pit, closed-loop system, below-grade tank, or proposed alternative method         Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Modification to an existing permitted or non-permitted pit, closed-loop system,         below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requ         Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the         environment. Nor does approval of liability to comply with any other applicable governamental authority's nules, regulations or ordinances.          0          Operator:          ConcoePhillips Company          0          Operator:          Section:         Section:         Section:         Section:	Dura		
☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         ☐ Modification to an existing permitt         ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requeres the service the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of liability should openious result in pollution of surface water, ground water or the eavinoument. Nor does approval relieve the operator of surface water applicable governmental authority's nules, regulations or ordinances.         1       Order       OCD Permit Number:       20/L or QLr/Qtr:       O Section:       8       Township:       28/N       Range:       111W       County:<	Propos	sed Alternative Method Permit or Closur	re Plan Application
☐ Modification to an existing permit         ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual period sensation possion, below-grade tank or alternative request des not relieve the operator of liability should opensions result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental autority's niles, regulations or ordinances.         1       Operator:       ConcoePhillips Company       OGRID#: 217817         Address:       PO Box 4289, Farmington, NM 87499	Type of action:	X Permit of a pit, closed-loop system, below-grade t	ank, or proposed alternative method
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requeres the devironment. Nor destapproval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor destapproval relieve the operator of its responsibility to comply with any other applicable governmental authority's nules, regulations or ordinances.         1       Operator:       ConcooPhillips Company       OGRID#:       217817         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       LUCERNE 1E         API Number:       3004524333       OCD Permit Number:         U/L or Qtr/Qtr:       O       Section:       8       Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X] 1927       1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emeregency       Cavitation		Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method
below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative req         Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.         1       Operator:       ConcoPhillips Company       OGRID#:       217817         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       LUCERNE 1E         API Number:       3004524333       OCD Permit Number:       U/L or Qtr/Qtr::       O       Section:       & Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X] 1927       1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       mil       LLDPE       HDPE       PVC       Other		Modification to an existing permit	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative req Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. <sup>1</sup> Operator: <u>ConocoPhillips Company</u> OGRID#: <u>217817</u> Address: <u>PO Box 4289, Farmington, NM 87499</u> Facility or well name: LUCERNE IE API Number: <u>3004524333</u> OCD Permit Number: U/L or Qtr/Qtr: <u>0</u> Section: <u>8</u> Township: <u>28N</u> Range: <u>11W</u> County: <u>San Juan</u> Center of Proposed Design: Latitude: <u>36.672321°N</u> Longitude: <u>-108.02285°W</u> NAD: X[1927] 1 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment <sup>2</sup> <u>Pit</u> : Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mill LLDPE HDPE PVC Other x W x D			
Please be advised that approval of his request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.         1       Operator:       ConocoPhillips Company       OGRID#:       217817         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       LUCERNE 1E         API Number:       3004524333       OCD Permit Number:       U/L or Qtr/Qtr::       O       Section:       & Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X] 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Hermanent       Emergency       Cavitation       P&A		below-grade tank, or proposed alternative method	
ewironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.          1       Operator:       ConocoPhillips Company       OGRID#:       217817         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       LUCERNE IE         API Number:       3004524333       OCD Permit Number:         U/L or Qtr/Qtr:       o       Section:       & Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X] 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A	Instructions: Please submit one	application (Form C-144) per individual pit, closed-lo	op system, below-grade tank or alternative req
Operator:       ConocoPhillips Company       OGRID#:       217817         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       LUCERNE 1E         API Number:       3004524333       OCD Permit Number:         U/L or Qtr/Qtr:       o       Section:       8         Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:			
Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       LUCERNE 1E         API Number:       3004524333         OCD Permit Number:       U/L or Qtr/Qtr:         O       Section:       8         Township:       28N       Range:       11W         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Ptt:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent)         4       Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other       Other		meve the operation of its responsibility to comply with any other applicable	governmental autority's rules, regulations of ordinances.
Facility or well name:       LUCERNE 1E         API Number:       3004524333         OCD Permit Number:       U/L or Qtr/Qtr:         O       Section:       8         Township:       28N       Range:       11W         Contry:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X] 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       x W       x D       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       x W       x D       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       x W       x D       x D         3       Closed-loop System:       Subsectio	Operator: ConocoPhillips Compar	ıy	OGRID#: 217817
API Number:       3004524333       OCD Permit Number:         U/L or Qtr/Qtr:       o       Section:       8       Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit on notice of intent)         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit on notice of intent)         1       Drying Pad       Above Ground	Address: PO Box 4289, Farmingt	on, NM 87499	
API Number:       3004524333       OCD Permit Number:         U/L or Qtr/Qtr:       o       Section:       8       Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Uner       Volume:       bbl       Dimensions L       x W       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other       PVD       Other         Lined       Unlined       Line			
U/L or Qtr/Qtr:       o       Section:       8       Township:       28N       Range:       11W       County:       San Juan         Center of Proposed Design:       Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD:       X 1927       1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       ILined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other			E
Center of Proposed Design: Latitude:       36.672321°N       Longitude:       -108.02285°W       NAD: X 1927       11         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other			
Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allotment         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit on notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other       Other			
2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation         Pkt.       String-Reinforced       Iner type:         Liner Seams:       Welded       Factory         Other       Volume:       bbl         Dimensions L       x W       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well         Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins         Other			
Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE       PVC       Other         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl       Dimensions L       x W       x D         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other	Surface Owner. X Federal	State Private Initial India India	a Allounent
Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit on notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       PVD       Other	Lined Unlined L String-Reinforced Liner Seams: Welded F	iner type: Thickness mil LLDPE	
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other	Closed-loop System: Subsec	Drilling a new well Workover or Drilling (Applies to	activities which require prior approval of a permit of
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other	Drying Pad Above Gro	und Steel Tanks Haul-off Bins Other	
Liner Seams: Welded Factory Other			IDPE PVD Other
	Liner Seams: Welded I	Factory Other	
4		I of 19.15.17.11 NMAC	
	Volume: 120	bbl Type of fluid: Produced Water	
X Below-grade tank: Subsection I of 19.15.17.11 NMAC	Tank Construction material:	Metal	
X         Below-grade tank:         Subsection I of 19.15.17.11 NMAC           Volume:         120         bbl         Type of fluid:         Produced Water	Secondary containment with leak	detection X Visible sidewalls, liner, 6-inch lift and auto	omatic overflow shut-off
X         Below-grade tank:         Subsection I of 19.15.17.11 NMAC           Volume:         120         bbl         Type of fluid:         Produced Water	Visible sidewalls and liner	Visible sidewalls only Other	
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X       Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Liner Type: Thickness	mil HDPE PVC X Other U	Inspecified
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other	5		
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified	Alternative Method:		
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified         5	Submittal of an exception request is n	equired. Exceptions must be submitted to the Santa Fe Enviro	nmental Bureau office for consideration of approval.
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified         5       Alternative Method:       5       5       5       5       5			
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified         5	Form C-144	Oil Conservation Division	Page 1
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified         Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off         Visible sidewalls and liner       Visible sidewalls only       Other         Liner Type:       Thickness       mil       HDPE       PVC       X Other       Unspecified         5       Alternative Method:       Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			

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<ul> <li>6 . •</li> <li><u>Fencing:</u> Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)</li> </ul>		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in:	stitution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		i i
X Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for con (Fencing/BGT Liner)	sideration of a	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10 Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
		-
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	<b>NA</b>	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	TYes	X No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	TYes	X No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area.	Yes	XNo
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	Yes	XNo
- FEMA map		

Temporary Pits, Emerg	ency Pits and Below-grade Tanl	ks Permit Application Attac	thment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the fo	llowing items must be attached to the	application. Please indicate, by	y a check mark in the box, that the documents are attached.
			agraph (4) of Subsection B of 19.15.17.9 NMAC
			nts of Paragraph (2) of Subsection B of 19.15.17.9
	npliance Demonstrations - based u		ents of 19.15.17.10 NMAC
	d upon the appropriate requiremer		
	ntenance Plan - based upon the ap		
19.15.17.9 NMAC	and 19.15.17.13 NMAC	if applicable) - based upon th	te appropriate requirements of Subsection C of
Previously Approved I	Design (attach copy of design)	API	or Permit
12 Closed-loop Systems Po	rmit Application Attachment Ch	haddlint O.L	
Instructions: Each of the fol	lowing items must be attached to the	application. Please indicate, by	a check mark in the box, that the documents are attached.
Geologic and Hydr	ogeologic Data (only for on-site cl	losure) - based upon the requi	rements of Paragraph (3) of Subsection B of 19.15.17.9
			the appropriate requirements of 19.15.17.10 NMAC
	d upon the appropriate requirement		
Operating and Mai	ntenance Plan - based upon the ap	propriate requirements of 19.	15.17.12 NMAC
Closure Plan (Pleas	se complete Boxes 14 through 18,	if applicable) - based upon th	e appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.	17.13 NMAC		
	Design (attach copy of design)	API	
Previously Approved (	Operating and Maintenance Plan	API	
13			
	Application Checklist: Subsecti		
			y a check mark in the box, that the documents are attached.
	ort - based upon the requirements	of Paragraph (I) of Subsectio	n B of 19.15.17.9 NMAC
	pliance Demonstrations - based up		
Climatological Fac	ors Assessment	pon the appropriate requirement	ents of 19.15.17.10 NMAC
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Climatological Fac Certified Engineeri Dike Protection and Leak Detection Des Liner Specification Quality Control/Qu Operating and Main Freeboard and Ove Nuisance or Hazard Emergency Respon Oil Field Waste Str Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base It Proposed Closure: 19.12 Instructions: Please comple Type: Drilling W Alternative Proposed Closure Method:	tors Assessment ng Design Plans - based upon the action is Structural Integrity Design: based sign - based upon the appropriate r s and Compatibility Assessment - 1 ality Assurance Construction and 1 intenance Plan - based upon the appropring Prevention Plan - based u lous Odors, including H2S, Prever se Plan eam Characterization pection Plan n d upon the appropriate requirement 5.17.13 NMAC te the applicable boxes, Boxes 14 thr orkover Emergency Cavita X Waste Excavation and Remov Waste Removal (Closed-loop On-site Closure Method (only In-place Burial Alternative Closure Method (1) emoval Closure Plan Checklist: trark in the box, that the documents of dures - based upon the appropriate ling Plan (if applicable) - based up ume and Permit Number (for liquid	pon the appropriate requirements appropriate requirements of 1 d upon the appropriate require requirements of 19.15.17.11 N based upon the appropriate re- linstallation Plan propriate requirements of 19.1 upon the appropriate requirement ntion Plan ats of Subsection C of 19.15.1 ( <b>Below-Grade Tar</b> systems only) of or temporary pits and closed- [On-site Trench Exceptions must be submitted (19.15.17.13 NMAC) <i>Instructionare attached</i> . e requirements of 19.15.17.13 ion the appropriate requirement ds. drilling flüids and drill cut	ents of 19.15.17.10 NMAC 9.15.17.11 NMAC ements of 19.15.17.11 NMAC MAC quirements of 19.15.17.11 NMAC 15.17.12 NMAC ents of 19.15.17.11 NMAC 7.9 NMAC and 19.15.17.13 NMAC <b>7.9 NMAC and 19.15.17.13 NMAC</b> <b>7.9 NMAC and 19.15.17.13 NMAC</b> <b>1.10</b> Systems) to the Sarita Fe Environmental Bureau for consideration) <b>ns: Each of the following items must be attached to the closure p</b> NMAC nts of Subsection F of 19.15.17.13 NMAC
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16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste</u> Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required.	el Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) fluids and drill cuttings. Use attachment if more than two f	facilities
	Discourd Familie Descript	
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activitie Yes (If yes, please provide the information No	es occur on or in areas that will not be used for future s	ervice and operations?
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subset         Site Reclamation Plan - based upon the appropriate requirements of Sub	ate requirements of Subsection H of 19.15.17.13 NMA ction I of 19.15.17.13 NMAC	с
17		
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. In certain siting criteria may require administrative approval from the appropriate district office for consideration of approval. Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided belo or may be considered an exception which must be submitted to the	w: Requests regarding changes to Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obta	ained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste		
<ul> <li>NM Office of the State Engineer - iWATERS database search: USGS; Data obta</li> </ul>		
Ground water is more than 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtai	in ad from a sade well.	Yes No
		N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes No
Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in a Visual increasing (certification) of the account size Articla between Utational		Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less tha purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existe - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978. Section 3-27-3, as amended.	ell field covered under a municipal ordinance adopted	Yes No
<ul> <li>Written confirmation or verification from the municipality: Written approval obta</li> <li>Within 500 first of a worker d</li> </ul>	ined from the municipality	
<ul> <li>Within 500 feet of a wetland</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspective</li> </ul>	ection (certification) of the proposed site	
Within the area overlying a subsurface mine.	(contraction) of the proposed site	Yes No
- Written confirantion or verification or map from the NM EMNRD-Mining and M	lineral Division	
Within an unstable area.		Yes No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mi	neral Resources; USGS; NM Geological Society;	
Topographic map Within a 100-year floodplain.		Yes No
- FEMA map		
18		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requiremen	ts of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the	e appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a dryin		.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 1		
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirement	s of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids ar	nd drill cuttings or in case on-site closure standards can	not be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Revegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19 Onester Application Contifications
Operator Application Certification: Thereby certify that the information, submitted with this application is true, accurate and complete to the best of my knowledge and behef.
Numeric Distance of the second s
rite. Regulatory recuric an
Signature: Cuptal Julays Date: 12/22/2008
e-mail address: <u>Lystel (dioza-%concreptellips.con</u> Telephone: 505-326-9837
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23 Clause Banadian Waste Descuel Clause For Clause 1 - Cast - The Willie Hand Cast - Cast - Cast - Cast - Cast - C
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
. 24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD [ 1927 ] 1983
25 Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my-knowledge and belief. Lalso certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:

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Page	1	of	1
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		New			e State En Download	<u> </u>				
То	wnship: 28	N Ran	ge: 11W	Section	s:					
NAD2	7 X:	Y	:	Zone:		Sear	ch Radiu	s:		
County:	I	Basin:			Nu	mber:		Suffix:		
Owner Name: (F	First)		(Last)	)	NU - 0 -	∩ Non-I	Domestic	۲ Dom	estic r	All
POD / Sur	ace Data R	eport	A	g Depth to	Water Repo	ort	Wat	er Column	Report	
		Clea	ar Form	IWATE	RS Menu	Help				
			WATE	R COLUMN	REPORT 0	8/21/20	800			
				3=SW 4=S						
POD Number	(quarter Tws		iggest to caaa	o smalles Zone	st) X	Y	Depth Well	Depth Water	Water Column	(in
SJ 03193	28N	11W 07	<b>3</b> 4 3	20116	A	I	80	water 35	<b>COLUMN</b> 45	
SJ 02916	28N	11W 07	3 4 4				98	70	28	
Record Count: 2	2									

	Fownship: 29	IN Range: 11W	Sections:		in the second	
NAI	D27 X:	Y:	Zone:	Search	Radius:	
County:		Basin:		Number:	Suffix:	
Owner Name:	(First)	(Las	st)	C Non-Do	omestic C Domestic	@ All
POD/S	urface Data R	eport /	Avg Depth to Water	Report	Water Column Repor	t

#### WATER COLUMN REPORT 08/20/2008

	(quarters	are	1=)	NW	2=	NE	3=SW 4	=SE)							
	(quarters	are	big	gge	st	to	small	est)			Depth	Depth	Water	(in fee	it)
POD Number	Tws	Rng		q	Ø	a	Zone	х	3	C .	Well	Water	Column		
SJ 00867	29N	11W	07	4							77	55	22		
SJ 01302	29N	11W	07	4							250	210	40		
SJ 01891	29N	11W	07		1	3					157				
SJ 01851	29N	11W		4							125	48	77		
SJ 02466 S	29N	11W		4		3					65				
SJ 02466	29N	11W	11		-	3					66				
SJ 02991	29N	11W	13		4						· 60				
SJ 03136	29N	11W	13	3	4	4					20			-	
SJ 00987	29N	11W	13	4							415	300	115		
SJ 01426	29N	11W	14	1							155	10	145		
SJ 00007	29N	11W		2	2	3					752				
SJ 03550	29N	11W		3	2	1 .					10				
SJ 01774	29N	11W			4						82	6	76		
SJ 03360	29N	11W			4						40				
SJ 03175	29N	11W		4	2						60	24	36		
SJ 03164	29N	11W		4	2						75	56	19		
SJ 03733 POD1	29N	11W		4	2						64	20	44		
SJ 02378	29N	11W			3						75	12	63		
SJ 03579	29N	11W			4						83	30	53		
SJ 02141	29N	11W			3						110	40	70		
SJ 02926	29N	11W			4	3					375	80	295		
SJ 03399	29N	11W	17	4	2						100				
SJ 00487	29N	11W	17		4						60	6	54		
SJ 02868	29N	11W		4	4						50				
SJ 01641	29N	11W	19	2	2	3					120	55	.65		
SJ 02026	29N	11W	19	3	_			440000	207770	0	27	6	21		
SJ 02970	29N	11W	19	4	3	2					100	18	82		
SJ 01250	29N	11W	19	4	4						60	20	40		
SJ 02869	29N	11W	20	2	2	1					50				
SJ 00583	29N	11W	20	3	3	2					150	30	120		
SJ 01355	29N	11W	20	4	4						36	3	33		
SJ 00452	29N	11W	21								42	10	32		

SJ 01969	29N	11W 21	2
SJ 00701 CLW312190	29N	11W 21	2 2
SJ 00701	29N	11W 21	221
SJ 03350	29N	11W 21	2 2 3
SJ 01090	29N	11W 21	2 4
SJ 02863	29N	11W 21	2 4 1
SJ 03659	29N	11W 21	3 2 2
SJ 01888	29N	11W 21	4 2 2
	29N	11W 22	7 2 2
	29N	11W 22	1 2
SJ 01557	29N 29N		1 2
SJ 00796		11W 22	1 2 1 2
SJ 00704	29N	11W 22	
SJ 01703	29N	11W 22	12
SJ 03747 POD1	29N	11W 22	123
SJ 02813	29N	11W 22	1 2 3
SJ 01214	29N	11W 22	1 3
SJ 00484	29N	11W 22	1 3 1
SJ 00320	29N	11W 22	131
SJ 03532	29N	11W 22	1 3 3
SJ 00151	29N	11W 22	1 3 4
SJ 02721	29N	11W 22	1 4
SJ 03503	29N	11W 22	2 3 3
SJ 02578	29N	11W 22	2 3 3
SJ 03093	29N	11W 22	234
SJ 03189	29N	11W 22	3 2 1
SJ 03188	29N	11W 22	3 2 2
SJ 02020	29N	11W 22	3 3
SJ 02138	29N	11W 22	4 2
SJ 02529	29N	11W 22	4 2 3
SJ 03479	29N	11W 22	4 2 3
SJ 03049	29N	11W 22	4 2 4
SJ 00696	29N	11W 22	4 3
SJ 01974	29N	11W 22	4 3 3
SJ 03567	29N	11W 23	1 2 3
SJ 03557	29N	11W 23	1 3 1
SJ 03558	29N	11W 23	1 3 1
SJ 03559	29N	11W 23	1 3 4
SJ 00812	29N	11W 23	1 4
SJ 03546	29N	11W 23	1 4 2
SJ 03591	29N	11W 23	144
SJ 01870	29N	11W 23	2
SJ 03130	29N	11W 23	2 1 3
SJ 03201	29N	11W 23	2 1 3
SJ 03353	29N	11W 23	2 1 3
SJ 01610	29N	11W 23	2 2
SJ 01573	29N	11W 23	2 3
SJ 03073	29N	11W 23	231
SJ 03286	29N	11W 23	3 3 1
SJ 02799	29N	11W 23	4 1 1
	29N	11W 23	4 1 1
SJ 03548	29N	11W 23	1 2 2
SJ 01962	29N	11W 24	141
SJ 03343		11W 24 11W 25	141
SJ 00804	29N		
SJ 01808 0-5	29N	11W 26	
SJ 02121	29N	11W 27	11
SJ 02210	29N	11W 27	1 1
SJ 03588	29N	11W 27	1 1 2
SJ 02227	29N	11W 27	1 1 4
SJ 00700	29N	11W 27	133

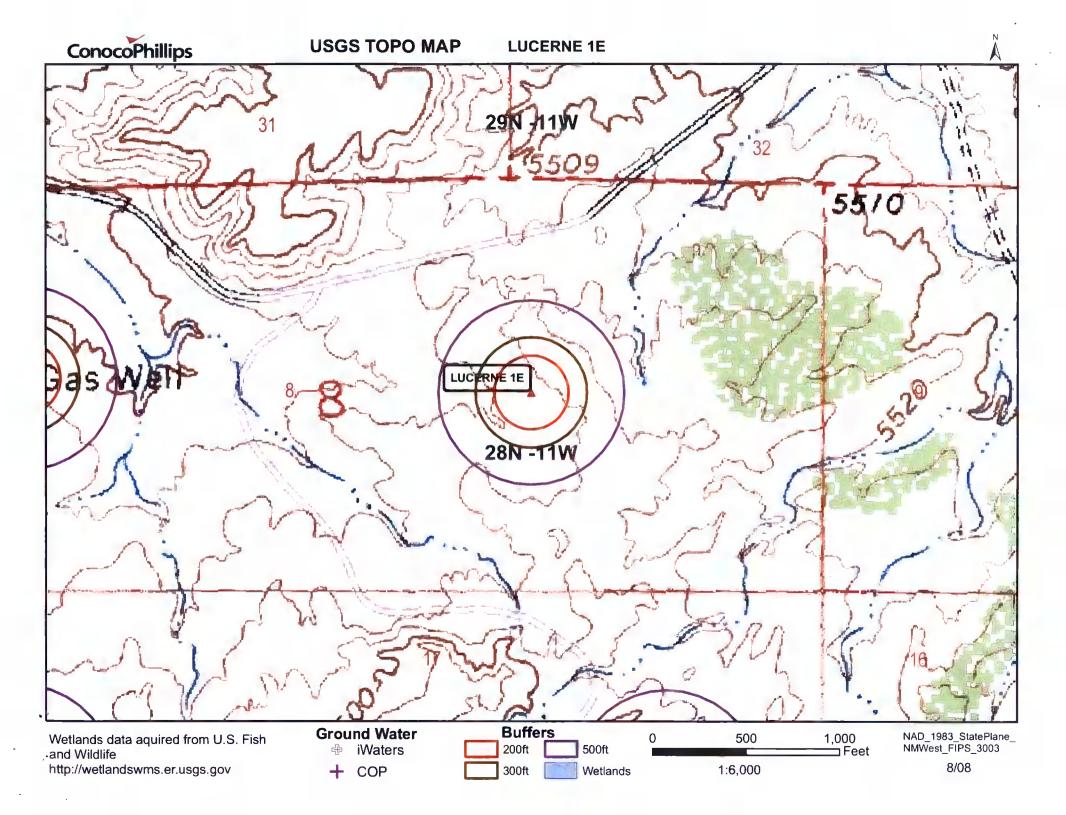
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72 58 42 45 27 40 30 43 33 34 47 50 50 50 50 45 44	18 24 22 20 11 6 7 9 4 10 12 11 22 15 15 15	54 34 20 25 34 21 33 21 39 23 22 36 28 35 35 30
50 55 50 60 45 52 41	15 20 30 30 30 25 25 21	35 35 28 20 30 20 27 20
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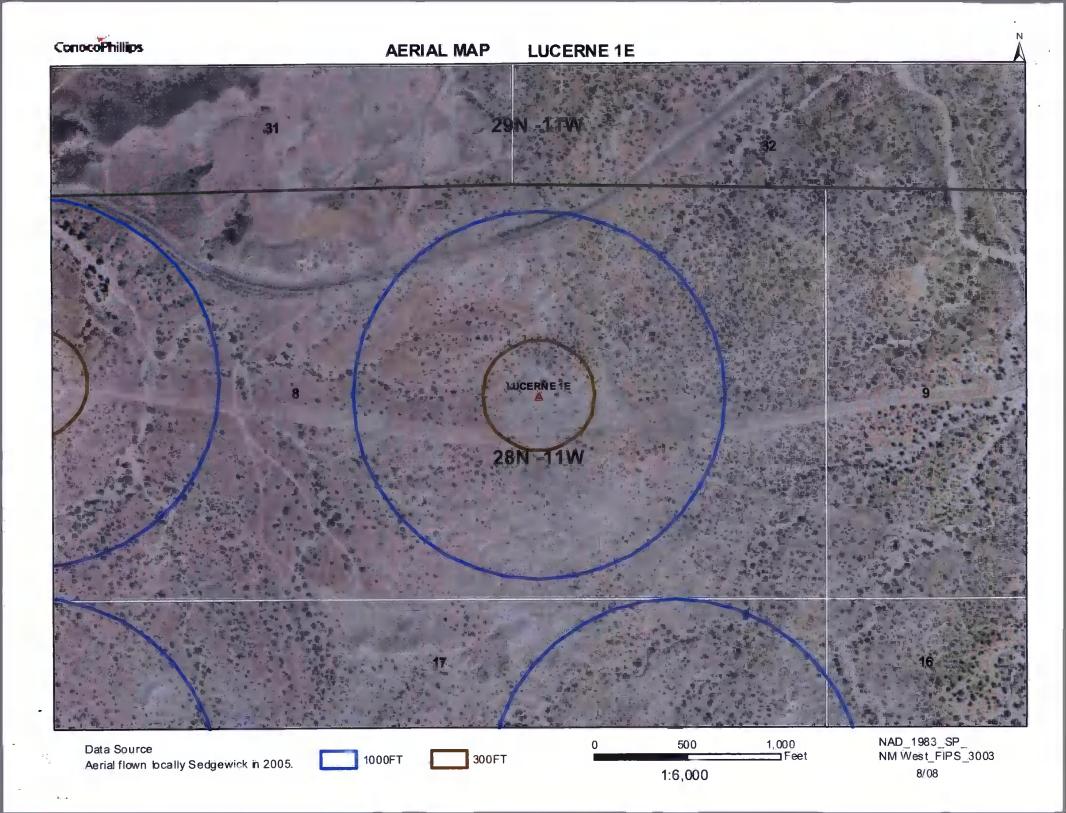
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SJ 01808 0-4	29N	11W 27	23	3			32	25	7
SJ 01808 0-1	29N	11W 27	24				25	17	8
SJ 01808 0-2	2 <b>9</b> N	11W 27	2 4	3			27	19	8
SJ 01808 0-3	2 <b>9</b> N	11W 27	24	4			39	34	5
SJ 02664	29N	11W 27	3 2				40	26	14
SJ 02664 S	29N	11W 27	32				3.8	23	15
SJ 02664 S-2	29N	11W 27	3 2				34	19	15
SJ 02664 S-3	29N	11W 27	32				41	30	11
SJ 02664 S-9	29N	11W 27	32			4	33	19	14
SJ 02664 S-4	29N	11W 27	32				42	30	12
SJ 02664 S-10	29N	11W 27	3 2				33	19	14
SJ 02664 S-5	29N	11W 27	32				41	30	11
SJ 02664 S-6	29N	11W 27	32				40	28	12
SJ 02664 S-7	2 <b>9</b> N	11W 27	32				37	23	14
SJ 02664 S-8	29N	11W 27	32				35	25	10
SJ 02148	29N	11W 27	4 2				305	186	119
SJ 01808 0-6	29N	11W 27	4 2	1			50		
SJ 03762 POD1	29N	11W 28	1 1		267348	2075529	27	15	12
SJ 03476	29N	11W 28	1 1	2			65		
SJ 03415	29N	11W 28	1 2	1			60	20	40
SJ 02559	29N	11W 28	1 2	4			15	7	8
SJ 02330	29N	11W 28	2 1				128	115	13
SJ 03021	29N	11W 28	2 1	3			16	5	11
SJ 01606	29N	11W 28	2 2				3.5	8	27
SJ 03468	2 <b>9</b> N	11W 28	24		367704	2073506	50		
SJ 03469	29N	11W 28		3			50		
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SJ 03149	29N	11W 28		2			60	35	25
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SJ 00292	29N	11W 29	2 1	4			24	9	15
SJ 01554	29N	11W 29	2 2				. 35	18	17
SJ 02038	29N	11W 29	4 1				14	4	10
SJ 03298	29N	11W 29		1			70	6	64
SJ 02023	29N	11W 29	4 2				24	7	17
SJ 02182	29N	11W 29	4 2				27	11	16
SJ 00822	29N	11W 29	4 3	2	, •		34	15	19
SJ 03421	29N	11W 29	4 4	3			50	28	22
SJ 01391	29N	11W 30	2	2			40	25	15
SJ 03348	29N	11W 30	21	3			60	16	26
SJ 01260	29N	11W 30	2 2				42 27	16	26
SJ 01264	29N	11W 30 11W 30	22 22				28	12	15
SJ 01328	29N 29N	11W 30	24				28 70	15 6	13 64
SJ 01821	29N	11W 30	41				37	20	17
SJ 00875	29N	11W 30		2			75	20	17
SJ 02922 SJ 03795 POD1	29N 29N	11W 31		2 4	266438	2067001	75	45	30
SJ 03795 PODI	29N	11W 31	34		200430	2007001	80	40	40
SJ 00441	29N	11W 31	2 2				00	-10	10
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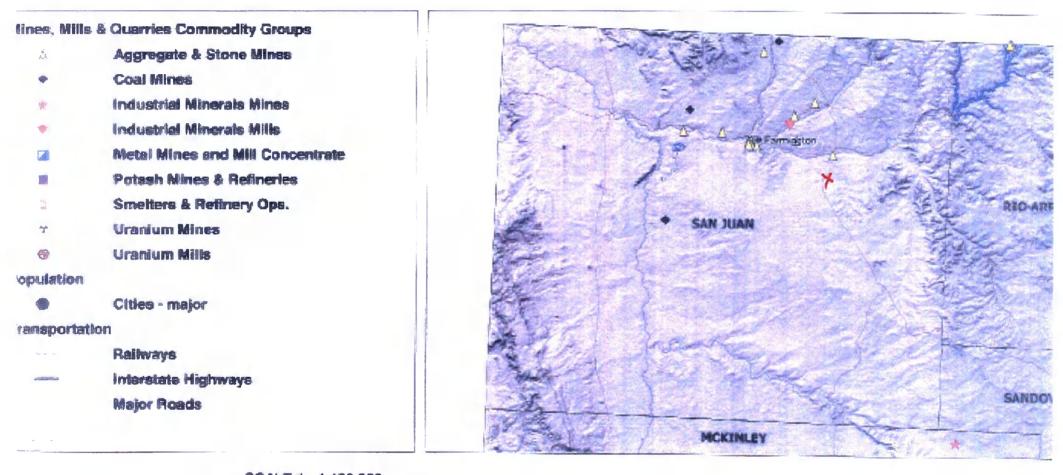




## Mines, Mills and Quarries Web Map

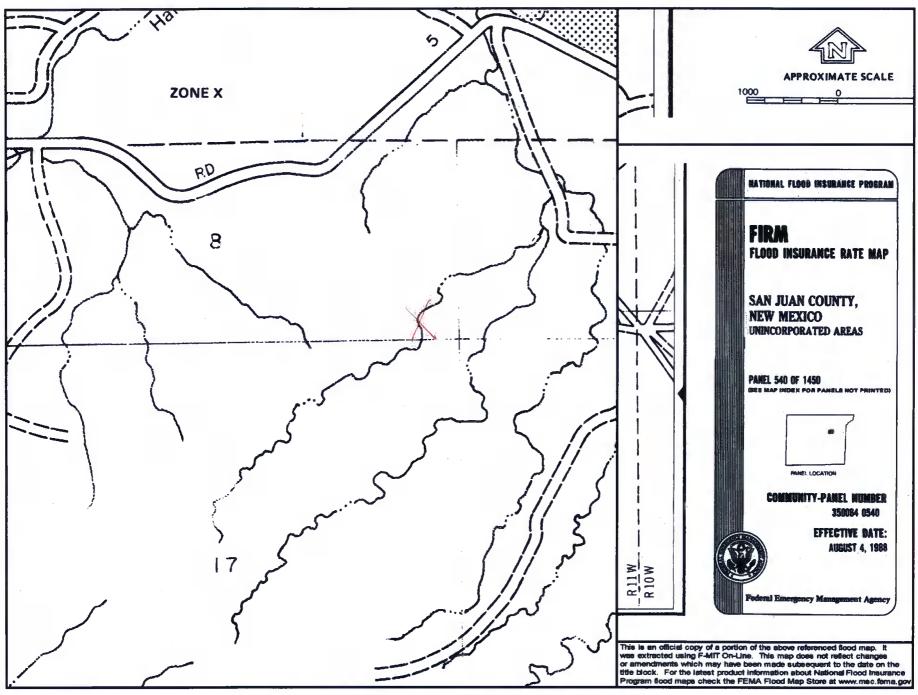
LUCERNE 1E

Unit Letter: O, Section: 08, Town: 028N, Range: 011W





LUCERNE #IE



#### LUCERNE 1E

#### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'LUCERNE 1E', which is located at 36.672321 degrees North latitude and 108.02285 degrees West longitude. This location is located on the Horn Canyon 7.5' USGS topographic quadrangle. This location is in section 8 of Township 28 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Bloomfield, located 3.3 miles to the northeast. The nearest large town (population greater than 10,000) is Farmington, located 11.0 miles to the northwest (National Atlas). The nearest highway is US Highway 550, located 1.7 miles to the east. The location is on BLM land and is 1,186 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1700 meters or 5576 feet above sea level and receives 9.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Mixed Bedrock Canyon and Tableland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 179 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 389 feet to the east and is classified by the USGS as an intermittent stream. The nearest perennial stream is 6.697 feet to the west. The nearest water body is 6,690 feet to the west. It is classified by the USGS as an perennial lake and is 0.1 acres in size. The nearest spring is 13,322 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,530 feet to the north. The nearest wetland is a 79.2 acre Ravine located 3,741 feet to the northeast. The slope at this location is 3 degrees to the north as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Fruitland-Persavo-Sheppard complex, hilly' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 12.5 miles to the west as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### **References:**

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

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Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

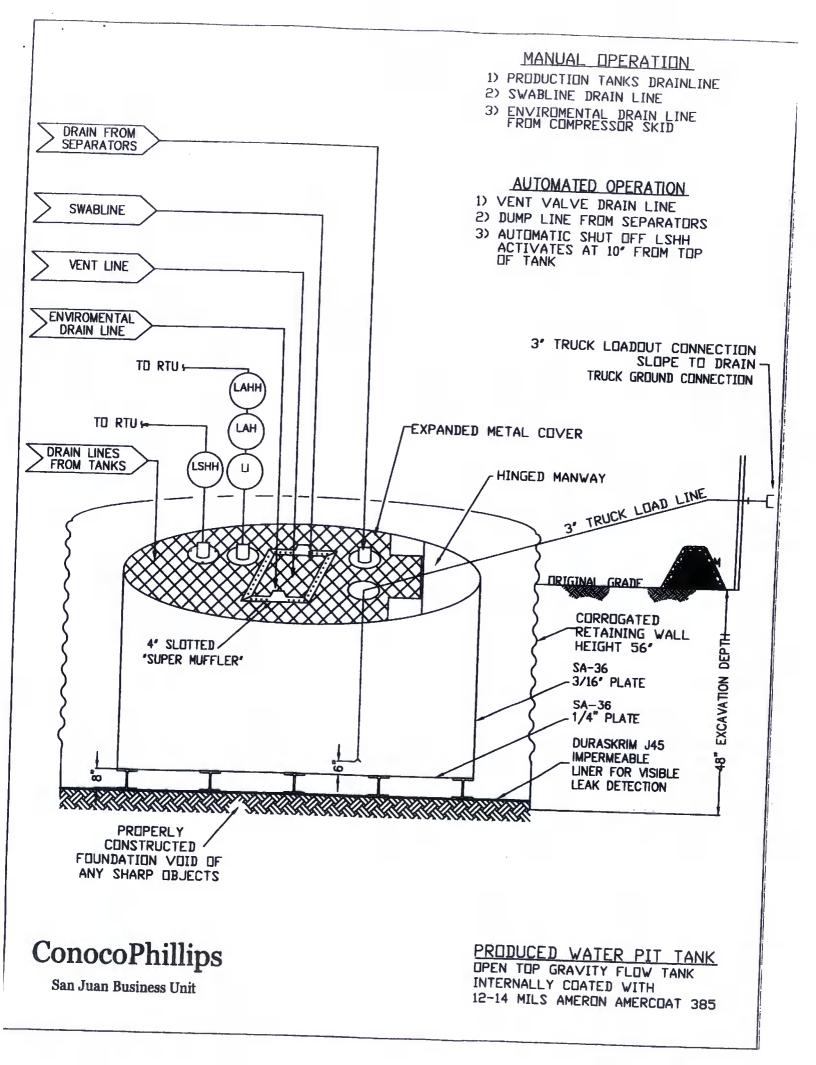
#### ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- 5. COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



# ILIA-SKRIM®



PROPERTIES	TEST METHOD	J30BB		J36BB		J4588	
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages		Typical Ro Averages
Appearance		Black/Black		Black/Black		Black/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	45 mil 210 lbs
Construction		**Ext					(30.24)
Ply Adhesion	ASTM D 413	**Extrusion laminated with encapsulated tri-directional scrim reinforcement 16 lbs 20 lbs 19 lbs 24 lbs 26 lbs					cement
			20105	19 lbs	24 lbs	25 lbs	31 lbs
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @: Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf			<0.5
Maximum Use Temperature		180° F			83 lbf	80 lbf	99 lbf
Ainimum Use Temperature			180° F				
D = Machine Direction		-70° F	-70° F	-70° F	-70° F	-70° F	-70° F

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



#### PLANT LOCATION

Sioux Falls, South Dakota

#### SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

#### RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

#### ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

#### **General Plan:**

- 1. COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

#### ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

#### **General Requirements:**

- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; and the chloride concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice