Seccisi case.       ervation Division th St. Francis Dr. Santa Fe, NM 87505       For Environment No.         District IV       Santa Fe, NM 87505       For Environment No.         Pit, Closed-Loop System, Below-Grade Ta Proposed Alternative Method Permit or Closure PI Type of action:       Remit of a pit, closed-loop system, below-grade tank, Closure of a pit, closed-loop system, below-grade tank, Modification to an existing permit         Closure plan only submitted for an existing permited o below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system environment. Nor does approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of is responsibility to comply with any other applicable govern         Operator:       Burlington Resources Oil & Gas Company, LP       OGF         Address:       PO Box 4289, Farmington, NM 87499       Salon       Range: 10W         Center of Proposed Design:       Laitude:       36.79349°N       Longitude:	nn Application proposed alternative method or proposed alternative method non-permitted pit, closed-loop system, em, below-grade tank or alternative reque
District IV       Envi         1205. St. Francis Dr., Santa Fe, NM 87505       Pit, Closed-Loop System, Below-Grade Ta         Proposed Alternative Method Permit or Closure PI         Type of action:       X Permit of a pit, closed-loop system, below-grade tank, o         Closure of a pit, closed-loop system, below-grade tank, o       Modification to an existing permit         Closure plan only submitted for an existing permitted o       below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, solution: 23         Promonent: Nor des approval relieve the oprator (I its responsibility to comply with any ot	ommental Bureau office and provide a copy to the briate NMOCD District Office. <u>nk, or</u> <u>in Application</u> proposed alternative method or proposed alternative method non-permitted pit, closed-loop system, <i>em, below-grade tank or alternative reques</i>
Proposed Alternative Method Permit or Closure PI         Type of action:       XPermit of a pit, closed-loop system, below-grade tank, or Closure of a pit, closed-loop system, below-grade tank, or Distructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governic environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governic environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governic environment. Nor does approval piece the operator of its responsibility to comply with any other applicable governic environment. Nor does approval piece the operator of its responsibility to comply with any other applicable governic is subsection Point State S	nn Application proposed alternative method or proposed alternative method non-permitted pit, closed-loop system, em, below-grade tank or alternative reque
Type of action:       X       Permit of a pit, closed-loop system, below-grade tank, a closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method         Instruction: Subsection For Go for 19.15.17.11 NMAC         Temporary:       Drilling (Morkover         Permanent       Emergency (Cavitation (P&A)         String-Reinforced       Liner type: Thickness mit (LLDPE (HDPE)         String-Reinfored       Drilling a new well (Morkover or Dri	proposed alternative method or proposed alternative method non-permitted pit, closed-loop system, em, below-grade tank or alternative reques
Closure of a pit, closed-loop system, below-grade tank, Modification to an existing permit Closure plan only submitted for an existing permitted o below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern operator: Burlington Resources Oil & Gas Company, LP OGF Address: PO Box 4289, Farmington, NM 87499 Facility or well name: RIDDLE B 2A API Number: 3004523168 OCD Permit Number: U/L or Qtr/Qtr: 0 Section: 23 Township: 30N Range: 10W Center of Proposed Design: Latitude: 36c.79349°N Longitude: -1 Surface Owner: X Federal State Private Tribal Trust or Indian Alle 2 Pitt: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Clavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE String-Reinforced Liner Seams: Welded Factory Other Volume: bbl 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activin notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE Liner Seams: Welded Factory Other 4 X Below-grade tank: Subsection I of 19.15.17.11 NMAC Yolume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal	or proposed alternative method non-permitted pit, closed-loop system, em, below-grade tank or alternative reque
Modification to an existing permit         Closure plan only submitted for an existing permitted on below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system environment. Nor dees approval of this request does not relive the operator of liability should operations result in environment. Nor dees approval relive the operator of its responsibility to comply with any other applicable governation of its responsibility to comply with any other applicable governation of the operator of the ope	non-permitted pit, closed-loop system, em, below-grade tank or alternative reque
Closure plan only submitted for an existing permitted of below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern of the operator.         Operator:       Burlington Resources Oil & Gas Company, LP       OGF         Oddress:       PO Box 4289, Farmington, NM 87499       Facility or well name:       RIDDLE B 2A         API Number:       3004523168       OCD Permit Number:         U/L or Qtr/Qtr:       O       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allow         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         1       Permanent       Emergency       Cavitation       P&A         1       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of	em, below-grade tank or alternative reque
below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system         Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern         Image: Decision resources Oil & Gas Company, LP       OGF         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       RIDDLE B 2A         API Number:       3004523168       OCD Permit Number:         U/L or Qtr/Qtr:       0       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pti:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Bermanent       Emergency       Cavitation       P&A	em, below-grade tank or alternative reque
Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern         1       Operator:       Burlington Resources Oil & Gas Company, LP       OGF         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       RIDDLE B 2A         API Number:       3004523168       OCD Permit Number:         U/L or Qtr/Qtr:       0       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         1       Permanent       Emergency       Cavitation       P&A         2       It:       Subsection H of 19.15.17.11 NMAC       Tribal Trust or Drilling (Applies to activi notice of intent)         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         7       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         3	
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern Deprator: Burlington Resources Oil & Gas Company, LP OGF Address: PO Box 4289, Farmington, NM 87499 Facility or well name: RIDDLE B 2A API Number:	ollution of surface water, ground water or the
Operator:       Burlington Resources Oil & Gas Company, LP       OGF         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       RIDDLE B 2A         API Number:       3004523168       OCD Permit Number:       U/L or Qtr/Qtr:       0       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       ILDPE       HDPE         String-Reinforced       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         3       C	ental authority's rules regulations or ordinances.
Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       RIDDLE B 2A         API Number:       3004523168       OCD Permit Number:         U/L or Qtr/Qtr:       O       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       ILDPE       HDPE         String-Reinforced       Liner type:       Thickness       mil       LLDPE       HDPE         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Liner Seams:       Welded       Factory       Ot	
Facility or well name: RIDDLE B 2A         AP! Number:       3004523168       OCD Permit Number:         U/L or Qtr/Qtr:       O       Section: 23 Township: 30N Range: 10W         Center of Proposed Design:       Latitude: 36.79349°N       Longitude: -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)       Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other	D#: 14538
API Number:       3004523168       OCD Permit Number:         U/L or Qtr/Qtr:       0       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Lined       Unlined       Liner type:       Thickness       mil       <	
J/L or Qtr/Qtr:       0       Section:       23       Township:       30N       Range:       10W         Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         2       Permanent       Emergency       Cavitation       P&A         1Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Lined       Unlined       Factory       Other	
Center of Proposed Design:       Latitude:       36.79349°N       Longitude:       -1         Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Drilling       Workover         2       Pett:       Subsection F or G of 19.15.17.11 NMAC         7       Drilling       Workover         2       Permanent       Emergency       Cavitation       P&A         2       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         2       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         2       Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         2       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         2       Lined       Factory       Other	
Surface Owner:       X       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Drilling       Workover         2       Permanent       Emergency       Cavitation       P&A         2       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         3       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activity notice of intent)         1       Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other	County: San Juan
2       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Drilling       Workover         1       Permanent       Emergency       Cavitation         1       Permanent       Emergency       Cavitation         1       Inned       Unlined       Liner type:       Thickness         1       Inned       Unlined       Liner type:       Thickness         2       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         7       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activity notice of intent)         1       Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         2       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         2       Lined       Factory       Other	7.8493°W NAD: X 1927 198
Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other	ment
Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activinotice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Liner Seams:       Welded       Factory       Other	PVC Other     Dimensions L x W x D
Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Liner Seams:       Welded       Factory       Other	es which require prior approval of a permit or
Liner Seams:       Welded       Factory       Other         4       X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal	
4         X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal	
X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal	PVD Other
Volume:     120     bbl     Type of fluid:     Produced Water       Tank Construction material:     Metal	PVD Other
Tank Construction material: Metal	PVD Other
	PVD Other
	PVD Other
Visible sidewalls and liner Visible sidewalls only Other	
Liner Type: Thickness mil HDPE PVC X Other Unspec	
5 <u>Alternative Method:</u>	overflow shut-off
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environment	overflow shut-off
Form C-144 Oil Conservation Division	overflow shut-off

6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)								
Chain link. six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chui	rch)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet								
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.								
7								
<u>Netting:</u> Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
X Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
8								
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X       Signed in compliance with 19.15.3.103 NMAC								
9 Administrative Approvals and Exceptions:								
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.								
Please check a box if one or more of the following is requested, if not leave blank:								
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons. (Fencing/BGT Liner)	ideration of ap	oproval.						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.								
10								
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	Yes	XNo						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes X NA	No						
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo						
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	XNo						
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> </ul>	Yes	XNo						
Within an unstable area.	Yes	XNo						
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>								
Within a 100-year floodplain       -       FEMA map	Yes Yes	XNo						

11 <u>Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist:</u> Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Institutions. Each of the following thems must be anached to the application. Please thatcale, by a check mark in the box, that the documents are attached.         X       Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X       Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X       Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
Proposed Closure Method: X Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
<ul> <li>X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)</li> <li>X Soil Backfill and Cover Design Specifications has a upon the appropriate requirements of Subsection H of 10, 15, 17, 13, NMAC</li> </ul>
X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16 Weste Demonstration For Charles States The High Alexandratic Charles and the		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and	<u>Haul-off Bins Only:</u> (19.15.17.13.D NMAC) drill cuttings. Use attachment if more than two-facilities	
are required. Disposal Eacility Name: Disposal	Excility Domain 4.	
Disposal Facility Name: Disposal Disposal Facility Name: Disposal	Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on Yes (If yes, please provide the information No		erations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate require Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 1		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G	of 19.15.17.13 NMAC	
<sup>17</sup> <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommenda certain siting criteria may require administrative approval from the appropriate district office or may be co for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please rej	nsidered an exception which must be submitted to the Santa Fé Envira	arding changes to numental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from r	learby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from n	earby wells	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from n	earby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant waterco (measured from the ordinary high-water mark).	purse or lakebed, sinkhole, or playa lake	No
- Topographic map; Visual inspection (certification) of the proposed site		_
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at • Visual inspection (certification) of the proposed site; Aerial photo; satellite image	the time of initial application.	No
	Yes	No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five hous purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the t - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the	ime of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field cov pursuant to NMSA 1978. Section 3-27-3, as amended.	ered under a municipal ordinance adopted	No
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from t Within 500 feet of a wetland</li> </ul>	ne municipality	No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certi	fication) of the proposed site	
Within the area overlying a subsurface mine.	Ýes	No
<ul> <li>Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Divis</li> <li>Within an unstable area.</li> </ul>	ion	
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources Topographic map</li> </ul>	rces; USGS; NM Geological Society:	
Within a 100-year floodplain. - FEMA map	Yes	No
18 <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the follo by a check mark in the box, that the documents are attached.	wing items must bee attached to the closure plan. Pleas	e indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requireme	nts of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subse	ction F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropria	ate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - ba		MAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requireme		
Waste Material Sampling Plan - based upon the appropriate requirements of Subsec		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cut		ed)
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19		
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of		

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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	Certification:				
	formation submitted with this application is true, accurate	e and complete to the	best of my knowledge	and belief.	
Name (Print):	Crystal Tafoya	Title:	Regulatory Te		
Signature:	antel Talana	Date:	12/22/20	008	<u></u>
e-mail address:	crystal.tafoya@conocophillies.com	Telephone:			
20					
DCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditio	ns (see attachment	)
OCD Representative S	ignature:		Approva	l Date:	
l'itle:		OCD Peri	nit Number:		
21			·····		
	red within 60 days of closure completion); Subsection	- M. (C10.15.17.17.1884)	C.		
Instructions: Operators ar	e required to obtain an approved closure plan prior to it	mplementing any clos	ure activities and subm	itting the closure rej	ort. The closure
report is required to be su	bmitted to the division within 60 days of the completion a	of the closure activitie	es. Please do not comp	ete this section of th	e form until an
ipprovea ciosure plan has	been obtained and the closure activities have been com	_			
			e Completion Date:		
22					
Closure Method:		_	_		
Waste Excavation	and Removal On-site Closure Method	Alternative Closure	Method Waste	Removal (Closed-lo	op systems only)
If different from a	pproved plan, please explain.				
23					
Disposal Facility Name Disposal Facility Name			Permit Number: Permit Number:		
	stem operations and associated activities performed on			vice and opeartions	?
Yes (If yes, please	demonstrate complilane to the items below)	No			
Required for impacted	areas which will not be used for future service and opera	ations:			
1	Photo Documentation)				
	d Cover Installation				
Re-vegetation App	lication Rates and Seeding Technique				
24					
<u>Closure Report Atta</u> the box, that the docum	chment Checklist: Instructions: Each of the following the following are attached.	ng items must be atte	iched to the closure rep	ort. Please indicat	e, by a check mark in
nee oong ener nee account	Notice (surface owner and division)				
Proof of Closure	otice (required for on-site closure)				
Proof of Deed No	site closures and temporary pits)				
Proof of Deed No					
Proof of Deed No Plot Plan (for on- Confirmation Sar	npling Analytical Results (if applicable)				
Proof of Deed No     Plot Plan (for on-     Confirmation Sam     Waste Material S					
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sau</li> <li>Waste Material S</li> <li>Disposal Facility</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number				
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sar</li> <li>Waste Material S</li> <li>Disposal Facility</li> <li>Soil Backfilling a</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable)				
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sau</li> <li>Waste Material S</li> <li>Disposal Facility</li> <li>Soil Backfilling a</li> <li>Re-vegetation App</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation				
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sau</li> <li>Waste Material S</li> <li>Disposal Facility</li> <li>Soil Backfilling a</li> <li>Re-vegetation Appendix</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation plication Rates and Seeding Technique (Photo Documentation)	Longitude:	Ν	IAD 1927	1983
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sau</li> <li>Waste Material S</li> <li>Disposal Facility</li> <li>Soil Backfilling a</li> <li>Re-vegetation Ap</li> <li>Site Reclamation</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation plication Rates and Seeding Technique (Photo Documentation)	_Longitude:	N	AD 1927	1983
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sau</li> <li>Waste Material S</li> <li>Disposal Facility</li> <li>Soil Backfilling a</li> <li>Re-vegetation Ap</li> <li>Site Reclamation</li> <li>On-site Closure I</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation plication Rates and Seeding Technique (Photo Documentation)	_Longitude:	N	IAD [] 1927	1983
<ul> <li>Proof of Deed No</li> <li>Plot Plan (for on-</li> <li>Confirmation Sau</li> <li>Waste Material S</li> <li>Disposal Facility</li> <li>Soil Backfilling a</li> <li>Re-vegetation Ap</li> <li>Site Reclamation</li> </ul>	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation plication Rates and Seeding Technique (Photo Documentation) ocation: Latitude:	_Longitude:	N	IAD 1927	1983
Proof of Deed No     Plot Plan (for on-     Confirmation Sau     Waste Material S     Disposal Facility     Soil Backfilling a     Re-vegetation Ap     Site Reclamation     On-site Closure L      Destant Closure Cert	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation plication Rates and Seeding Technique (Photo Documentation) ocation: Latitude:	port is ture, accurate	and complete to the be:		
Proof of Deed No     Plot Plan (for on-     Confirmation Sau     Waste Material S     Disposal Facility     Soil Backfilling a     Re-vegetation Ap     Site Reclamation     On-site Closure L      Destant Closure Cert	npling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number nd Cover Installation plication Rates and Seeding Technique (Photo Documentation) ocation: Latitude:	port is ture, accurate	and complete to the be:		

e-mail address:

Telephone:

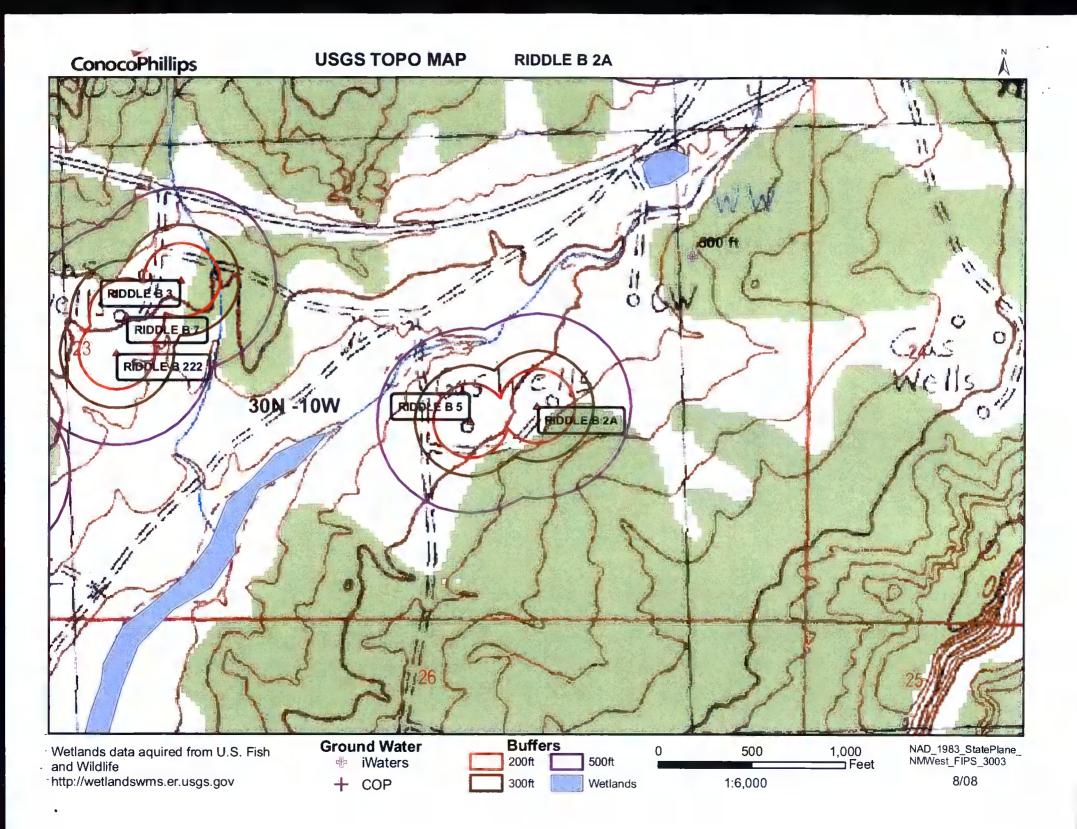
### New Mexico Office of the State Engineer POD Reports and Downloads

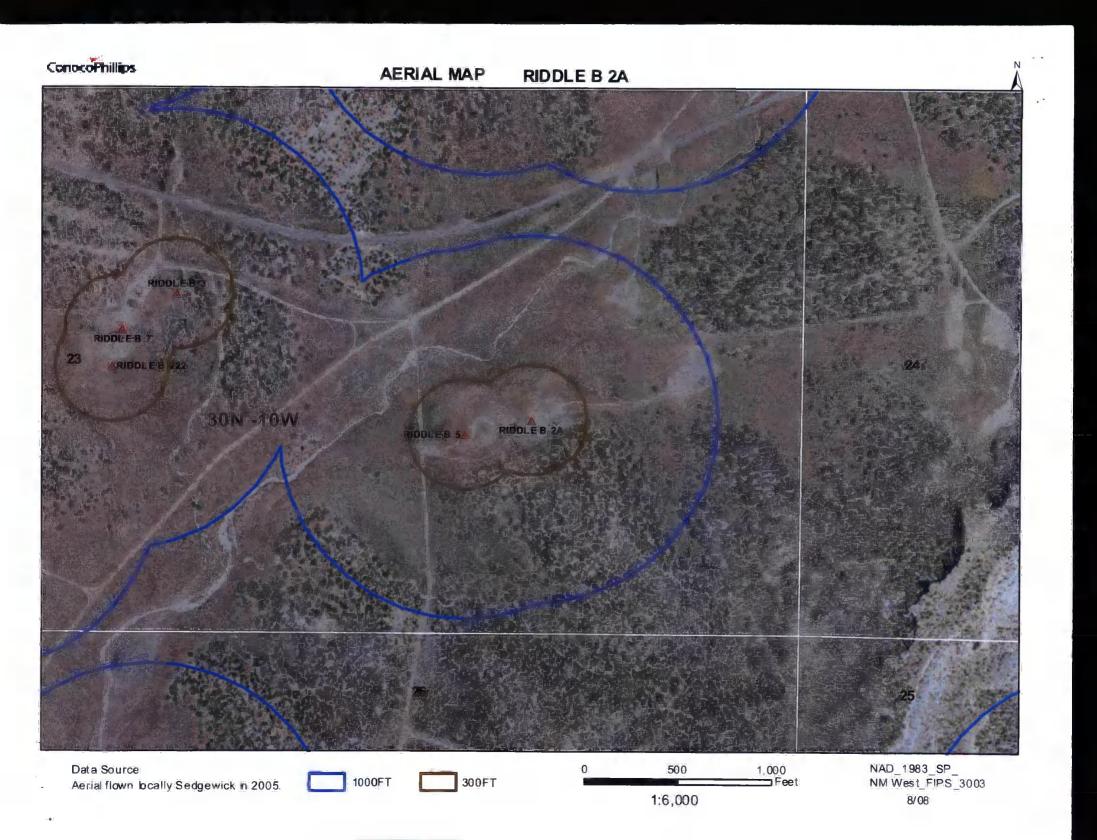
NAD27 X:	Y: Zone: Search Radius:
County: Basin:	Number: Suffix:
wner Name: (First)	(Last) C Non-Domestic C Domestic C A
POD / Surface Data Report	Avg Depth to Water Report Water Column Report

### WATER COLUMN REPORT 08/21/2008

						3=SW 4=SE) smallest)							
POD Number	Tws	Rng				Zone	x	Y	Depth	Depth	Water	(in	feet)
SJ 00050	30N	10W (		1 3		20116	•	I	Well 520	Water 306	Column		
SJ 03460	30N	10W (		1 3					520		214		
SJ 03230	30N	10W (			1				120	500 70	20		
SJ 03113	30N	10W (		4 1					42	30	50		
SJ 00589	30N	10W (		1 1	-				175	150	12		
SJ 00774	30N	10W (		1 2	_				195		25		
SJ 02316	30N	10W (		1 3					210	160 98	35		
SJ 02102	30N	10W (		1 3					190	98	112		
SJ 01527	30N	10W (		2 2					120		100		
SJ 01193	30N	10W (		2 2					100	60 70	60		
SJ 02808	30N	10W (		2 3					165		30		
SJ 01102	30N	10W (		24	-				200	105	60		
SJ 02998	30N	10W (		3 3	1				260	159	41		
SJ 02772	30N	10W (		4 2	_				200	117	143		
SJ 00523	30N	10W 0		4 4					160	160 120	40		
SJ 01362	30N	10W 2		1 3	3				238	190	40		
SJ 03442	30N	10W 2		1 4	1				200	190	48		
SJ 02782	30N	10W 2		1 4	4				250				
SJ 02797	30N	10W 2		2 4	1				70				
SJ 00024	30N	10W 2		24	2				305				
SJ 00051	30N	10W 2		2 4	2				305				
SJ 00197	30N	10W 2		4 2	-				975	500	475		
SJ 00010	30N	10W 2		2					292	200	4/3		
SJ 01116	30N	10W 3		21					105	45	60		
SJ 01059	30N	10W 3		1 2	4				115	45			
SJ 01182	30N	10W 3		1 3	3						40		
	0.011	TOULD	T		5				235	125	110		

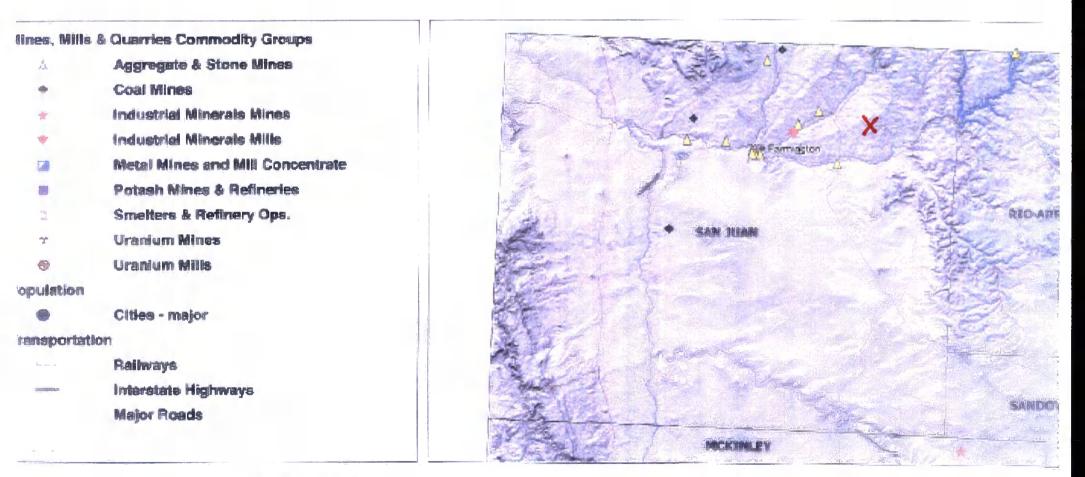
Record Count: 26



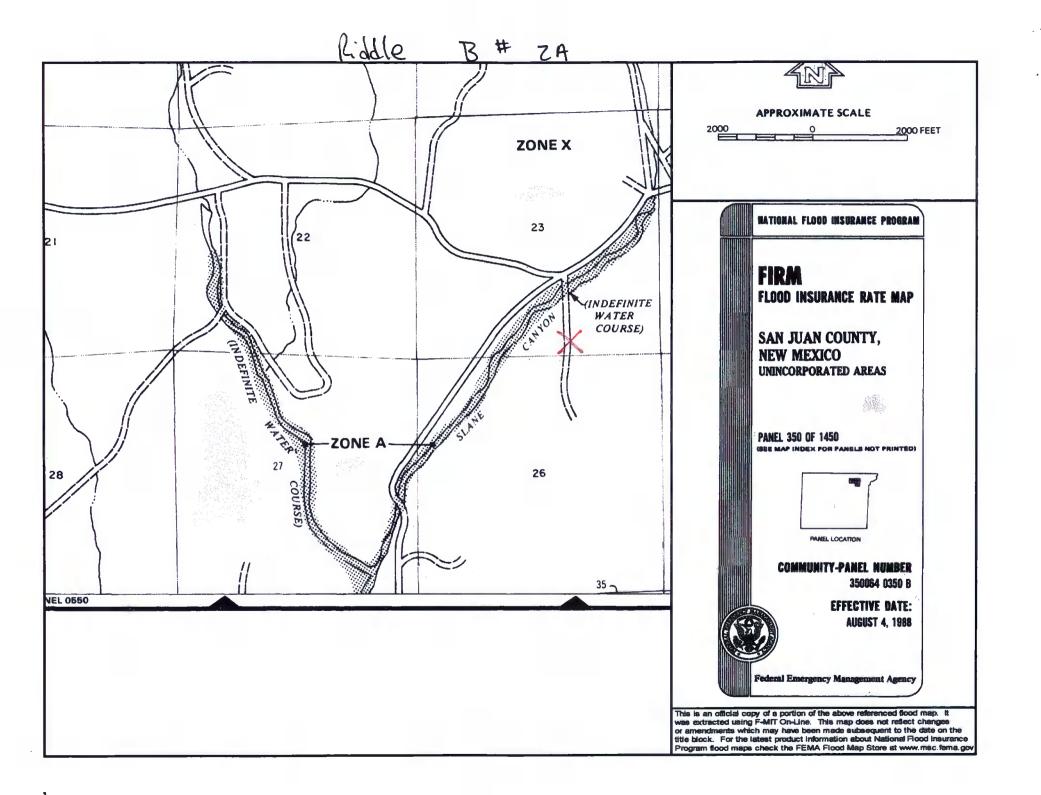


# Mines, Mills and Quarries Web Map

RIDDLE B 2A Unit Letter: O, Section: 23, Town: 030N, Range: 010W







### **RIDDLE B 2A**

#### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'RIDDLE B 2A', which is located at 36.79349 degree, North latitude and 107.8493 degree, West longitude. This location is located on the Turley 7.5' USGS topographic quadrangle. This location is in section 23 of Township 30 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Turley, located 4.8 miles to the southeast. The nearest large town (population greater than 10,000) is Farmington, located 20.2 miles to the west (National Atlas). The nearest highway is State Highway 173, located 0.2 miles to the north. The location is on BLM land and is 6,543 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1900 meters or 6232 feet above sea level and receives 13.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 502 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 565 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perennial stream is 1,436 feet to the west. The nearest water body is 1,291 feet to the north. It is classified by the USGS as a perennial lake and is 0.2 acres in size. The nearest spring is 8,515 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 1,066 feet to the northeast. The nearest wetland is a 0.8 acre other located 1,259 feet to the north. The slope at this location is 3 degree, to the northwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Farb-Persayo-Rock outcrop complex, moderately steep' and is excessively drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 12.0 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aguifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

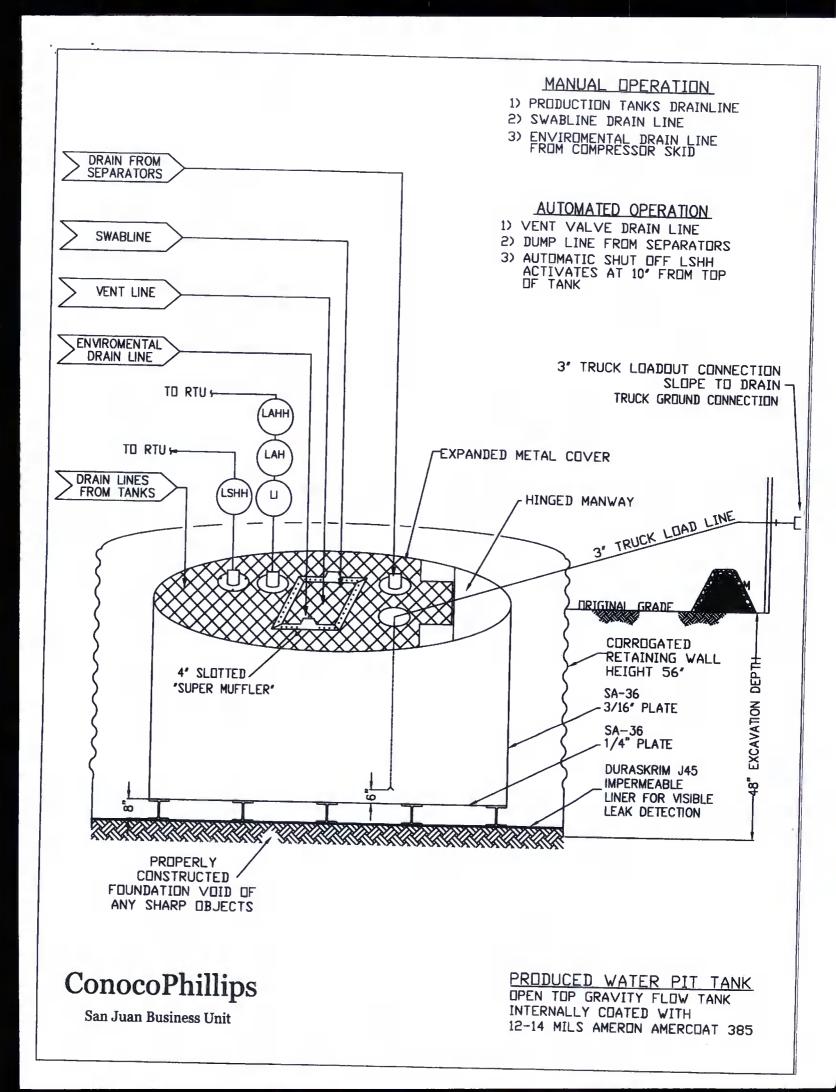
### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



# DURA-SKRIM<sup>®</sup> J30, J36 & J45

TEST METHOD	J	30BB	J3	6BB	J45BB		
	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	
	Black/Black		Black/Black		Black/Black		
ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24,19)	189 lbs (27 21)	210 lbs (30.24)	
	**Ext	rusion laminated					
ASTM D 413	16 lbs	20 lbs	19 ibs	24 lbs		31 lbs	
ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
ASTM D 4833	50 lbf	64 lbf	65 lbf			99 lbf	
	180° F	180° F				180° F	
	-70° F					-70° F	
	ASTM D 5199         ASTM D 5261         ASTM D 5261         ASTM D 413         ASTM D 7003         ASTM D 1204	Min. Roll Averages           Blac           ASTM D 5199         27 mil           ASTM D 5261         126 lbs (18.14)           ASTM D 7003         88 lbf MD 63 lbf DD           ASTM D 7003         550 MD 550 DD           ASTM D 7003         550 MD 20 DD           ASTM D 7003         20 MD 20 DD           ASTM D 7003         10 lbf MD 120 lbf DD           ASTM D 4533         120 lbf MD 120 lbf DD           ASTM D 4833         50 lbf           ASTM D 4833         50 lbf	Min. Roll Averages         Typical Roll Averages           Black/Black         Black/Black           ASTM D 5199         27 mil         30 mil           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)           ASTM D 413         16 lbs         20 lbs           ASTM D 7003         88 lbf MD 63 lbf DD         110 lbf MD 79 lbf DD           ASTM D 7003         550 MD 550 DD         750 MD 750 DD           ASTM D 7003         20 MD 20 DD         33 MD 33 DD           ASTM D 7003         20 MD 20 DD         33 MD 33 DD           ASTM D 7003         180 lbf MD 20 DD         218 lbf MD 210 lbf DD           ASTM D 5884         75 lbf MD 75 lbf DD         210 lbf MD 210 lbf DD           ASTM D 4533         120 lbf MD 120 lbf DD         146 lbf MD 141 lbf DD           ASTM D 4533         50 lbf         64 lbf           ASTM D 4833         50 lbf         64 lbf	Min. Roll Averages         Typical Roll Averages         Min. Roll Averages           Black/Black         Black/Black         Black           ASTM D 5199         27 mil         30 mil         32 mil           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         151 lbs (21.74)           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         151 lbs (21.74)           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         151 lbs (21.74)           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         151 lbs (21.74)           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         19 lbs           ASTM D 7003         88 lbf MD 63 lbf DD         20 lbs         19 lbs           ASTM D 7003         550 MD 550 DD         750 MD 750 DD         550 MD 550 DD           ASTM D 7003         20 MD 20 DD         33 MD 20 DD         20 MD 20 DD           ASTM D 7003         20 MD 75 lbf DD         75 lbf MD 75 lbf DD         75 lbf MD 75 lbf DD           ASTM D 5884         75 lbf MD 75 lbf DD         218 lbf MD 180 lbf DD         180 lbf MD 180 lbf DD           ASTM D 7004         180 lbf MD 120 lbf DD         146 lbf MD 130 lbf MD 130 lbf DD         130 lbf MD 130 lbf DD           ASTM D 4833         50 lbf	Min. Roll Averages         Typical Roll Averages         Min. Roll Averages         Typical Roll Averages           ASTM D 5199         27 mil         30 mil         32 mil         36 mil           ASTM D 5199         27 mil         30 mil         32 mil         36 mil           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         151 lbs (21.74)         168 lbs (24.19)           ASTM D 413         16 lbs         20 lbs         19 lbs         24 lbs           ASTM D 7003         88 lbf MD 63 lbf DD         110 lbf MD 79 lbf DD         90 lbf MD 70 lbf DD         113 lbf MD 87 lbf DD           ASTM D 7003         550 MD 550 DD         750 MD 750 DD         550 MD 750 DD         550 MD 750 DD         30 MD 31 DD           ASTM D 7003         20 MD 20 DD         33 MD 20 DD         20 MD 31 DD         30 MD 220 DD         32 lbf DD           ASTM D 5884         75 lbf MD 75 lbf DD         97 lbf MD 90 lbf DD         75 lbf MD 75 lbf DD         222 lbf MD 223 lbf DD           ASTM D 7004         180 lbf MD 180 lbf DD         130 lbf MD 130 lbf DD         122 lbf DD           ASTM D 4533         120 lbf MD 120 lbf DD         146 lbf MD 130 lbf DD         130 lbf MD 172 lbf DD           ASTM D 4833         50 lbf         64 lbf         65 lbf         83 lbf	Min. Roll Averages         Typical Roll Averages         Min. Roll Averages         Typical Roll Averages         Min. Roll Averages         Min. Roll Averages         Min. Roll Averages         Min. Roll Averages           ASTM D 5199         27 mil         30 mil         32 mil         36 mil         40 mil           ASTM D 5199         27 mil         30 mil         32 mil         36 mil         40 mil           ASTM D 5261         126 lbs (18.14)         140 lbs (20.16)         151 lbs (21.74)         168 lbs (24.19)         189 lbs (27.21)           **Extrusion laminated with encapsulated tri-directional scrim reinform           ASTM D 413         16 lbs         20 lbs         19 lbs         24 lbs         25 lbs           ASTM D 7003         88 lbf MD 63 lbf DD         110 lbf MD 79 lbf DD         90 lbf MD 70 lbf DD         113 lbf MD 87 lbf DD         110 lbf MD 84 lbf DD           ASTM D 7003         20 MD 20 DD         33 MD 20 DD         20 MD 31 DD         20 MD 20 DD         20 Ibf MD 20 lbf DD         100 lbf MD 221 lbf DD         20 lbf MD 20 lbf DD         222 lbf MD 220 lbf DD         220 lbf MD 20 lbf DD           ASTM D 7004         180 lbf MD 180 lbf DD         218 lbf MD 120 lbf DD         130 lbf MD 130 lbf MD 120 lbf DD	

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION Sioux Falls, South Dakota

# SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456** 



# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice